

MAP NO. _____ ELEV. 1928 DF
 STATE Kansas COUNTY Clark SEC. 5 Twp 33S Rge 21W
 OPERATOR Graham-Michaelis Drlg & Phillips Pet. Co. loc. C SE NW
 WELL NO. 1-5 FARM NAME Wilson Unit FT. FROM _____ LINE _____
 POOL Wildcat (PD 5450) FT. FROM _____ LINE _____
 FR. 10-21-60 SPUD 10-18-60 COMP. 12-29-60

CONT./GEOL. Company Tools, Rig #4, John James - Geol

COMPLETION RECORD
 NAME PRODUCING INTERVAL FROM - TO PERF. W/HOLES TREATMENT RECORD
 a Morrow 5252-76 36 Frac 21x21

b _____
 c _____
 d _____
 e I. P. OIL/DIST. _____ WTR. _____ GAS 4,700 M.C.F.P.D. _____ CHK. Tbg HRS. 34
 b " " " " " " " " " "
 c " " " " " " " " " "
 d _____

D & A ()

SIP# 1640/17 hrs FI TP # _____ FI CP# 800 SIDHP _____
 GOR. _____ GR. _____ PBD Csg TD 5453

SIZE	DEPTH	CASING - W/SAX.	CEMENT RECORD SIZE	DEPTH	W/SAX.
<u>8 5/8"</u>	<u>614</u>	<u>150</u>			
<u>4 1/2"</u>	<u>5352</u>	<u>67</u>			

OPERATOR Graham-Mich & Phillips WELL NO. #1-5 Wilson Unit ELEV. 1928 DF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
Hollenberg	2326		Heebner	4240	
Herrington	2373		Toronto	4254	
Odell	2410		Lansing	4434	
Winfield	2451		Base Kansas City	4928	
Fort Riley	2577		Marmaton	4940	
Wreford	2772?		Cherokee	5112	T*
Council Grove	2809		Morrow	5236	T*
Cottonwood	2965		Morrow Sand	5249-58	T*
Neva	2998		Morrow Sand	5263-78	T*
Wabaunsee	3315		Mississippian	5301	
Topeka	3806		Log Total Depth	5453	
Heebner	4229				
Toronto	4248				
Big Lime	4370				
Lansing	4429				
Base Kansas City	4923				
Marmaton	4933				
Cherokee Shale	5106				
Morrow Shale	5234				
Morrow Sand	5243				

5 236
 1928
 -3308

5301
 1428
 -3373

SHEET NO. 2
STATE Kansas COUNTY Clark SEC. 5 MAP NO. Twp 33S Rge 21W
OPERATOR Graham-Michaelis & Phillips LOC. C SE NW
WELL NO. 1-5 FARM NAME Wilson Unit

Sample Tops:
Chester 5250

Spud 10-18-60, 8 5/8" @ 614 w/150 sx.

DST #1 5207-60, op 60 mins, GTS 2 mins, Ga 60 MCF/60 mins,
Rec 80' GCM, ISIP 1530/30 mins, FP 40-40, FSIP 1230/30 mins.

DST #2 5227-75, op 12½ mins, GTS Immed, Ga 1,982 MCF/2 mins,
Ga 2,428 MCF/5 mins, Ga 2475 MCF/10 mins, Rec 120' GCM,
FP 405-370, ISIP 1920/30 mins, FSIP 1900/30 mins.

RTD 5450, ran logs to 5453. 4½" @ 5352 w/67 sx.. MICT, CO.

P/12/5252-55, P/24/5270-76, Ga 60 MCF, 500 Ac.

Re-P/12/5252-55, P/24/5270-76, Ga 1900 MCF, Frac 21,000 X
20,000 sand, Ran tbg to 5252, Ga 4700 MCF, CP 800.

IP on 34 hr BD ga 4,700 MCF, 17 hr SIP 1640, from Morrow
(5252-76)

COMPLETE.

OPERATOR

WELL NO.