Ricketts Testing, Inc.

Company OIL PRODUCERS, INC. OF KANSAS — Lease & Well No. CAROTHERS A #2

Elevation ____ Formation MISSISSIPPI ____ Ticket No. 2146

Date 2-11-04 Sec. 23 Twp. 33S Range 6W County HARPER State KS

Test Approved by WILLIAM SHEPHERD — Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4365 ft. to 4410 ft. Total Depth 4410 ft.

Packer Depth 4365 ft .Size 6 3/4 in. — Packer Depth ____ ft. Size ____ in.

Packer Depth 4362 ft Size 6 3/4 in. — Packer Depth ____ ft. Size ____ in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 4370 ft. — Recorder Number 11027 Cap. 4275

Bottom Recorder Depth (Outside) 4373 ft. — Recorder Number Z43 Cap. 6000

Below Straddle Recorder Depth ____ ft. — Recorder Number ____ Cap. ____

Drilling Contractor MALLARD DRILLING RIG #1 — Drill Collar Length 246 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 45 — Weight Pipe Length ____ I.D. ____ in.

Weight 9.5 Water Loss 9.0 cc. — Drill Pipe Length 4099 I.D. 3.25 in.

Chlorides 5000 P.P.M. — Test Tool Length 20 ft. Tool Size. 5½ in.

Jars: Make ____ Serial Number ____ — Anchor Length 45 ft. Size 5½ in.

Did Well Flow? NO Reversed Out NO — Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil ____ — Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: ____

Recovered 270 ft. of MUD

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Remarks: MISSRUN - PACKER FAILED TO HOLD.

RECEIVED
MAY 19 2004
KCC WICHITA

Time Set Packer (s) 8:35 A M. Time Started Off Bottom 9:15 AM. Maximum Temperature ____

Initial Hydrostatic Pressure .....(A) ____ P.S.I.

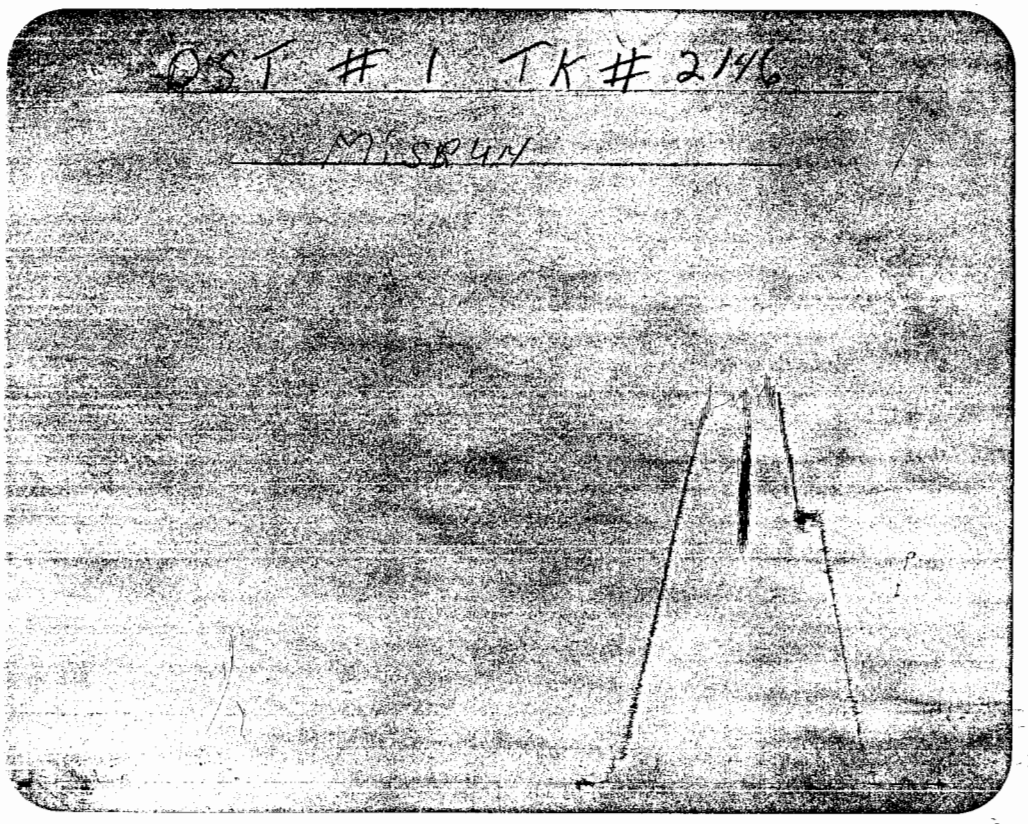
Initial Flow Period .....Minutes ____ (B) ____ P.S.I. to (C) ____ P.S.I.

Initial Closed In Period .....Minutes ____ (D) ____ P.S.I.

Final Flow Period.....Minutes ____ (E) ____ P.S.I. to (F) ____ P.S.I.

Final Closed In Period.....Minutes ____ (G) ____ P.S.I.

Final Hydrostatic Pressure .....(H) ____ P.S.I.



This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Office Reading
(A)	Initial Hydrostatic Mud		PSI
(B)	First Initial Flow Pressure		PSI
(C)	First Final Flow Pressure		PSI
(D)	Initial Closed-in Pressure		PSI
(E)	Second Initial Flow Pressure		PSI
(F)	Second Final Flow Pressure		PSI
(G)	Final Closed-in Pressure		PSI
(H)	Final Hydrostatic Mud		PSI

COMPANY OIL PRODUCERS, INC. OF KANSAS LEASE AND WELL NO. CAROTHERS A #2 SEC. 23 TWP. 33S RGE. 6W TEST NO. 1 DATE 2-11-04