

FORM MUST BE TYPED

SIDE ONE

36-335-643  
COPYSTATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License # 7744Name: SHO BAR ENERGY, INCAddress P O BOX 442LAVERNE, OK 73848City/State/Zip LAVERNE, OK 73848

Purchaser: \_\_\_\_\_

Operator Contact Person: ALLEN BARBYPhone (405) 921-3366Contractor: Name: VAL ENERGYLicense: 5822Wellsite Geologist: WILLIAM GERBER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIOW☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_Spud Date 03/24/92 Date Reached TD 04/01/92 Completion Date 06/01/92API NO. 15- 077 21 254County HARPERNE - NE - SW - Sec. 36 Twp. 33S Rge. 6 X W2310 Feet from (S) (circle one) Line of Section2970 Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)Lease Name PULLIAM Well # 1-36Field Name ANTHONYProducing Formation MISSISSIPPIElevation: Ground 1267.0 KB 1272.0Total Depth 4970 PSTD 4614Amount of Surface Pipe Set and Cemented at 256 Feet 8Multiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3640 FeetIf Alternate II completion, cement circulated from 3640feet depth to 3400 w/ 50 sz cat.Drilling Fluid Management Plan 8-2-13  
(Data must be collected from the Reserve Pit)Chloride content \*NA ppm Fluid volume \*NA bblsDewatering method used EVAPORATION PIT\*INFO NOT AVAILABLE VAL ENERGY CONTRACTOR

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requests in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen BarbyTitle SECRETARY Date 07/06/93Subscribed and sworn to before me this 7th day of July 19 93.Notary Public Don R. [Signature]

Date Commission Expires \_\_\_\_\_

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rap ☐ NEPA  
☒ KES ☐ Plug ☒ Other (Specify) IS

SIDE TWO

Operator Name SHO BAR ENERGYLease Name PULLIAMWell # d-36☐ EastCounty HARPERSec. 36 Twp. 33S Rge. 6☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

WESTERN TESTING CO

 RECEIVED  
 STATE CORPORATION COMMISSION

JUL 12 1953

 CONSERVATION DIVISION  
 WASHINGTON, D.C.

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7 7/8	5 1/2	15.5	4614	Class H + 10% Thi/10% salt	125	class H 10% Thi/10% salt
RECORDS ATTACHED							

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
RECORDS ATTACHED				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
SEE ATTACHED			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_