

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

MRB

P1

17-33-6W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6262 EXPIRATION DATE

OPERATOR Reach Petroleum Corporation API NO. 077-20,837

ADDRESS 3751 E. Douglas COUNTY Harper

Wichita, Kansas 67218 FIELD Unnamed

** CONTACT PERSON Susan Monette PHONE 316-683-3626 PROD. FORMATION Mississippian

PURCHASER Quivira Gas Co. LEASE R. Carothers

ADDRESS P.O. Box 2256 WELL NO. 1-17

Wichita, KS 67201 WELL LOCATION S/2 SW NE

DRILLING Reach Drilling Corporation 2310 Ft. from north Line and

CONTRACTOR CONTRACTOR 1980 Ft. from east Line of

ADDRESS 3751 E. Douglas the NE (Qtr.) SEC 17 TWP 33S RGE 6W.

Wichita, Kansas 67218

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4482' PBTD 4457'

SPUD DATE 10-20-82 DATE COMPLETED 1-13-83

ELEV: GR 1327' DF 1332' KB 1335'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/2000 gals 15% NE, frac'd w/20,000 gals Versagel L.T.	4418-26'
110 sxs 20/40 sand and 30 sxs 10/20 sand.	

Date of first production 1-13-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

PERCENTAGE OF PRODUCTION PER 24 HOURS Oil Gas Water plus water Gas-oil ratio

Disposition of gas (vented, used on lease or sold) 170 MCF Perforations 4418-26'

State Geological Survey WICHITA BRANCH

WELL PLAT

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		17	

(Office Use Only) KCC KGS SWD/REP PLG.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Red Eagle	2036'			
Onaga	2172'			
Indian Cave	2181'			
Wabaunsee	2226'			
Emporia	2429'			
Topeka	2848'			
Heebner	3214'			
Douglas Group	3324'			
Iatan	3578'			
Stalnaker	3581'			
Kansas City	3824'			
Swope	3993'			
Base Kansas City	4044'			
Cherokee	4252'			
Mississippian	4417'			
<p><u>DST #1</u> 3971'-4022' (Swope), 30-60-30-60. Recovered 120' of GIP and 60' of GCM. IHP 2124 psi., IFP 97-72 psi., SIP 279 psi., FFP 85-85 psi., FSIP 194 psi., FHP 2112 psi.</p> <p><u>DST #2</u> 4420-35' (Mississippian), 30-60-60-120. Recovered 30' of GCM. IHP 2444 psi., IFP 60-48 psi., GTS in 20", gauged 16.7 MCFD in 25", 21.8 MCFD in 30", ISIP 1744 psi., FFP 48-48 psi., gauged 49.3 MCFD in 10", 29.4 MCFD in 20", 23.7 MCFD in 40", 22.8 MCFD in 60", FSIP 1744 psi., FHP 2432 psi.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"		263' KB	common	175	3% CaCl, 2% gel
Production		4-1/2"		4479' KB	60/40 pozmix	300	2% gel, 12# gilsoni

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
		N/A	2		4418-26'
TUBING RECORD					
Size	Setting depth	Blocker set at			
2-3/8"	4419'				