

Spud

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 04941  
Name: Union Valley Petroleum Corporation  
Address: R.R. 4, Box 120-Y  
City/State/Zip: Enid, OK 73701  
Purchaser: Western Gas Resources/ Conoco  
Operator Contact Person: Paul Youngblood  
Phone: ( ) 580-237-3959  
Contractor: Name: Dan D. Drilling  
License: 33132  
Wellsite Geologist: Charles L. Zorio  
Designate Type of Completion:

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New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-29-03 12-11-03 1-04-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 077-21466-00-00  
County: Harper  
W/2NE-SW Sec. 31 Twp. 33 S. R. 6  East  West  
2000 feet from  N (circle one) Line of Section  
1575 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW

Lease Name: McKee Well #: #1-31  
Field Name: Anthony  
Producing Formation: Simpson-Mississippi Chat

Elevation: Ground: 1302 Kelly Bushing: 1308  
Total Depth: 5060 Plug Back Total Depth: 5005  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Alc 1 wa 2.5.04*  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 4200 bbls  
Dewatering method used Evaporation, de-water, backfill

Location of fluid disposal if hauled offsite:  
Operator Name: Union Valley Petroleum Corporation  
Lease Name: Kolarik SWD #1 License No.: 04941  
Quarter NW Sec. 6 Twp. 35 S. R. 3  East  West  
County: Sumner Docket No.: D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 01-12-04

Subscribed and sworn to before me this 12th day of January 2004.

19 \_\_\_\_\_  
Notary Public: Gayle S. Youngblood  
Date Commission Expires: 4-15-06



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Union Valley Petroleum Corporation Lease Name: McKee Well #: #1-31

Sec. 31 Twp. 33 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction: Comp. Neutron-Den.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippi Chat	4492	-3183
Kinderhook	4838	-3529
Woodford	4912	-3603
Simpson	4956	-3647
1st Simpson Sand	4968	-3659
2nd Simpson Sand	5004	-3695
Total Depth	5060	-3751

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	213	AlliedLite	150	3% CC 1/4# Flocele
Production	7 7/8	5 1/2	17	5060	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4967-71' (1st Simpson Sand)	250 gal 7 1/2 HCL	4967'
3 spf	4496-4503' (Mississippi Chat)	500 gal 15% HCL	4496'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4989	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
01-04-04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	100	22	33333/1	42.9

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled Simpson/Chat

Production Interval:  Other (Specify) \_\_\_\_\_

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