

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, #500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Robert O'Dell

Phone (316) 265-9697

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Dave Clothier

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ _____

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

5-8-92 5-13-92 5-14-92

Spud Date 5-8-92 Date Reached TD 5-13-92 Completion Date 5-14-92

API NO. 15- 077 21,256

Harper

County

W2 NW SW Sec. 19 Twp. 33 Rge. 5 ☒ E

1980 Feet from SW (circle one) Line of Section

4950 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Dwight Hoopes 1-19

Lease Name _____ Well # _____

Field Name Stohrville NE

Producing Formation Stalnaker

Elevation: Ground 1980 KB 1985

Total Depth 3630 PBTB _____

Amount of Surface Pipe Set and Cemented at 284 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan API 2 DTD
(Data must be collected from the Reserve Pit)

Chloride content 52,000 ppm Fluid volume 1070 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name McCoy Petroleum Corporation

Lease Name Dwight Hoopes License No. 5003

SW Quarter Sec. 19 Twp. 33 S Rng. 5 ☒ E

County Harper Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Boys McCoy

Title President Date 5-21-92

Subscribed and sworn to before me this 21 day of May

19 92

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
Distribution RECEIVED	
☒ KCC	☒ SWD
☒ KGS	☒ STATE
	☒ Other
MAY 27 1992	

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name Dwight HoopesWell # 1-19Sec. 19 Twp. 33 Rge. 5☐ EastCounty Harper☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

See Attached

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	284	40-60 Poz mix	190	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav

PLUGGED AND ABANDON

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled