

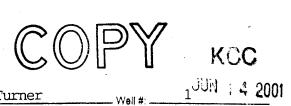
## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

KCC

## WELL COMPLETION FOR CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 077-21396-0000 JUN 14 2001
Dintail Datumlar Ita	County: Harper CONFIDENTIA
225 N Market Ste 300	SE_NEsec21 Twp33 s R6 East Xwest
Wichita KS 67202	3300 feet from S / N (circle one) Line of Section
NA	660
Purchaser: Walter Innes Phillips	feet from E / W (circle one) Line of Section
Operator Contact Person: Walter Times Prillips	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	(circle one) NE SE NW SW
Contractor: Name: Mallard Joint Venture	Lease Name: Turner Well #: 1
License: 4958 Flip Phillips	Field Name:NA
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1328 Kelly Bushing: 1333
X New Well Re-Entry Workover	Total Depth: 4544 Plug Back Total Depth: 270
Oii SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 279 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., CaRELEASED	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: JUN 1 7 2002	feet depth tosx cmt.
Well Name:	Albrilling Fluid Management Plan 161 84 7-12-02
Original Comp. Date: Original Total Peptin: ONFIDEN I	(Data must be collected from the Reserve Pft)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12,000 ppm Fluid volume 480 bbis
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4/18/01 4/25/01 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	plate the oil and gas industry have been fully complied with and the statements
Signature: 13.000	KCC Office Use ONLY
Title: Geologist Date: 6/6/01	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6 day of	If Denied, Yes Date:  Wireline Log Received
2001	Wireline Log Received  Geologist Raport Received
( supplied to back)	
Notary Public:	NOTARY PUBLIC - State of Kansas
Date Commission Expires: 9/7/62	1 SUSAN UTTERBACK



Pi	ntail Petr	roleum, Ltd.	Lease	Name:	Turne	r	W	/ell #:	100.1 4 2	
Operator Name:					Harper		CIPELITIAL		CONFIDENT	
					<b>l</b> '	UNFL	ULN	LIAL	into abote 1.1	
		and base of formations g and shut-in pressure:								
		s if gas to surface test								
		inal geological well site			(-).		,			
·····										
		∑Yes  No					pp), Depth and Datum Sample			
		Yes No		Name He	ebner			op 212	Datum -1879 -2252	
		☐ Yes ☐ No		Br	own Lime			3585		
		☑ Yes ☐ No		Ka	nsas city		3	846	-2513	
(Submit Copy)				BK				4078	-2745	
st All E. Logs Run:					erokee			4284	-2951	
Densit	y Neutron			Mi	ssissippi	•		4494	-3161	
	ndaction									
		CASIN	G RECORD	☐ Ne	v Used	<u>-</u>		····		
	<del>,</del>	Report all strings se	l-conductor, surf	ace, Inter	nediate, productlo			# Casla	T *	
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement		# Sacks Used	Type and Percent Additives	
Surface	12½	8-5/8"	20#		279 <b>'</b>	60/40	poz	175	2%gel,3%c	
		ADDITION	AL CEMENTIN	G / SQU	EEZE RECORD				·	
Purpose:Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives					
Protect Casing			ľ	ļ						
Plug Back TD Plug Off Zone					.,				• • • • • • • • • • • • • • • • • • • •	
		ION RECORD - Bridge Pi			Acid, Frac	ture, Shot, Ce	ment Sq	ueeze Recor		
		ootage of Each Interval Perforated			(Amount and Kind of Material Used) Depth					
·		·				KEI		<u> </u>		
	<del>,, , , , , , , , , , , , , , , , , , ,</del>					11 ! []	1 4	2002		
						<del> </del>				
					F	ROM C	ONF	DENT	AL	
TUBING RECORD	Size	Set At	Packer A	at .	Liner Run	Yes [	 No			
Date of First, Resumed P	roduction, SWD or E	nh r. Producing N							has (Euniaia)	
				Flowin			Sas Lift		her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er 8	Spis.	Gas	-Oli Ratio	Gravity	
FC1 44 (10013		COMPLETION			Production Interv	/a				
Disposition of Gas										