

Operator Name ...STANDARD OPERATING COMPANY... Lease Name...WETHINGTON... Well #...1...

Sec...12... Twp...33S... Rge...6... East West County...Harper...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

We have very little information.

Not Available

DST #1 3696-3791 NA

KC = 3746 (-2417)
 MIS = 4352 (-3023)

DST #2 4681-4771 IFP = 847
 ISIP = 1826
 FFP = 1407
 FSIP = 1812

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	33# K55	307'	Near	200	2% gal. 3% CaCl
Production	7 7/8	4 1/2	10.5#	4808	n/a	200+?	n/a
				*	Top of cement @		3470'
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3/48-52	Kansas City						
3756-60	Kansas City			1150 GAL 15% MCA			
4358-67	Mississippi			1150 GAL 15% MCA			
4376-80	Mississippi			500 GAL 15% MCA			
CIBP Set at 4372'							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 4300'		Packer at 4300'			
Date of First Production	Producing Method						
None	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Trace		Trace				
	Bbl's	250 MCF	Bbl's	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4358 - 67'
 Used on Lease Dually Completed
 Commingled

KC Above Packer