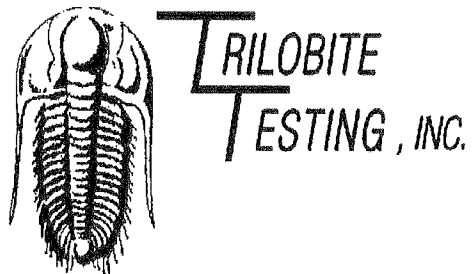


15-077-21587

14-338-600



DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc**

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

14 33 6 Harper KS

Flinn #2

Start Date: 2007.08.16 @ 08:44:36

End Date: 2007.08.16 @ 19:32:16

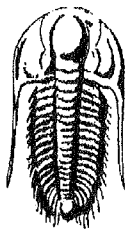
Job Ticket #: ui DST #: 1

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DEC 07 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc

1710 Waterfront Parkway
Wichita KS 67206

ATTN: Jon Christensen

Flinn #2

14 33 6 Harper KS

Job Ticket: ui

DST#: 1

Test Start: 2007.08.16 @ 08:44:36

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (CF)

Time Tool Opened: 11:57:36

Time Test Ended: 19:32:16

Test Type: Conventional Bottom Hole

Tester: Zach Stover

Unit No: 23

Interval: 4398.00 ft (CF) To 4430.00 ft (CF) (TVD)

Total Depth: 4430.00 ft (CF) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1320.00 ft (KB)

1309.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8289

Inside

Press@RunDepth: 49.52 psig @ 4405.00 ft (CF)

Start Date: 2007.08.16

End Date: 2007.08.16

Start Time: 08:44:41

End Time: 19:32:16

Capacity: 7000.00 psig

Last Calib.: 2007.08.16

Time On Btm: 2007.08.16 @ 11:54:26

Time Off Btm: 2007.08.16 @ 16:13:56

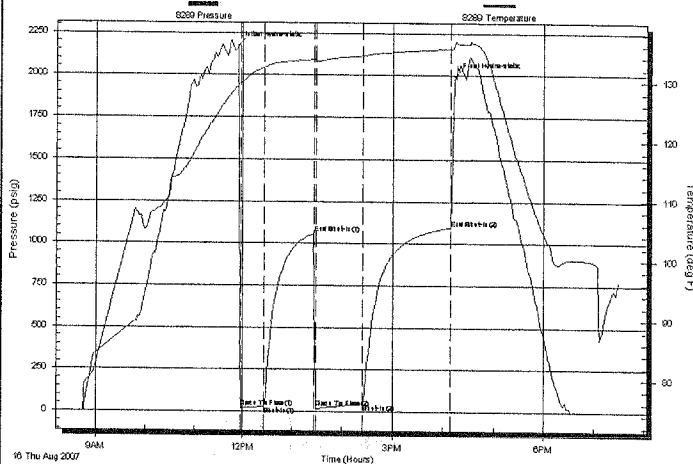
TEST COMMENT: IF Strong BOB blow in 1 min.

ISI No blow

FF Strong BOB blow immediately GTS in 6 min. Gauged to 11# on 1/8 in. choke (Flammable gas)

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

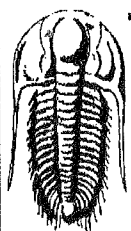
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.69	129.41	Initial Hydro-static
4	23.20	129.58	Open To Flow (1)
33	31.44	132.33	Shut-In(1)
92	1059.37	133.72	End Shut-In(1)
95	23.38	133.43	Open To Flow (2)
151	49.52	134.31	Shut-In(2)
255	1095.00	135.56	End Shut-In(2)
260	1993.88	136.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	GM 10%G 90%M	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	11.00	9.51
Max. Gas Rate	0.13	11.00	9.51



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc

Flinn #2

1710 Waterfront Parkway
Wichita KS 67206

14 33 6 Harper KS

Job Ticket: ui

DST#: 1

ATTN: Jon Christensen

Test Start: 2007.08.16 @ 08:44:36

Tool Information

Drill Pipe:	Length: 4286.00 ft	Diameter: 3.80 inches	Volume: 60.12 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	100000.0 lb
		Total Volume:	60.71 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	59000.00 lb
Depth to Top Packer:	4398.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	59.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

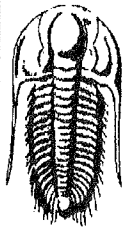
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4372.00	
Shut In Tool	5.00			4377.00	
Hydraulic tool	5.00			4382.00	
Jars	5.00			4387.00	
Safety Joint	2.00			4389.00	
Packer	4.00			4393.00	27.00 Bottom Of Top Packer
Packer	5.00			4398.00	
Stubb	1.00			4399.00	
Perforations	6.00			4405.00	
Recorder	0.00	8289	Inside	4405.00	
Perforations	20.00			4425.00	
Recorder	0.00	13789	Outside	4425.00	
Bullnose	5.00			4430.00	32.00 Bottom Packers & Anchor

Total Tool Length: 59.00

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WICHITA, KS



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DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc

Flinn #2

1710 Waterfront Parkway
Wichita KS 67206

14 33 6 Harper KS

Job Ticket: ui

DST#: 1

ATTN: Jon Christensen

Test Start: 2007.08.16 @ 08:44:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	GM 10%G 90%M	0.443

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

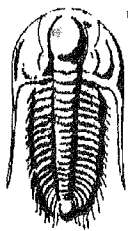
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Oil Producers Inc

Flinn #2

1710 Waterfront Parkway
Wichita KS 67206

14 33 6 Harper KS

Job Ticket: ui

DST#: 1

ATTN: Jon Christensen

Test Start: 2007.08.16 @ 08:44:36

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
2	0	0.13	1.00	5.76
2	10	0.13	3.00	6.51
2	20	0.13	5.00	7.26
2	30	0.13	6.00	7.64
2	40	0.13	8.00	8.38
2	50	0.13	10.00	9.13
2	60	0.13	11.00	9.51

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DST Test Number: 1

14 33 6 Harper KS

Oil Producers Inc

Inside

Serial #: 8289

