

FORM MUST BE TYPED

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,242

County Harper

NW-NW SW Sec. 31 Twp. 33 Rge. 6 X V

2310 ESL Feet from SW (circle one) Line of Section

4950 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name McKee Well # "E" #1

Field Name Anthony

Producing Formation Mississippi

Elevation: Ground 1310 KB 1305

Total Depth LTD 4598 PBDT

Amount of Surface Pipe Set and Cemented at 8 5/8", 20#  
266 feet Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan A.H.I. Dr  
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name American Energies Corporation

Lease Name Short "A" #2 License No. 5399

SE Quarter Sec. 31 Twp. 31S 3 Rng. 8W E/W

County Harper Docket No. D-25,867

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Allen drilling Company

License: 5418

Wellsite Geologist: Jon Christensen

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas EXHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/25/91 Dry

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title Vice-President Date 1/9/92

Subscribed and sworn to before me this 9th day of January 19 92.

Notary Public Melinda S. Wooten  
Melinda S. Wooten  
Date Commission Expires 3-12-92



RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
Wireline Log Received  
Geological Report Received  
JAN 13 1992  
Distribution  
KANSAS CONSERVATION DIVISION  
WICHITA, KS  
Other (Specify)

SIDE TWO

Operator Name American Energies Corporation Lease Name McKee Well # "F" #1  
 Sec. 31 Twp. 33 Rge. 6  East  West  
 County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3241	-1931
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan	3612	-2302
List All E.Logs Run:		Kansas City	3865	-2555
		Stark Shale	4017	-2707
		Cherokee Sh.	4307	-2997
		Mississippi	4496	-3186
		RTD	4600	
		LTD	4598	

Dual Induction, Compensated Density Neutron and Geologist's Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and % cent Addit.
	12 1/4"	8 5/8"	20#	266'	60/40 poz	200	3% CC, 2% Ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) and Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bble.	Gas Bble.	Hcf	Water Bble.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  sold  used  other

METHOD OF COMPLETION: \_\_\_\_\_ Production Int \_\_\_\_\_

