

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

10-33-6W ^{Comp}

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30/yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-077-20,939

ADDRESS 801 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION
PHONE 316/262-1841

PURCHASER LEASE Carothers "B"

ADDRESS WELL NO. 1

WELL LOCATION Cen. SW/4 NW/4

DRILLING Brandt Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR ADDRESS 1200 Douglas Building 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 10 TWP 33 S RGE 6 W.

PLUGGING Brandt Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1200 Douglas Building

Wichita, Kansas 67202

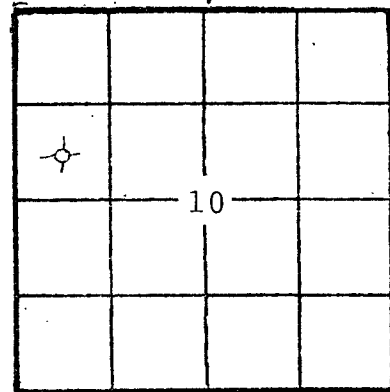
TOTAL DEPTH 4750' PBTD

SPUD DATE 9-23-83 DATE COMPLETED 10-2-83

ELEV: GR 1337' DF KB

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 322' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T *Brandt Drilling Co., Inc.

Timothy E. Brandt, VP & Gen. Mgr. of , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature and initials.

OPERATOR Abercrombie Drilling LEASE Carothers "B" SEC. 10 TWP. 33 SRGE. 6 AN

44-5811-0

WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMAT

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil, sand & shale	0	275	SAMPLE TOPS:	
Redbeds & shale	275	702	Heebner	3202' (-1860)
Lime & shale	702	1505	Iatan	3537' (-2205)
Lime & cherty lime	1505	1600	Stalnaker	3559' (-2217)
Lime & shale	1600	2425	KC	3822' (-2480)
Lime	2425	2635	Stark	3967' (-2625)
Shale	2635	2685	B/KC	4057' (-2715)
Lime	2685	2965	Cher. Shl.	4251' (-2909)
Shale	2965	2973	Miss.	4462' (-3120)
Lime	2973	3175	DTD	4570'
Sand & shaley sand	3175	3525		
Lime, crystalline	3525	3775	ELEC. LOG TOPS:	
Lime & cherty lime	3775	3985	Heebner	3198' (-1856)
Shale w/lime streaks	3985	4150	Iatan	3542' (-2200)
Lime & cherty lime	4150	4510	Stalnaker	3554' (-2212)
Shale, Sand & Lime	4510	4570	KC	3818' (-2476)
Rotary Total Depth		4570	Stark	3963' (-2621)
DST #1: (4458' - 4474') (Miss.)			B/KC	4054' (-2712)
30-45-60-45. Fair Blow.			Chero. Sh.	4246' (-2904)
Rec. 35' SO&GCM, 30" MW, 120' SW			Miss.	4452' (-3100)
IFPs: 63-84# ISIP: 1273#			LTD	4568'
FFPs: 105-116#, FSIP: 1168#				
DST #2: (4485' - 4510')				
30-45-60-45				
Rec. 120' Oil Sptd. Mud				
IFPs: 63-63# ISIP: 882#				
FFPs: 74-95# FSIP: 529				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD / (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	322'	Class "A"	225	3% Cal. Ch. 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Setting depth	Packer set at