

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
 September 1999
 Form Must Be Typed

JUN 17 2003

KCC WICHITA

COPY

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P. O. Box 8647
 City/State/Zip: Wichita, KS 67208-0647
 Purchaser: NCRA and Western Gas Resources
 Operator Contact Person: Diana L. Richecky
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: William Shepherd
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/07/2002</u>	<u>10/14/2002</u>	<u>11/12/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21438-0000
 County: Harper 110' N & 150' W
SE NW SE SW Sec. 23 Twp. 33 S. R. 6 East West
770 feet from (S) N (circle one) Line of Section
3450 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Allton C Well #: 1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1277' Kelly Bushing: 1282'
 Total Depth: 4530' Plug Back Total Depth: 4473'
 Amount of Surface Pipe Set and Cemented at 295 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *All 1 well 6-24-03*
 (Data must be collected from the Reserve Pit)
 Chloride content 97 ppm Fluid volume 2480 bbls
 Dewatering method used hauled to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: See Attachment Note 1
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

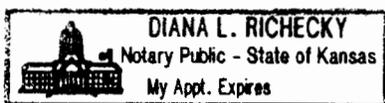
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 06/16/2003
 Subscribed and sworn to before me this 16TH day of JUNE,
XX 2003.
 Notary Public: [Signature]
 Date Commission Expires: 01/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Allton C Well #: 1
 Sec. 23 Twp. 33 S. R. 6 East West County: Harper 110' N & 150' W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Geological Report, Dual Bond Receiver, Compensated Density/Neutron Log, Dual Induction Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Latan</td> <td>3481' -2199'</td> </tr> <tr> <td></td> <td>Kansas City</td> <td>3750' -2468'</td> </tr> <tr> <td></td> <td>Mississippi</td> <td>4384' -3102'</td> </tr> <tr> <td></td> <td>Dolomite</td> <td>4404' -3122'</td> </tr> <tr> <td></td> <td>RTD</td> <td>4530' -3248'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Latan	3481' -2199'		Kansas City	3750' -2468'		Mississippi	4384' -3102'		Dolomite	4404' -3122'		RTD	4530' -3248'
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CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	295	60/40 poz	215	2% gel, 3% cc
Production		4 1/2"	10.5	4526	AA-2	125	See Note 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	See Initial Completion Report			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4421.33'		Yes <input checked="" type="checkbox"/> No
Date of First, Resume d Production, SWD or Enh r.		Producing Method		
11/14/2002		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLTON C #1-1 ORIGINAL
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WELL - ALLTON-C #1

LEGAL DESCRIPTION - 150' N OF SE-SW SEC 23 TWP 33S RGE 6W, HARPER CO. KS

API# - 15-077-21438-0000

K.B. - 5' ABOVE G.L. @ 1282'

G.L. - 1277'

SURFACE CSN - 8 5/8" 24# @295' W/215 SXS 60/40 POZ

RTD - 4530'

LTD - 4530'

PRODUCTION CSN - 108 JTS NEW 4 1/2" 10.5# L.S. D&T 4400# @ 4525'

PRODUCTION CSN CEMENT - 125 SXS AA-2 W/GAS BLOCK

D.V. TOOL - NONE

TWO STAGE CEMENT - NONE

TOP OF CEMENT - 3900' W/ EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

PBTD - 4473'(NOTE THIS IS 17' ABOVE TOP INSERT @ 4491')

CIBP'S - NONE

<u>PERFORATIONS</u> -	MISSISSIPPI DOLOMITE-	4404'-4412'	2/FT	10/21/02
	MISSISSIPPI CHERT-	4385'-4395'	2/FT	10/21/02

COMPLETION DATE - 11/12/02

TBG IN HOLE - 15'MA, SN, 140 JTS 2 7/8" (4392.23'), 1 2 7/8" 10' SUB

PACKER IN HOLE - NONE

TBG ANCHOR SET - NONE

TBG SET - 4421.33' (34' OFF OF SAND FILL)

AVER TBG JT. - 31.37

PUMP RAN - 2 1/2"X2X12' RWT W/6' GAS ANCHOR

RODS RAN - PUMP, 2'X3/4", 175-NEW 3/4", 8'-6'-4' X 3/4", 1 1/4" X16' PR W/8' LINER

PUMP SET @ - 4406.33'

PUMPING UNIT - AMERICAN 114

PRIME MOVER - C-96 S.N. 203574(PURCHASED FROM ABE'S OILFIELD 11/02)

GAS SEPARATOR - NONE

LINE HEATER - NONE
GUN BBL - NONE
HEATER TREATER - SEE ALLTON A
FWKO - NONE
STOCK TANKS - SEE ALLTON A
WATER TANKS - NONE
S.W. PUMP - NONE
METER RUN - NONE
GAS PIPELINE -
WATER DISPOSAL - FLINN SWD

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WELL HISTORY, SERVICE WORK AND NOTES

INITIAL COMPLETION
RUN SONIC CEMENT AND CORRELATION BOND LOG FOUND TTL DEPTH 4473'
FOUND TOP OF CEMENT @3900' W/ EXCELLENT BOND
PERFORATE AS SHOWN ABOVE W/ 32 GRAM EXPENDABLE CSN GUNS
ACIDIZE MISSISSIPPI PERFORATIONS W/ 2000 GAL DSFE 15%
SWAB TEST AFTER ACID AVERAGE, ½ HR, 5 BBL , 45% OIL, 16 MCFPD
SBHP-1124#
FRACTURE STIMULATE MISSISSIPPI PERFORATIONS W/50,000# 20/40&12/20 SAND, AND
38,750 GALS 70% N2 FOAM.
SWAB TEST AFTER ACID AVERAGE, 1-HR, 42BBL, 10% OIL, 22MCFPD
SBHP-1124#
RIH WITH TUBING AND RODS, SET PUMP UNIT, 12 STROKES PER MINUTE
USING ALLTON A TANK BATTERY.

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10/22/02 -

SICP - 340# FLUID LEVEL - 2650' FREE OIL - 700' SBHP - 1124#
% OVERNIGHT OIL FILL - 40% 5.8 BBL

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI PERFS AFTER ACID.
SWAB DOWN. RECOVER 33.40 BBL, 40% OIL, SHOW OF GAS.

SWAB TEST AFTER ACID AS FOLLOWS:

<u>½ HR SWAB TEST</u> - REC. 5.01 BBL	43% OIL	15 MCF GAS
<u>½ HR SWAB TEST</u> - REC. 4.17 BBL	37% OIL	16 MCF GAS
<u>½ HR SWAB TEST</u> - REC. 3.34 BBL	40% OIL	16 MCF GAS
<u>½ HR SWAB TEST</u> - REC. 2.50 BBL	44% OIL	17 MCF GAS

ACID SERVICES & GORE NITROGEN SERVICES ON LOCATION TO FRACTURE STIMULATE
ALL PERFORATIONS IN MISSISSIPPI FORMATION w/ 50,000# 20/40 OTTAWA & 12/20 BRADY
RESONATED SAND, AND 38,750 GALS 70% NITROGEN FOAM.

FRACTURE MISSISSIPPI FORMATION AS FOLLOWS:

PUMP 14,000 GALS 70% N2 FOAM PAD.
ESTABLISH INJ. RATE @ 5.3 BPM. PRESSURE TO 1850#.
PUMP 4,000# 20/40 SAND 1.0 PPG (4,000 GAL N2 FOAM) @ 6.0 BPM 1750#
PUMP 8,000# 20/40 SAND 2.0 PPG (4,000 GAL N2 FOAM) @ 6.6 BPM 1650#
PUMP 7,500# 20/40 SAND 2.5 PPG (3,000 GAL N2 FOAM) @ 6.7 BPM 1550#
PUMP 12,500# 12/20 SAND 2.5 PPG (5,000 GAL N2 FOAM) @ 6.6 BPM 1600#
PUMP 12,000# 12/20 SAND 3.0 PPG (4,000 GAL N2 FOAM) @ 6.9 BPM 1625#
PUMP 6,000# AC FRAC SAND 3 PPG (2000 GAL N2 FOAM) @ 7.1 BPM 1700#
PUMP 3,000# GAL N2 TO FLUSH PERFS @ 5.6 BPM 2150#

ISIP - 1,930# 5 MIN SIP - 1,415#

SDFN

10/23/02 -

WEATHER DELAY

10/24/02 -

COMANCHE WALK IN TO LOCATION TO FLOW TEST WEL FROM FRACTURE STIMULATION.

FLOW TEST MISSISSIPPI FORMATION AS FOLLOWS:

<u>1 HR FLOW TEST</u> - REC. 36+ BBL	0% OIL	SLIGHT SHOW OF GAS.	70# CSN
<u>1 HR FLOW TEST</u> - REC. 36+ BBL	2% OIL	SLIGHT SHOW OF GAS.	10-80# CSN

SDFN.

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10/25/02 -

SICP - 680#

COMANCHE BLEW WELL DOWN. WELL DIED.
COMANCHE RIG w/ ENGINE & ALTERNATOR PROBLEMS.

SDFN

10/26/02 -

SICP - 85# FLUID LEVEL - 2400' FREE OIL - 366' SBHP - 996#

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI FORMATION AFTER FRACTURE STIMULATION.

SWAB TEST FRACTURE STIMULATION AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. 18.37 BBL	31.00% OIL	SHOW GAS	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 51.70 BBL	5.00% OIL	SHOW GAS & SAND	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 50.10 BBL	6.75% OIL	SHOW SAND & GAS	F.L. 2100'

NOTE: AT THIS POINT 260 BBLs TTL FLUID HAVE BEEN RECOVERED FROM FRACTURE STIMULATION. FLUID LEVEL HAS BEEN SAME FOR EACH RUN @ 2100'.

<u>1 HR SWAB TEST</u> - REC. 33.40 BBL	3.50% OIL	GOOD SHOW GAS	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 40.08 BBL	2.50% OIL	GOOD SHOW GAS	F.L. 1800'

NOTE: 333.77 BBL HAVE BEEN RECOVERED. THIS IS ALL OF LIQUID LOAD FROM FRAC STIMULATION.

SDFN

10/28/02 -

SICP - 750# FLUID LEVEL - 2400' FREE OIL - 200' SBHP - 860# N/A

COMANCHE ON LOCATION. WORKING PITS FULL & DISCHARGE (WEATHER) FLUID INTO POND. CALL KCC AND PRATT WELL SERVICES ENVIRONMENTAL.

NOTE: HAVE HAD EXTENSIVE RAIN OVER PAST 5 DAYS.

KANSA DIRT ON LOCATION w/ DOZER TO ASSIST GREAT PLAINS WATER TRUCKS TO EMPTY PITS.

SDFN.

10/29/02 -

SICP - 170# FLUID LEVEL - 2300' FREE OIL - 380' SBHP - 1124#
% OVERNIGHT FILL-UP OIL - 18%

COMANCHE RIGGED TO CONTINUE CSN SWAB TEST OF MISSISSIPPI FORMATION AFTER ACID.

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10/29/02 CONTINUED -

SWAB TEST MISSISSIPPI FORMATION AFTER ACID AS FOLLOWS:

<u>1 HR SWAB TEST</u> - REC. 56.78 BBL	9% OIL	GOOD SHOW GAS	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 50.10 BBL	4% OIL	GOOD SHOW GAS	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 55.11 BBL	9.5% OIL	GOOD SHOW GAS	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 38.40 BBL	9% OIL	22 MCFPD	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 40.07 BBL	10% OIL	22 MCFPD	F.L. 2100'
<u>1 HR SWAB TEST</u> - REC. 40.07 BBL	9% OIL	23 MCFPD	F.L. 2200'

SDFN.

10/30/02 - 10/31/02 -

WEATHER DELAY

11/01/02 -

COMANCHE WELL SERVICE ON LOCATION TO ASSIST SIOUX TRUCKING w/ LOADING OF 2 3/8" TUBING AND UNLOADING OF 2 7/8" TUBING & RODS & PUMP.

COMANCHE ON LOCATION. RIGGED TO RIH w/ M.A., S.N. & 2 7/8" TUBING.

RAN M.A., S.N. & 60 JTS IN HOLE.

SDFN.

11/02/02 -

COMANCHE ON LOCATION TO CONTINUE TO RIH w/ PRODUCTION TUBING.

RUN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 7/8"	15.00'
SEATING NIPPLE x 2 7/8"	1.10'
140 JTS 2 7/8" TUBING	4392.23'
1 JT 2 7/8" SUB	10.00'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	4421.33' (34' OFF SAND FILL-UP)
S.N. SET @	4406.33'

SDFN

11/04/02 -

COMANCHE ON LOCATION. RIG DOWN AND MOVE OFF LOCATION.

KANSA DIRT ON LOCATION w/ DOZER TO ASSIST COMANCHE RIG OUT OF LOCATION.

11/05/02 - 11/06/02 -

WAITING FOR SURFACE WORK TO BEGIN.

NOTE: WEATHER FROM PREVIOUS DAYS HAS DELAYED FINAL COMPLETION OF WELL.

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11/07/02 -

GABEL LEASE SERVICE ON LOCATION TO DITCH & LAY APPROX. 1200' OF 2" BLACK POLY LEAD LINE (SINGLE) FROM WELLHEAD SOUTH WEST DIRECTLY TO ALLTON TANK BATTERY. ALSO CONNECT LEAD LINE TO WELLHEAD.

NOTE: WEATHER RELATED DELAY IN FINISHING DITCHING. DECISION TO WAIT TIL DRIER CONDITIONS NEAR TANK BATTERY. WILL USE ALLTON A BATTERY FOR OIL & SW.

11/11/02 -

GABEL LEASE SERVICES ON LOCATION TO COMPLETE LEAD LINE INSTALLATION.

11/12/02 -

KANSA DIRT SERVICE ON LOCATION TO BUILD PUMP UNIT PAD (DYKE) FOR PUMP UNIT, GRADE LEASE, AND REPAIR ALLTON A BATTERY (DYKE).

DIKE

11/13/02 -

SIOUX TRUCK ON LOCATION TO SET AMERICAN I14 PUMP UNIT FROM KASNER LEASE.

ABE'S OILFIELD SERVICE ON LOCATION TO SET C-96 PRIME MOVER, FENCE UNIT, PLUMB IN VENT AT BATTERY, BALANCE UNIT.

KANSA DIRT ON LOCATION TO SAND IN UNIT, SPIVEY OILFIELD w/ SAND.

11/14/02 -

ABE'S OILFIELD ON LOCATION TO FINISH HOOK-UP.
BEGIN PUMPING WELL.

END OF REPORT
BRIAN J. McCOY