

14-33s-6W

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: WESTERN GAS RESOURCES, INC.

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO.

License: 5929

Wellsite Geologist: WILLIAM H. SHEPHERD

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☒ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☒ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

7/05/95 7/15/95 10/16/95

Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,291

County HARPER

- SW - SE - NW Sec. 14 Twp. 33 Rge. 6 X W

2970 Feet from S/N (circle one) Line of Section

3630 Feet from B/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, ☒ NW or SW (circle one)

Lease Name FLINN "B" Well # 1

Field Name

Producing Formation MISSISSIPPI dolomite + ARBUCKLE

DISPOSAL FORMATION  
Elevation: Ground 1293 KB 1302

Total Depth 5200' PBTB 5200

Amount of Surface Pipe Set and Cemented at 193'

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Drilling Fluid Management Plan ALT 1 29 9-5-96  
(Data must be collected from the Reserve pit)

Chloride content 10,720 ppm Fluid volume 160 bbls

Dewatering method used: evaporate and ~~recycle~~ ☒ ~~recycle~~ ☒ ~~recycle~~ ☒

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

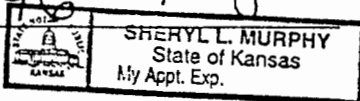
Signature John S. Weir

Title President Date 10/23/95

Subscribed and sworn to before me this 23rd of Oct.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		(Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name FLINN "B" Well # 1  
☐ East County HARPER  
 Sec. 14 Twp. 33S Rge. 6 ☒ West

# COPY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3110	(-1808)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan	3482	(-2180)
List All B.Logs Run: Geo., Comp Neutron Density, Dual Induction, Comp Sonic, Micro Log, GR CCL Cement Bond		Stalnaker	3505	(-2203)
		Kansas City	3474	(-2432)
		Mississippi	4368	(-3066)
		Kinderhook	4710	(-3408)
		Simpson	4809	(-3507)
		Arbuckle	4998	(-3696)
		LTD	5069	
		RTD	5200	(-3898)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	28	<del>193</del> 193	60/40 POZ	150	3% CC, 2% gel
production	7 7/8"	5 1/2"	17# & 15.5#	<del>5009</del> 5009	50/50 POZ	25	
					EA-2	150	

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
	5009'- 5198" OPEN HOLE	1500 gal 20% FE Acid	5009-5200
2	4419-4422	250 gals 15% MCA	4419-4422
	ELDER E-1 PACKER @ 4970'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
swd tbq:	2 3/8" 4970'	Prod tbq:	2 3/8" 4466	4970		
Date of First, Resumed Production, SWD or Inj. awaiting meter hook-up and KCC approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production	Oil	Bbls.	Gas	Mcf	Water	Bbls.
			353			
		Gas-Oil Ratio		Gravity		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☒ Perf. ☒ Dually Comp. ☐ Commingled 4419-4422  
 (If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_