

TYPE



AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A. L. Abercrombie, Inc. API NO. 15-077-20,900

ADDRESS 801 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____
PHONE _____

PURCHASER ----- LEASE Carothers

ADDRESS _____ WELL NO. 1

WELL LOCATION C NW SE

DRILLING Union Drilling Co., Inc. 1980 Ft. from South Line and

CONTRACTOR _____
ADDRESS 422 Union Center 1980 Ft. from East Line of (E)
Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 33SRGE 6W (W)

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office
CONTRACTOR

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 Use Only)

CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 4830' PBTD - - - - -

SPUD DATE 5-4-83 DATE COMPLETED 5-14-83

ELEV: GR 1316' DF KB 1321'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 327'w/325 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Jack L. Partridge, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR - W.L. Abercrombie, Inc. LEASE Carothers

ACO-1 WELL HISTORY (E)

SEC. 3 TWP. 33SRGE. 6W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Redbed & Shale	0	330	Heebner	3162' (-1841)
Shale	330	3835	Iatan	3507' (-2186)
Shale & Lime	3935	3956	Stalnaker	3510' (-2189)
Lime & Shale	3956	4078	KC	3769' (-2448)
Lime	4078	4830	Stark Shale	3920' (-2599)
RTD	4830		B/KC	4009' (-2688)
			Chero. Shale	4202' (-2881)
			Miss.	4396' (-3075)
DST #1: (4399' - 4414') 30-45-30-45. Rec. 80' Mud. IFPs: 67-48# ISIP: 115# FFPs: 57-57#, FSIP: 96#.			ELEC. LOG TOPS:	
DST #2: (4440' - 4510') Straddle Packers Miss. 30-45-30-45. Strong Blow. Rec. 240' Sli. wtry. Mud (12% water) 420' MW (55% water) IFPs: 164-328#, ISIP: 1749#, FFPs: 299-328# FSIP: 1690#.			Heebner 3158' (-1837) Iatan 3500' (-2179) Stalnaker 3505' (-2184) KC 3574' (-2253) Stark 3915' (-2594) B/KC 4003' (-2682) Cherokee 4198' (-2877) Miss. 4390' (-3069) Kinderhook 4682' (-3361) Simpson 4798' (-34)	
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	327'	common	325	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			