17-33S-6W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite #1040

City/State/Zip Wichita, KS 67202-4224

Purchaser:

Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Robert C. Patton

RECEIVED
STATE CORPORATION COMMISSION
AUG 02 1991

Designate Type of Completion
x New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
x Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: N/A

Well Name:

Comp. Date ___ Old Total Depth

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

12-20-90 Spud Date | 1-7-91 Date Reached TD | 1-7-91 Completion Date

API NO. 15- 077-21,221

County Harper

NE SW SE Sec. 17 Twp. 33 Rge. 6 East / x West

1200 Ft. North from Southeast Corner of Section

2240 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

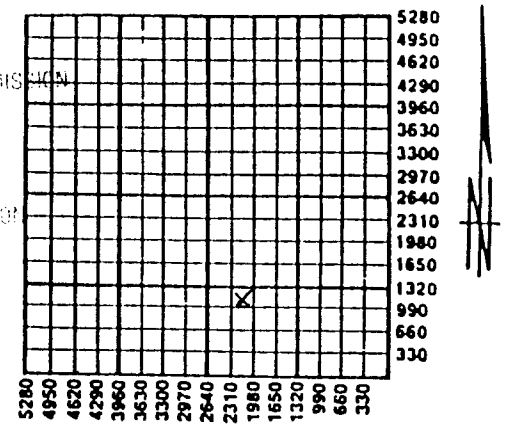
Lease Name Truby Well # 1

Field Name Unknown

Producing Formation

Elevation: Ground 1315' KB 1326'

Total Depth 5100' PBTD




Amount of Surface Pipe Set and Cemented at 294 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shan P Devlin

Title Vice President Production Date 6-5-91

Subscribed and sworn to before me this 5th day of June, 91.

Notary Public Paula R. Dunagan

Date Commission Expires 3-2-91

PAULA R. DUNAGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

Form ACO-1 (7-89)