

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

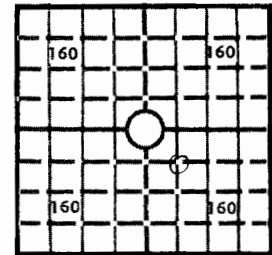
S. 27 T. 33 R. 6W E W

API No. 15 — 077 — 20,335
County Number

Loc. C NW SE

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1301

DF 1303 KB 1306

Operator

Stelbar Oil Corp, Inc.

Address

200 W. Douglas, Suite 950, Wichita, Kansas 67202

Well No. #4

Lease Name

Birchenough

Footage Location

1980 feet from ~~SEC~~ (S) line 1980 feet from (E) ~~SEC~~ line

Principal Contractor

Rains & Williamson

Geologist

E. Mack Stewart

Spud Date

10-20-75

Total Depth

RTD 4523

P.B.T.D.

Date Completed

11-2-75

Oil Purchaser

D & A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 $\frac{1}{4}$	8-5/8		230	Common	150	3% gel, 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Stelbar Oil Corporation, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole																																													
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																													
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME																																												
DRILLERS LOG Figures indicate bottom of formations Red Bed & Shale 230 Red Bed 330 Shale 1285 Shale & Lime 2816 Lime & Shale 3535 Sand, Lime & Shale 3680 Lime & Shale 3967 Shale & Lime 4063 Lime & Shale 4158 Shale & Lime 4259 Lime & Shale 4377 Shale & Lime 4450 Lime 4523 Rotary Total Depth 4523																																															
Geological formation tops from the open hole survey, are tabulated below. All measurements are from the rotary bushing.																																															
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Date Received	 Signature President Title March 31, 1976 Date																																														