

State Geological Survey
WICHITA, BRANCH
KANSAS DRILLERS LOG

API No. 15 — 077 — 20314
County Number

Operator

PICKRELL DRILLING COMPANY

Address

705 4th Nat'l Bank Bldg. Wichita, Ks. 67202

Well No.

#1

Lease Name

Holland "B"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

PICKRELL DRILLING COMPANY

Geologist

R. B. Gebhart Jr.

Spud Date

6-24-75

Total Depth

4910

P.B.T.D.

Date Completed

7-08-75

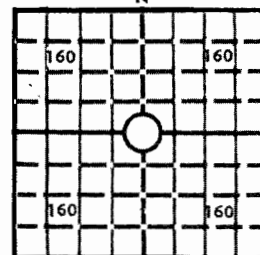
Oil Purchaser

S. 6 T. 33S R. 6W E W

Loc. C SE SE

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1389

DF 1391 KB 1394

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		215		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

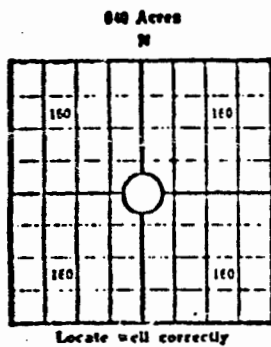
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE	
Well No. #1	Lease Name Holland		
S <u>6</u> T <u>33</u> R <u>6W</u> ^E / _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Hard Sand	0	40	
Shale	40	219	
Red Beds & Shale	219	350	
Shale & Shell	350	502	
Shale	502	1200	
Shale w/lime Stks.	1200	1340	
Lime & Shale	1340	1610	
Lime & Shale	1610	1890	
Lime & Shale	1890	2140	
Lime & Shale	2140	2400	
Lime w/shale	2400	2570	
Lime & Shale	2570	2780	
Lime & Shale	2780	3010	
Lime & Shale	3010	3210	
Lime & Shale	3210	3373	
Lime & Shale	3373	3500	
Lime & Shale	3500	3628	
Lime & Shale	3628	3730	
Lime & Shale	3730	3860	
Lime & Shale	3860	3990	
Lime	3990	4034	
Lime	4034	4065	
Lime	4065	4105	
Lime & Shale	4105	4165	
Lime & Shale	4165	4245	
Lime & Shale	4245	4320	
Lime	4320	4400	
Lime & Shale	4400	4465	
Lime & Shale	4465	4495	
Miss. & Chat.	4495	4528	
Miss.	4528	4560	
Lime	4560	4600	
Lime & Chert.&Shale	4600	4720	
Lime & Shale & Chert	4720	4800	
Lime	4800	4855	
Woodford Shale	4855	4866	
Woodford Shale	4866	4874	
Dolomite	4874	4894	
Sand	4894	4910	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 C. W. Sebitts Signature Partner Title July 15, 1975 Date		

WELL RECORD

Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: HOLLAND "B" B Well No. 1
 Well Located: C SE SE
Harper SEC 6 TWP 33S RGE 6W
 Operator: PICKRELL DRILLING COMPANY
 Address: 705 4th National Bank Bldg.
 Elevation: Ground 1389 D.F. 1391 K.B. 1394
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 6-24-75 19 Drilling Completed: 7-8-75 19
 Well Completed: 7-8-75 19 Total Depth 4910
 Initial Production: _____

Casing Record

Size: 8 5/8 Set at 215 Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8 5/8</u>	<u>150</u>	_____
_____	_____	_____
_____	_____	_____

Perforations

Formation	Perforated Interval and Number Shots
_____	_____
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Petro-Log Radiation Guard Log

(Fill in formation and related information on reverse side)

FORMATION, TESTING AND COMPLETION RECORD

6-33-6w

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom
Hard Sand	0	40
Shale	40	219
Red Beds & Shale	219	350
Shale & Shell	350	502
Shale	502	1200
Shale w/lime Stks.	1200	1340
Lime & Shale	1340	1610
Lime & Shale	1610	1890
Lime & Shale	1890	2140
Lime & Shale	2140	2400
Lime w/shale	2400	2570
Lime & Shale	2570	2780
Lime & Shale	2780	3010
Lime & Shale	3010	3210
Lime & Shale	3210	3373
Lime & Shale	3373	3500
Lime & Shale	3500	3628
Lime & Shale	3628	3730
Lime & Shale	3730	3860
Lime & Shale	3860	3990
Lime	3990	4034
Lime	4034	4065
Lime	4065	4105
Lime & Shale	4105	4165
Lime & Shale	4165	4245
Lime & Shale	4245	4320
Lime	4320	4400
Lime & Shale	4400	4465
Lime & Shale	4465	4495
Miss. & Chat.	4495	4528
Miss.	4528	4560
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