

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 6236Name: MTM Petroleum, Inc.Address: PO Box 82City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: \_\_\_\_\_

Operator Contact Person: Marvin A. MillerPhone: ( 620 ) 532-3794Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Jerry Smith

Designate Type of Completion: \_\_\_\_\_

☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

☒ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-17-02 12-30-02 12-31-02

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or

Recompletion Date \_\_\_\_\_

API No. 15 - 077-21417-00-00County: Harper County, KansasC.W/2 NW Sec. 28 Twp. 33 S. R. 6 ☐ East ☒ West3860 feet from S N (circle one) Line of Section4620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_

(circle one) NE SE NW SWLease Name: Witters Well #: 1Field Name: Stohryville

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1309' Kelly Bushing: 1317'Total Depth: 4918' Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 263 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 40 bblsDewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger PetroleumLease Name: Nicholas License No.: 4706Quarter NW Sec. 20 Twp. 30 S. R. 8 ☐ East ☒ WestCounty: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. MillerTitle: President Date: 1-13-03Subscribed and sworn to before me this 13th day of JANUARY, 2003.Notary Public: Kathy HillNotary Commission Expires: 01-04-07

## KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_NO Wireline Log Received☒ Geologist Report Received

\_\_\_\_\_ UIC Distribution



Operator Name: **MTM Petroleum, Inc.** Lease Name: **Witters** Well #: **1**  
 Sec. **28** Twp. **33** S. R. **6** ☐ East ☒ West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

Submit All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	263'	60/40 Poz	200	3%cc 2%gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

LOGGING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Position of Gas	METHOD OF COMPLETION	Production Interval
Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <input type="checkbox"/>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)	<input checked="" type="checkbox"/> Other (Specify) <b>P &amp; A</b>	