

25-33-600

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567

EXPIRATION DATE June 30, 1983

OPERATOR Jack Bowles

API NO. 15-077-20739

ADDRESS 101 Park Ave., Suite 1230

COUNTY Harper

OKC, OK 73102

FIELD Sthorville

** CONTACT PERSON Jack Bowles

PROD. FORMATION Mississippi

PHONE (405)236-5582

PURCHASER N/A

LEASE Jane

ADDRESS _____

WELL NO. #1

WELL LOCATION SE SE SW

DRILLING H-30 Drilling

330Ft. from S Line and

CONTRACTOR

ADDRESS 200 N. Main

2310Ft. from W Line of

Wichita, KS 67202

the SW (Qtr.) SEC 25 TWP 33 SRGE 6 (W). X

PLUGGING H-3- Drilling

WELL PLAT

(Office
Use Only)

CONTRACTOR 200 N. Main
ADDRESS Wichita, KS 67202

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

TOTAL DEPTH 4555'

PBTD _____

SPUD DATE 10-16-81

DATE COMPLETED 10-26-81

ELEV: GR 1281 DF 1286 KB 1289

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' w/225 sax DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Jack Bowles

LEASE Jane #1

ACO-1 WELL HISTORY (E)
SEC. 25 TWP. 33SRGE. 6W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4454' - 4472' 30-60-60-120 Recovered 150' OCM, slightly WCM IFP 46 FFP 83 ICIP 1043 FCIP 1071				
DST #2 4472' - 4482' 30-60-85-130 Recovered 30' SOCM, 180' water IFP 37 FFP 120 ICIP 1071 FCIP 1089				
Shale			Heebner Shale	3140'
Lime			Iatin	3470'
Sand			Stalnaker	3490'
Lime			Brown Lime	3775'
Lime			Kansas City	3790'
Shale			Cherokee	4290'
Lime			Miss. Chat	4450'
Lime			Lime	4510'
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface/new	12-1/4"	8-5/8"	28#	217'	regular	225	2% gel, 3% cal. chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at			
N/A	N/A	N/A			

KANSAS DRILLERS LOG

COMPANY Mr. Jack Bowles

SEC. 25 T. 33S R. 6W

FARM Jane

NO. 1

State Geological Survey
WICHITA BRANCH
SE SE SW

COUNTY Harper

ROTARY TOTAL DEPTH 4,560'

COMM. October 15, 1981

COMP. October 26, 1981

CONTRACTOR H-30, INC. (Rig #5)

ISSUED October 30, 1981

CASING

10 3/4"

8 5/8" Set at 217' cemented w/225 sxs cement

ELEVATION 1,286' K.B.

5 1/2"

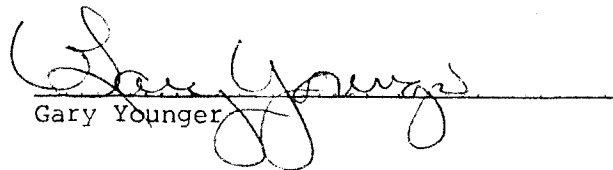
4 1/2"

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	258'
Sand, Red Bed and Shale	1,315'
Lime and Shale	1,555'
Shale and Lime	1,980'
Lime and Shale	2,185'
Shale and Lime	2,513'
Lime and Shale	2,700'
Shale and Lime	3,636'
Lime and Shale	3,800'
Shale and Lime	3,960'
Lime and Shale	4,060'
Shale and Lime	4,194'
Lime and Shale	4,482'
Shale and Lime	4,560'
Rotary Total Depth	4,560'

I hereby certify the above and foregoing to be a true
and correct log of the above described well as shown
by the drilling reports.

H-30, INC.


Gary Younger

State of Kansas)
) SS:
County of Sedgwick)

Subscribed and Sworn to before me a Notary Public in and for
said county and state this 30th day of October, 1981.