

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Bill Stobbe
Phone 316 722-9327

PURCHASER Purchaser not yet determined

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

8-4-84 ☒ Mud Rotary ☐ Air Rotary ☐ Cable
8-4-84 8-14-84 9-15-84
Spud Date Date Reached TD Completion Date
4523' 4511'
al Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 360' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/SX cmt

SIDE ONE

API NO. 15-077-21,017
County Harper
approx C. SW NW NW Sec. 27 Twp. 33S. Rge. 6 ☐ East ☒ West

4210' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

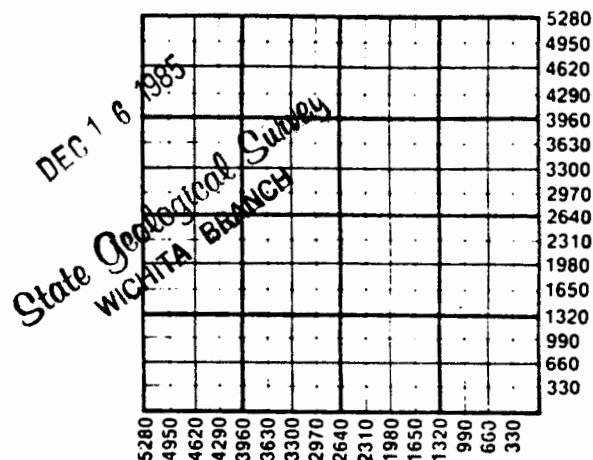
Lease Name CROW "B" Well # 1

Field Name Stohrville

Producing Formation Mississippian

Elevation: Ground 1317' 1328' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name TXO Production Corp Lease Name CROW "B" Well# 1 SEC. 27 TWP. 33S RGE. 6 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 4460-73' (Mississippi):
 IFP/30"=155-168 psig, GTS in 28".
 Gauged 28 MCFD.
 ISIP/60"=1475 psig.
 FFP/45"=116-90 psig, gauged 58 MCFD.
 FSIP/90"=1475 psig.
 Rec: 20' OSDM + 120' MSW (Cl-=80,000 ppm)

Name	Top	Bottom
Red Eagle	2008	- 680
Onaga Shale	2154	- 826
Wabaunsee	2200	- 872
Howard	2600	-1272
Topeka	2871	-1543
Heebner	3203	-1875
Douglas Group	3258	-1930
Iatan	3569	-2241
Stalnaker	3592	-2264
KC	3832	-2504
Stark	3983	-2655
Cherokee	4268	-2940
Mississippi	4462	-3134
RTD	4523	
LTD	4527	
PBD	4511	

Estimated Production
 Per 24 Hours

2.22 BO
 Bbls

16.10 BW
 MCF

93 MCFD
 Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)

...4462-67' (Miss.)

	Drilled	Set (in O.D.)	Lbs/Ft.	Depth	Cement	Used	Additives
Surface.....	12-1/4"	8-5/8"	24#	360'	Class A	200	
Production.....	7-7/8"	4-1/2"	10.5#	4522'	Lite RFC	50 100	F.L. Additives

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 (9 holes)	4462-64'	250 gals 7-1/2% HCl w/additives	4462-64'
4 (13 holes)	4464-67'	500 gals 15% w/additives	4464-67'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8"	4468'	N/A		
Date of First Production	Producing Method				
9-21-84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity