

21-33-6W

State Geological Survey  
WICHITA BRANCH

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572

EXPIRATION DATE

OPERATOR The Reach Group

API NO. 15-077-20,894

ADDRESS 3751 E. Douglas

COUNTY Harper

Wichita, KS 67218

FIELD Stohrville Ext.

\*\* CONTACT PERSON Susan Monette

PROD. FORMATION Mississippian

PHONE 316-683-3626

Arbuckle Saltwater Disposal Zone

PURCHASER

LEASE Bassford

ADDRESS

WELL NO. 2

WELL LOCATION 50' N &amp; 25' E of

DRILLING Reach Drilling

710 Ft. from W/2 SW SW

CONTRACTOR

ADDRESS 3751 E. Douglas

South Line and

Wichita, KS 67218

305 Ft. from west Line of the SW (Qtr.) SEC 21 TWP 33 RGE 6 (W).

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS

(Office Use Only)

KCC ☒KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 5272' PBTD N/A

SPUD DATE 5-8-83 DATE COMPLETED

ELEV: GR 1300' DF 1305' KB 1308'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 240' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

1. 0 0.11.0.

SIDE TWO

OPERATOR The Reach GroupLEASE Bassford

ACO-1 WELL HISTORY (W)

SEC. 21 TWP. 33 RGE. 6

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
Indian Cave Sand	2136'			
Wabaunsee	2181'			
Heebner	3175'			
Kansas City	3805'			
Stark Shale	3954'			
Cherokee Shale	4244'			
Mississippian Unc.	4431'			
Kinderhook Shale	4788'			
Simpson Sand	4891'			
Arbuckle	5032'			
DST #1 4441-55', Mississippian, 30-60-45-90. GTS in 8" of 2nd flow period, 10" F/18.8 MCFD, 20" F/11.9 MCFD, 25" F/11.9 MCFD, 30" F/12.5 MCFD stable. Recovered 30' of GCM. IHP 2449 psi., IFP 83-52 psi., ISIP 1611 psi., FFP 83-31 psi., FSIP 1716 psi., FHP 2397 psi.				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
N/A				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
N/A		Flowing		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
Sold				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		250' KB	common	170	3% CaCl, 2% gel
Production		4-1/2"		5033' KB	Lite 60/40 pozmix	400 100	2% gel, 10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4440-65' OA
Size	Setting depth	Packer set at			
2-3/8"	5025'	4510'			