

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-20652-00-072
County Harper 24-33-6W
N/2-SW-SE- Sec. 24 Twp 33S Rge. 6W

COPY

Operator: License # 9740

Name: Petro Locators, Inc.

Address Box 77

Pratt, KS 67124

City/State/Zip _____

Purchaser: Western Resources, Inc.

Operator Contact Person: Clarence Michael

Phone (316) 672 3040

Contractor: Name: Messick Well Service

License: 30976

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd. 20
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum

Well Name: Wolff Unit #1-24

Comp. Date 1/23/92 Old Total Depth 4950

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3652 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-26-865

3/16/91 3/17/91 11/24/93
Spud Date Date Reached TD Completion Date

925' Feet from S/W (circle one) Line of Section
1975' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Wolff Unit Well # 1-24
Field Name Stohrville N.E.
Producing Formation Stalnaker Sand
Elevation: Ground 1306 KB 1311
Total Depth 3950 PBD 3710
Amount of Surface Pipe Set and Cemented at 222' Ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Ft
If Alternate II completion, cement circulated from _____
_____ depth to _____ w/ _____ sz ca

Drilling Fluid Management Plan 3-2-94
(Date must be collected from the Reserve Pit) CB

Chloride content _____ ppm Fluid volume _____ bb

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clarence Michael
Title Vice President Date 12/23/93

Subscribed and sworn to before me this 23rd day of December, 1993.

Notary Public Linda A. Swonger

Date Commission Expires 11-05-94

NOTARY PUBLIC - State of Kansas
LINDA A. SWONGER
My Appt. Exp. 11-05-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input checked="" type="checkbox"/> NSPA
		(Specify) <input type="checkbox"/> Other

Form ACD-1 (7-91)

COPY

Operator Name Petro Locators, Inc. Lease Name Wolff Unit Well # 1-24

Sec. 24 Twp. 33S Rge. 6 East West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Samp.
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E.Logs Run: Old Scout Card Attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface	12 1/4	8 5/8	24#	222	N/A	175	
Production	7 7/8	4 1/2	10.5	3704	50/50Pox	150	10% sal 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	McCoy Perfs 3531-3539	500 gals. 10% MSA	3531-39
4SPF	Upper Stalnaker	250 gals. 15% FE	3522-24
4SPF	Lower Stalnaker (injection zone)	500 gals. 15% FE	3570-76

TUBING RECORD Size 2 3/8 Set At 3561 Packer At 3562 Liner Run Yes No

Date of First, Resumed Production, BWD or Inj. 12/11/93 Gas Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 33 Bbls. Gas 160 Mcf Water disposal Bbls. Gas-Oil Ratio injection

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Water Injection

Production Interval: 3522-24/3531-
3570-76