

*** WC

5

Field _____
 State Kansas County Seward
 Company Cabot Carbon
 Farm Massoni Well No. 1
 Sec. 5 Twp. 33S Range 31W
 Survey _____
 _____ fr N _____ fr E _____ fr S _____ fr W
 of 1980' fr S&E ~~_____~~
 Contractor Moran Drlg.
 Remarks Miss Test (Kan-Nebr, Musgrove & Champ. DHM)
 Comm. 9-18-55 Comp. 12-7-55
 Elev. 2777 DF T. D. 599' P. B. _____
 Pay 4270-80 + 5590-5610

2 ZONES Combined
 I. P. 7,800 mcf R. P. _____
 Casing Record: 13 3/8 691/700 7
 20 _____ 10 3/4 _____ 5 1/2 599.3/600
 16 _____ 8 5/8 2624/500

Date	Well	Notes	Top
9-21-55	Ø 200	running surface at 695'	
SEP 28 1955	Ø 2466		2580
OCT 5 1955	Ø 2840		2640
		at 8 7/8 2624/500	2680
OCT 12 1955	DST 2624-2750	open 1/2" hole	2750
		1/2" white fl. rec 140' Tor	2816
		eli gc + eli salty mud	4258
	BH 355/20		FP 65-150
	DST 2760-2870	open 1/2" hole	5006
		rec 70' gc m + 300 gc salty H ₂ O	5527
	FP 85-250	BH 515/20	
	Ø 4187		
OCT 1 1955	DST 4080-4197	open 1/2" hole	
		rec 990' eli gc w 240'	
		FW FP 450-650	BH 1260/20
	DST # 4	4260-73 open 1/2" hole	
		gts in 3" 5" 1,400 mcf	10" 1,250 mcf
		25" 1,860 mcf	30" 1,930 mcf
		45" 2,000 75" 2,000 mcf	
		rec 172 gc m	FP 220-340
		BH 1226/20	

2739
2777
5516

Sample by Co.
 Mark. 2580
 10ri 2640
 10mf 2680
 UFT Bl 2750
 LTR Bl 2816
 Tor 4258
 FP 65-150
 5006
 5527

DST 4276 - 4300 open 1 hr.
Ne 480' g.c. m.w. + 2150' a.w.
FP 200-1265 - BH 1265/20
DST 4860 - 75 open 1 hr. wd to fr. flr
Ne 430' SW + 20' Salty mud FPO-240
BH 1230/20 AH 2475
prep to DST Mann

Ø 4958

OCT 2 6 1955 DST 5012 - 37 open 1 hr gts 22" TST
Ne 15' g.c.m. 120' ali 0+6 c.m.
240' + 4 g.c. salty mud. + 60' a.w.
FP 130 - 98 BH 1440/15"
DST (used) 5438 - 54 open 45" gts 23"
& died Ne 3' mud no pressure
recorded. - Ø work 5580 - Mor sd?
TTO 5597
- running D.S.T.

NOV 2 1955 ~~BTD 599 DST 5518 - 97 open?~~
~~gts in? by 416 muf. Ne 350' g.c.m~~
~~All pressure = ? - DST was in Morrow sd.~~

RTD 5991 sch.
Ne 5 1/2" 5993/600 not

WOC back slope

NOV 9 1955 DST 5518 - 97 open 1 hr 15"
gts in 7" Test 416 muf in 10"
Ne 315' g.c.m. FP 100 BH 1395/15"
WOC T.

NOV 16 1955 CUCT Ø c.m.

log top
Top 4264

NOV 22 1955 CO to ? Pt
80/5590 - 5610 - subd Chesterfield. 4860
My gas sat 100 muf of cog. Due Mon 5010
prep to frac. Mon ad 5585-95
Chester 5610
St Ben 5791
St Louis 5934

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 _____ fr N _____ fr E _____ fr S _____ fr W
 of _____
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 Remarks _____
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 Elev. _____ T. D. _____ P. B. _____
 Pay _____

Casing Record: I. P. _____ R. P. _____
 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 _____
 16 _____ 8 5/8 _____

NOV 30 1955 run 14,000 2nd top 1,000 flush
 run 200 B O - run 2 & KO
 24 hr BD, 5,400 mcf killed
 well set plug 4450 pf 6/4296-74
 tub w pk 4150 sy 125 sy pf 4/4220
 set pl @ 4172 sy w 125 sy
 WOC - ~~4220-50~~
 DEC 7 1955 CO to 4450 pf 40/4270-80 sorted
 + tested 900 mcf. A/250M 36 hr BD @ 2,400
 mcf. SIP 1000. pulled plug @ 4450 run T to
 well PK @ 5545 +
 upper zone 2,400 mcf.
 SIP 1000 #
 Completion for
 lower zone 24 hr BD 5,400 mcf.
 SIP 1200 #
 \$

AMARILLO TOPS

2778 KB

Winfield 2690 (#88) SW

Heebner 4250 (-1472)

Douglas 4260 (-1482) ϕ 2,400 MCF

Lansing 4392 (-1614) SW (Lower part)

Marmaton 5011 (-2233) SSO, G & XW

"S-2" Sd 5585 (-2797) T 9', por 4'

"S-2" Sd 5596 (-2808) T 6', por 6', ϕ 5,400 MCF

Miss-Chester 5610 (-2822)

St. Gen 5719 (-2941)

St. Louis 5954 (-3176)

TD 5991 (-3213)

557
2778
2749