

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: N/A

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

05/10/94 05/17/94 06/1/94

Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,279

County HARPER

S/2 S/2 S/2 Sec. 14 Twp. 33 Rge. 6 W

330 Feet from N (circle one) Line of Section

2640 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name FLINN Well # 1

Field Name

Producing Formation MISSISSIPPI DOLOMITE & LIME

Elevation: Ground 1297 KB 1305

Total Depth 4470' PBTD 4510

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 12-21-95 JK
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date 12/14/94

Subscribed and sworn to before me this 14th day of December

19 94

Notary Public SHERYL L. MURPHY

Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY		
Error of Confidentiality Attached		
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rep
<input checked="" type="checkbox"/>	KGS	Plug
		NGPA
		Other
		(Specify)

Sec. 14 Twp. 33S Rge. 6

☐ East
☒ West

County Harper

Well # 1

COPY

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Log	<input type="checkbox"/> Sample	
Formation (Top), Depth and Datums					
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Heebner	3136'	(-1830)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Iatan	3492'	(-2186)
			Stalnaker sand	3518'	(-2212)
			KC	3754'	(-2448)
			Mississippi	4377'	(-3071)
			LTD	4473'	(-3167)

Geological, Borehole Comp Density
Integrated Transit Time Log, Array
Induction Shallow Electric, Comp
Neutron Photo-Density

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	214	60 40 POZ	140	2% gel, 3% cc
production	7 7/8"	4 1/2"	9.5# & 10.5#	4469	50 50 POZ	50	5% gas stop
					Standard	100	19% salt

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
3	4391-4399	1500 gal 20% HCS w/36 ball sealers	4391-4399
	re-acid job	12,000 gal gelled acid (6000 gas 40#	4391-4399
		15% gelled acid & 6000 40# gel water pad	

Size
2 3/8"

Set At
388.62'

Packer At

Liner Run

☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.
approx 6/1/94

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil	Bbls.
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Gas

Mcf

Wat

80

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4391-4399

☐ Other (Specify) _____