

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Harlan Dixon
Phone (316) 262-3928

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-8-84 10-17-84 10-17-84
Spud Date Date Reached TD Completion Date
4450
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

see line log received

API NO. 15-077-21,039

County Harper

100' NE/SW SE Sec. 23 Twp 33S Rge. 6 ☐ East ☒ West

731 Ft North from Southeast Corner of Section
1909 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

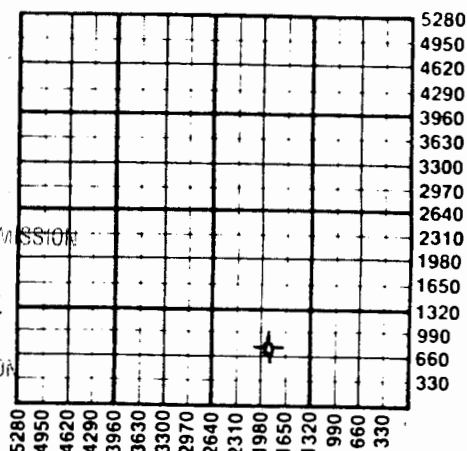
Lease Name Dierksen Well # 1-A

Field Name

Producing Formation None

Elevation: Ground 1267 KB 1272

Section Plat



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Wichita, Kansas

* WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T84-715

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 400 Ft North from Southeast Corner
(Stream, pond etc.) 800 Ft West from Southeast Corner
Sec 23 Twp 33S Rge 6 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Pickrell Drilling Company Lease Name..... Dierksen Well #..... 1-A

Sec.... 23 Twp... 33S Rge... 6 ☐ East
☒ West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST#1 4358'-4367', 30"-60"-90"-90", GTS 8", 10" GA
 15' F, 20"-137MCF, 30"-103MCF, 2nd op 10"-203MCF,
 20"-103MCF, 30"-101MCF, 40"-90"-94MCF, Rec. 60'
 GCutMud, IFP ?-100#, FFP 75#-62#, ISIP 1658#, FSIP
 1562#.

Heebner	3107(-1835)
Douglas	3224(-1952)
Iatan	3458(-2189)
Stalmaker	3495(-2224)
Kansas City	3736(-2464)
Stark Shale	3942(-2670)
Mississippian	4357(-3084)

DST#2 4367'-4397', 30"-60"-90"-90", strg blow, GTS 15"
 2' op flow 25"-141MCF, 35"-58MCF, 45"-48MCF, 55"-50MCF,
 65"-52MCF, 75"-55MCF, 85"-56MCF, Rec. 100' SO&GCM,
 (28% oil, 10% gas, 8% wtr), 60' O&GCM (35% oil, 19% gas
 11% wtr), 120' M&WCOil (53% oil, 12% gas, 23% wtr).

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CONSERVATION DIVISION
 Wichita, Kansas

DST#3 4397'-4407', 30"-60"-60"-90", Rec. 1730' GIP,
 50' OCM (10% gas, 32% oil), 60' OCM (40% gas, 30% oil)
 30' OCWM (30% gas, 30% oil, 25% wtr), 30' OCMdyWtr
 (12% gas, 18% oil, 40% wtr).

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218' KB	60/40 poz	160	2%Gel-3%CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				