

STATE CORPORATION COMMISSION - KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030Name: Vess Oil CorporationAddress 8100 East 22nd Street North
Building #300City/State/Zip Wichita, Kansas 67226Purchaser: Foxx Transports LLCOperator Contact Person: W.R. HoriganPhone (316) 682-1537Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

10-18-96

Spud Date

10-26-96

Date Reached TD

10-27-96

Completion Date

API NO. 15-

County Harper County, KansasE/2. SW - NE - Sec. 6 Twp. 33S Rge. 5 XXV3300 Feet from S (circle one) Line of Section1650 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)Lease Name Dipboye Well # 1-6Field Name FreeportProducing Formation LKCElevation: Ground 1336' KB 1347'Total Depth 4500' PBD 4900'Amount of Surface Pipe Set and Cemented at 268 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ss cmt.

Drilling Fluid Management Plan ALT 1 JK 9-2-97
(Data must be collected from the Reserve Pit)Chloride content 28000 ppm Fluid volume 5000 bblsDeaerating method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. HoriganTitle Operations Manager Date 1-16-97Subscribed and sworn to before me this 16th day of JanuaryNotary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KCS ☐ Plug ☒ Other
 (Specify)

Operator Name Vess Oil CorporationLease Name DipboyeWell # 1-6Sec. 6 Twp. 33S Rge. 5 East
☒ WestCounty Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No ☐ Log Formation (Top), Depth and Datum ☒ Sample
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

SEE ATTACHMENT SHEET

Dual Induction Log
Comp. Dens/Comp. Neut Log

Name	Top	Datum
HEEBNER	3097	-1750
IATAN	3445	-2098
STALNAKER SAND	3475	-2128
KANSAS CITY	3710	-2363
STARK	3867	-2520
BASE KC	3953	-2606
CHEROKEE	4161	-2814
MISSISSIPPI	4365	-3018

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	268'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4498'	EA-2 Standard	50 200	18%salt5#gilsoni

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Miss 4385-93'	800 Gal 15% MCA; 18500 Gal 20000 lbs sand	4385-93'
2	LKC 3726-31'	500 Gal 15% MCA 1250 Gal 15% NE	3726-31'

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No			
		2-7/8	3778	bullplugged	3778				
Date of First, Resumed Production, SWD or Inj.		11/15/96		Producing Method		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours		Oil	Bbls	Gas	Mcf	Water	Bbls	Gas Oil Ratio	Gravity
			15		TSTM	9		----	41.8

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp ☐ Commingled
☐ Other (Specify) _____

LKC 3726-31'