

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # #6044Name: Stelbar Oil Corporation, Inc.Address: 155 North MarketSuite #500City/State/Zip Wichita, KS 67202Purchaser: Farmland IndustriesOperator Contact Person: Roscoe L. MendenhallPhone () 316 / 264-8378Contractor: Name: Sterling Drilling Co.License: #5142Wellsite Geologist: Dave Goldak

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)If Workover/Re-Entry: old well info as follows **KCC**Operator: OCT 27 1999Well Name: CONFIDENTIALComp. Date Old Total Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

07/20/99 07/28/99 08/18/99

Spud Date Date Reached TD Completion Date

API NO. 15- 077-213740000County HarperC NW1-SW1 Sec. 26 Twp. 33S Rge. 6W X E1980' Feet from S (circle one) Line of Section660' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Meineke Well # 4-26Field Name StohrvilleProducing Formation MississippianElevation: Ground 1309' KB 1318'Total Depth 4600' KB 4468'Amount of Surface Pipe Set and Cemented at 222' 8 5/8", 23#
@ 235' KBMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmt.Drilling Fluid Management Plan APP 1, 2-23-00 CR
(Data must be collected from the Reserve Pit)Chloride content 33,000 ppm Fluid volume 1,200 bblsDesludging method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASEDOperator Name DEC 19 2001Lease Name CONFIDENTIAL License No. 3County Harper Docket No. CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. MendenhallTitle Petroleum Engineer Date 10/22/99Subscribed and sworn to before me this 22nd day of October, 19 99.Notary Public Ginger L. KelleyDate Commission Expires 07/01/2000

(Ginger L. Kelley)
GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2000

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☒ AGPA
☐ KGS ☐ Plug ☒ Other (Specify) IOG

CONFIDENTIAL

SIDE TWO

COPY

A-26

Operator Name **Stelbar Oil Corporation, Inc.**Lease Name **Meineke**

Well #

Sec. **26** Twp. **33S** Rge. **6W**☐ East
☒ WestCounty **Harper**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Comp. Neutron Density Log
Dual Induction Log

KCC

OCT 22 1999

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Formation	Sample Top	E-Log Tops
Iatan	3527 -2208	3524 -2206
Stalnaker	3563 -2245	3560 -2242
Kansas City	3804 -2486	3801 -2483
Stark Shale	3957 -2639	3954 -2636
B/Kansas City	4057 -2739	4054 -2736
Marmaton	4113 -2795	4111 -2793
Cherokee Shale	4246 -2928	4244 -2926
Mississippian Chert	4448 -3130	4444 -3126
Mississippian Dolomite	4480 -3162	4476 -3158

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	222' - 8 5/8"	23#	235' KB	60/40 poz	185 sx.	2% gel, 3% cc
Production		4592' - 5 1/2"	14# / J-55	4599' KB	60/40 poz	175 sx.	2% gel, 10% salt, 5#/sk. gilsonite, 1.5% FLAC
		(2369' - used / 2223' - new)					Preceded cement w/ 20 bbls. mud flush.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	RELEASED Type and Percent Additives
<input type="checkbox"/> Perforate				DEC 19 2001
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,444' - 4,456'	Acidize w/1000 gals. 15% NEFE HCL. Frac w/20,000 lbs. 12/20 sand & 15,540 gals. gelled water.	4,444-56'
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4480'		
Date of First, Resumed Production, SVD or Inj. 09/09/99			
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	17	40	120
			Gas-Oil Ratio
			2353
			Gravity
			35

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

4,444'-4,456'