

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: None on site

Designate Type of Completion

New Well Re-Entry X Workover

- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Aurora Gasoline Co.

Well Name: Miller #1

Comp. Date 12/12/57 Old Total Depth 4935

X Renamed well

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTB
- Commingled Docket No.
- Dual Completion Docket No.
- Other (SWD or Inj?) Docket No.

04/98 02/25/98 04/15/98

Spud Date Date Reached TD Completion Date

API NO. 15- 077-30,183 0001

County HARPER

- NE - NE - SE Sec. 18 Twp. 33 Rge. 6 W

2310 Feet from N (circle one) Line of Section

330 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

Lease Name Formerly the "Miller #1" WHITELAW OWWO Well # 1

Field Name

Producing Formation MISSISSIPPI

Elevation: Ground 1343 KB 1351

Total Depth 4600' PBTB 4554

Amount of Surface Pipe Set and Cemented at 209' previously set

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 7-21-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 5500 ppm Fluid volume 165 bbls

Dewatering method used: Restore when dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

e President Date 7/13/98

Subscribed and sworn to before me this 13th of July 1998

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/>	KCC
<input type="checkbox"/>	KGS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	Plug
<input checked="" type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)

Form ACO-1 (7-91)



RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1998

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Dill Producers, Inc. of Kansas Lease Name WHITELAW_OWVO Well # 1
Sec. 18 Twp. 33S Rge. 6 East West
County HARPER

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy) List All E.Logs Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
RFACE		8 5/8"		209	60 40 POZ	170	2% GEL 3% CC
PRODUCTION		4 1/2"	10.5 #	4603	EA-2	100	18% salt, 5%
					50/50 POZ	35	Kalseal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	SEE ATTACHED INITIAL COMPLETION REPORT	1000 gal. 15% DSFF Acid
2	4468 - 4471'	
2	4471 - 4481'	

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4509.22			

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
04/15/98					
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25 BOPD	50			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4468-4471'
(If vented, submit ACO-18.) Other (Specify) _____ 4471-4481'

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STATE COMMISSION
JUL 1 4