

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

32115

Operator: License # 32115
 Name: GLB Exploration, Inc.
 Address: 200 North Harvey - Suite 610
 City/State/Zip: Oklahoma City, OK 73102
 Purchaser: Unimark, L.L.C.
 Operator Contact Person: Glenn Blumstein
 Phone: (405) 272-0715
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bill Hamilton

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01-21-03 01-31-03 5/2/03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 077-21446-00-00County: Harper County, KansasC NW Sec. 24 Twp. 33 S. R. 6 East West1320 feet from S / (circle one) Line of Section1320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wolff Well #: 1Field Name: WildcatProducing Formation: Mississippi LimeElevation: Ground: 1313' Kelly Bushing: 1321'Total Depth: 5085' Plug Back Total Depth: 5,038'

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JUN 02 2003

KCC WICHITA

A _____ of Surface Pipe Set and Cemented at 263' FeetMultiple Stage Cementing Collar Used? Yes No

If Yes, Show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,500 ppm Fluid volume 4,500 bblsDewatering method used Evaporation and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Glenn Blumstein
 Title: President Date: 5/19/03

Subscribed and sworn to before me this 19 day of May

Notary Public: Mark J. Chadwick
 Notary Public in and for
 State of Oklahoma
 My commission expires Jan. 16, 2005.

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: GLB Exploration, Inc. Lease Name: Wolff Well #: 1
 Sec. 24 Twp. 33 S. R. 6 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation (Top), Depth and Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 3,134' (-1,813')	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan Lime 3,482' (-2,161')	
List All E. Logs Run:		Stalnaker 3,522' (-2,201')	
Array Induction, Compensated Neutron Density and Microlog		Kansas City 3,754' (-2,433')	
		Cherokee 4,196' (-2,875')	
		Miss. Chat 4,382' (-3,061')	
		Miss. Lime 4,392' (-3,071')	
		Kinderhook 4,732' (-3,411')	
		Woodford 4,802' (-3,481')	
		Simpson Dolo. 4,822' (-3,503')	
		Simpson Sand 4,853' (-3,532')	
		Arbuckle 5,008' (-3,687')	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	263'	60/40 Poz	180	3%cc 2%gel
Production	7-7/8"	7-7/8"	9.5# 10.5#	5082'	thix-o-topic lite	270 40	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,392' - 4,402'	1,000 gal 15% NE FE HCl	

TUBING RECORD	Size 2 3/8"	Set At 4,462 SN	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumed Production, SWD or Enhr. 5/2/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 95	Water 10	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____