

15-077-21374

TRILOBITE TESTING L.L.C.

26-33s-6w

OPERATOR : Stelbar Oil Corp.

DATE 07-26-99

WELL NAME: Meineke #4-26

KB 1318.00 ft

TICKET NO: 12359 DST #1

LOCATION : 26-33s-6w Harper co KS

GR 1309.00 ft

FORMATION: Miss.

INTERVAL : 4450.00 To 4468.00 ft

TD 4468.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 0630 to 0700 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0700 to 0800 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 0800 to 0900 hr
FS 90 Depth(ft)	4465.0	4465.0	4456.0	0.0	0.0	FS Fr. 0900 to 1030 hr

	Field	1	2	3	4	
A. Init Hydro	2250.0	2327.0	2226.0	0.0	0.0	T STARTED 0438 hr
B. First Flow	137.0	166.0	215.0	0.0	0.0	T ON BOTM 0625 hr
B1. Final Flow	137.0	173.0	143.0	0.0	0.0	T OPEN 0630 hr
C. In Shut-in	1134.0	1144.0	1140.0	0.0	0.0	T PULLED 1035 hr
D. Init Flow	159.0	178.0	151.0	0.0	0.0	T OUT 1300 hr
E. Final Flow	82.0	90.0	70.0	0.0	0.0	
F. Fl Shut-in	1076.0	1067.0	1069.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2140.0	2155.0	2116.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 110000.00 lbs
						Initial Str Wt 80000.00 lbs
						Unseated Str Wt 84000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 496.00 ft
						D.P. Length 3947.00 ft

RECOVERY

Tot Fluid 175.00 ft of 175.00 ft in DC and 0.00 ft in DP
 515.00 ft of Gas in pipe.
 50.00 ft of Very thick gritty mud with oil specs.
 125.00 ft of Slgiht oil cut mud 8% oil 92% mud (gritty)
 0.00 ft of Clean oil at top of tool.
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of Rw n.c. ohms @ degrees F.
 0.00 ft of EST.FT. of PAY-----18

SALINITY 6000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chemical
Weight	9.40 lb/cf
Vis.	50.00 S/L
W.L.	9.60 in3
F.C.	0.20 in

Mud Drop N

Amt. of fill	18.00 ft
Btm. H. Temp.	134.00 F
Hole Condition	fair
% Porosity	14.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	

Tool Chased Y	15.00 ft
Tester	Gary Pevoteaux
Co. Rep.	David Goldak
Contr.	Sterling Drlg.
Rig #	4
Unit #	
Pump T.	LCM 0#/bl

BLOW DESCRIPTION

Initial Flow:

Fair eratic blow 4"

Initial Shut-in:

No blow

Final Flow:

Weak blow returned after 12 mins.

Increased for 1/2" to bottom of bucket in 43 mins.

Final Shut-in:

Weak blow 1/4" to 1/2"

SAMPLES: none

SENT TO: Caraway/Liberal

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Meineke #4-26

LOCATION : 26-33s-6w Harper co KS

WELL No. 12359 D.S.T. No. 1 DATE 07-26-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

TOTAL PACKERS AND ANCHOR 18

TOTAL TOOL 45

WELL COLLAR ANCHOR IN INTERVAL

C. ANCHOR STAND.Stands Single Total

P. ANCHOR STAND.Stands Single Total

TOTAL ASSEMBLY 45

C. ABOVE TOOLS.Stands 8 Single Total 496

P. ABOVE TOOLS.Stands 63 Single 1 Total 3947

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4478

TOTAL DEPTH 4468

TOTAL DRILL PIPE ABOVE K.B. 10

REMARKS:

Comments: 15 - 20 ft. of solid fill on btm.
Well open tool approx. 15 ft.

FLUID SAMPLER DATA (not run)

WAS-----	cubic ft
WIL-----	ML.
WJD-----	ML.
WATER-----	ML.
WHER-----	
WRESSURE-----	PSI
WV-----	ohms @ deg. F.
WHLORIDES-----	ppm.
WRAVITY-----	deg. API

P.O. SUB
C.O. SUB @ top of tool 4423

S.I. TOOL Sterling 4429

HMV Sterling 4434

JARS Bowen 4439

SAFETY JOINT Bowen 4441

PACKER Top 4445

PACKER Btm. 4450

DEPTH 4450

STUBB 1 ft. 4451

ANCHOR

perfs

Alpine rec. @ 4456

T.C.
DEPTH

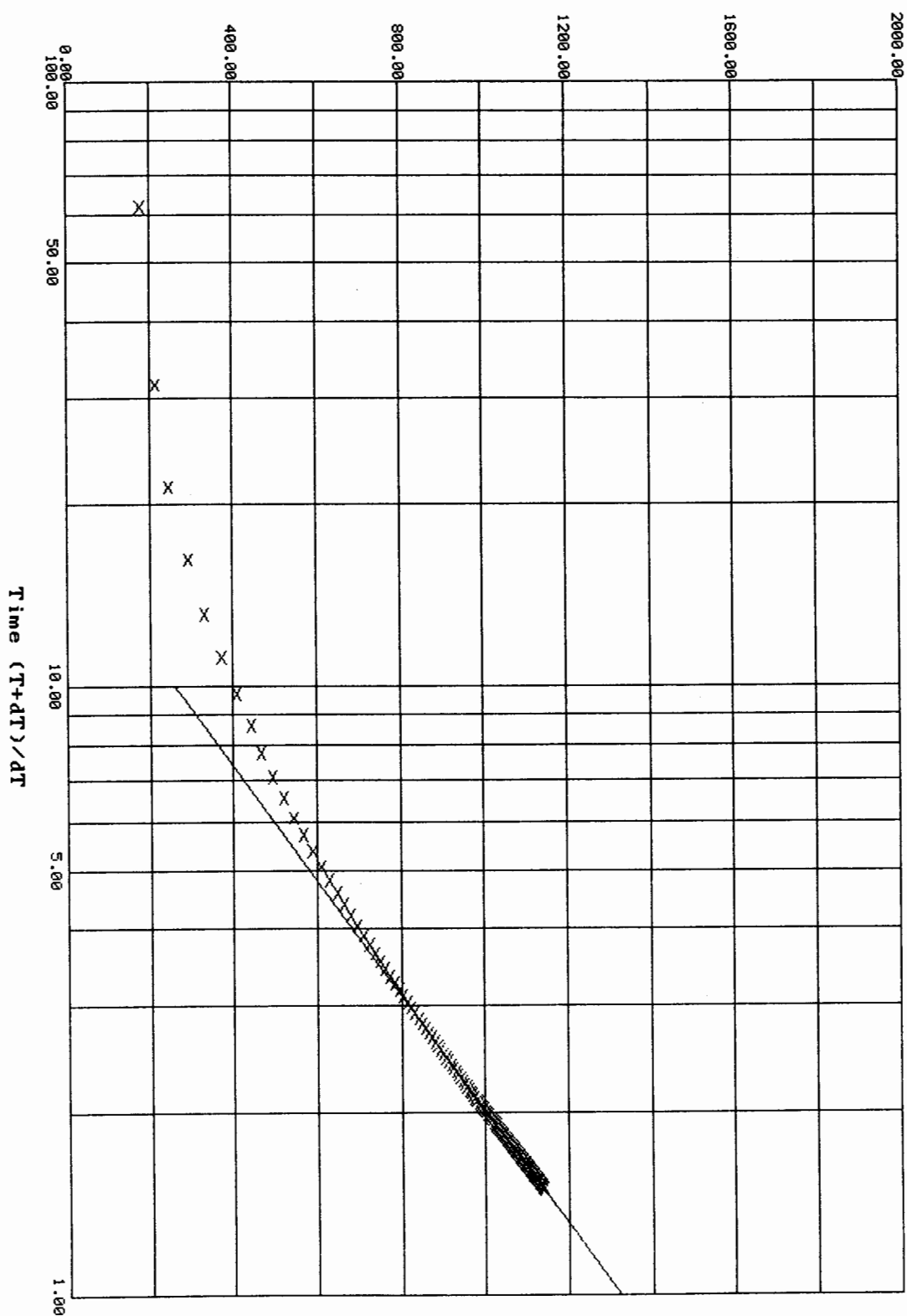
12' perfs to 4463

AK-1 rec. @ 4465

BULLNOSE 5 ft. perforated 4468
T.D.

Horner Plot: shut-in #1 12359 DST#1 MEINKEZ #4-26 STELBAR OIL CORP.

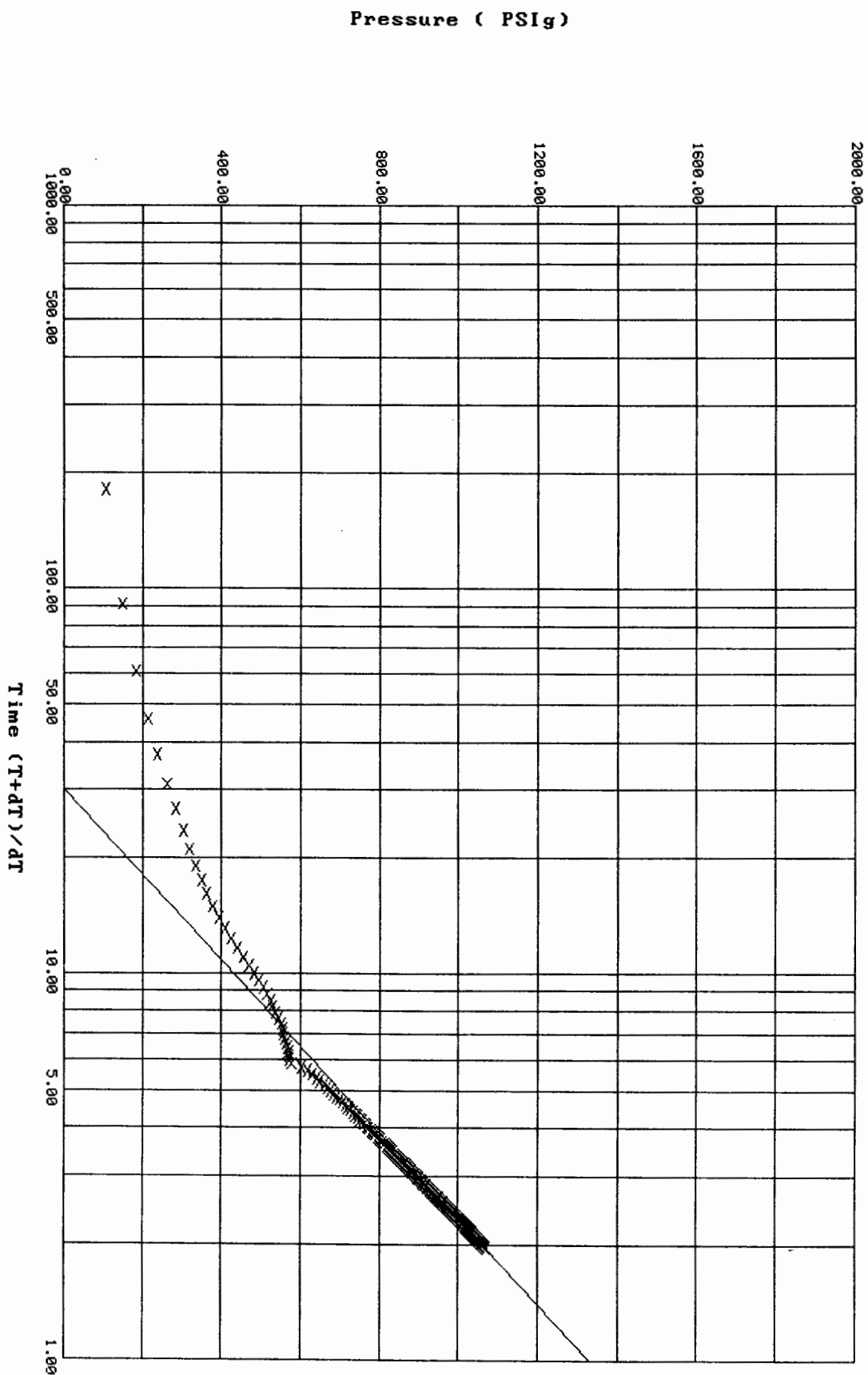
Slope: 1064.8829 PSig/cycle
Ext. Pressure: 1325.4764 PSig



Horner Plot: shut-in #2

12359 DST#1 MEINEKEZ #4-26 STELBAR OIL CORP.

Slope: 903.7162 PSig/cycle
Ext. Pressure: 1332.9431 PSig

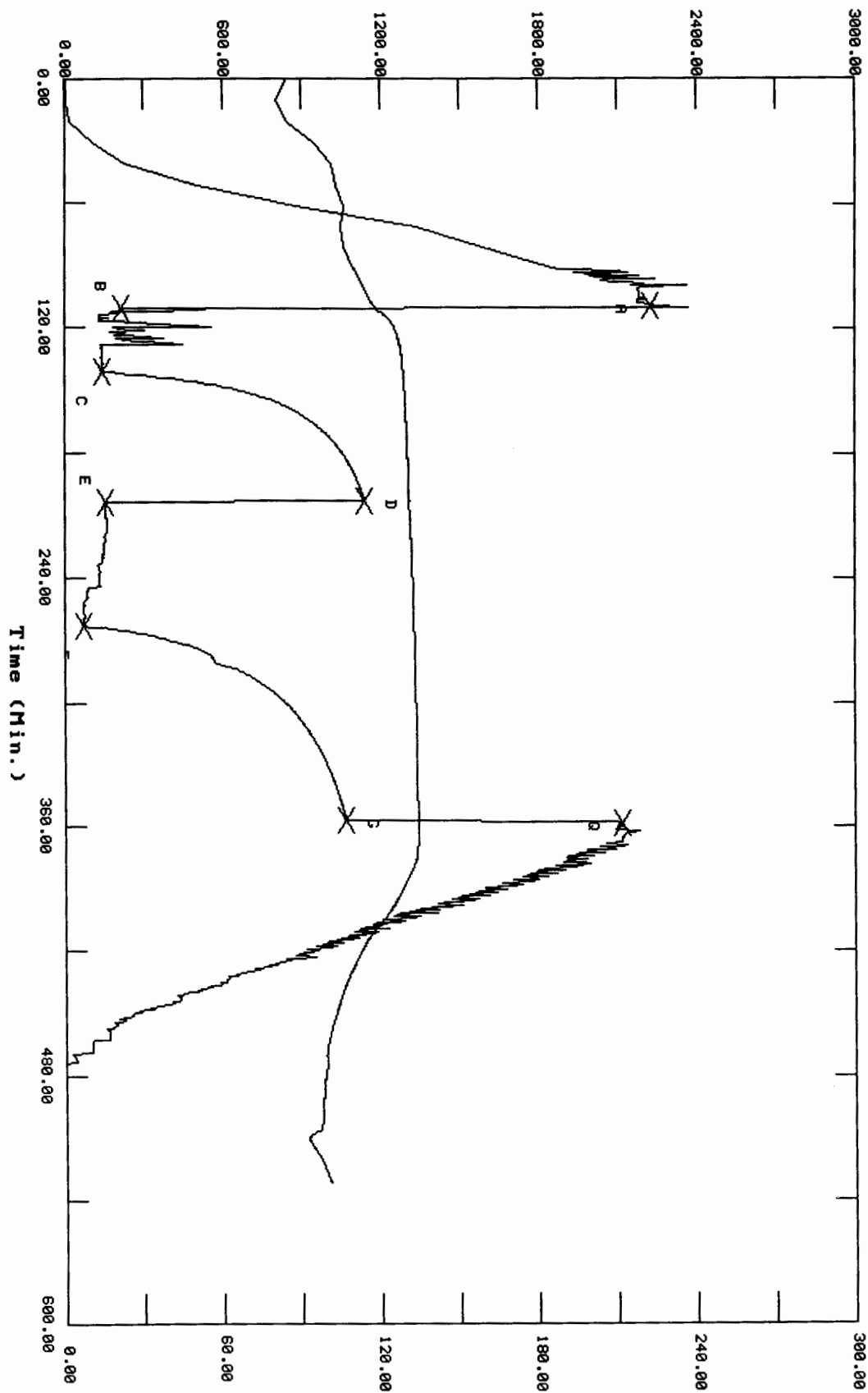


TEST HISTORY

12359 DST#1 MEINERZ #4-26 STELBAR OIL CORP.

Flag Points

t(min.)	P(PSig)
A: 0.00	2225.84
B: 0.00	214.68
C: 30.50	143.26
D: 62.00	1140.32
E: 0.00	150.98
F: 59.50	69.82
G: 94.00	1069.23
H: 0.00	2115.73

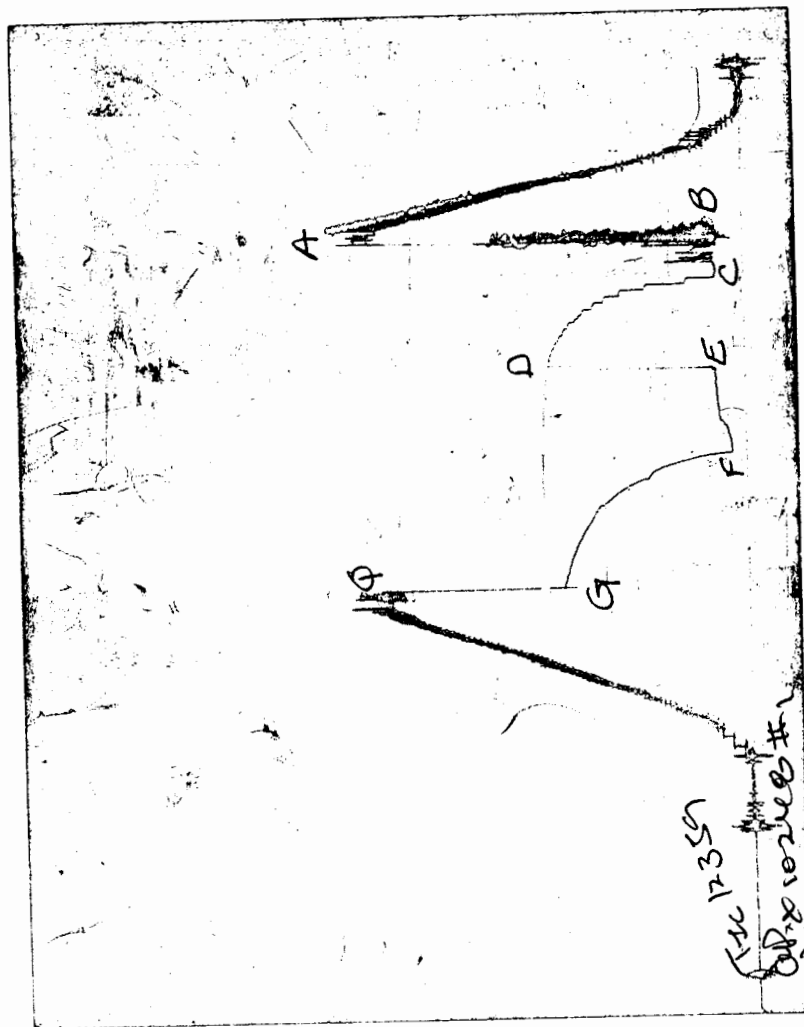


Temperature (DEG F)

Pressure (PSig)

Time (Min.)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

(N^o) 12359

Test Ticket

Well Name & No. MEWIKER # 4-2L Test No. 1 Date 7-26-99
 Company STERLING OIL CORP. Zone Tested MISS.
 Address 155 N. MARKET, STE 500, WICHITA KS 67202 Elevation 1318 KB 1309 GL
 Co. Rep / Geo. DAVE GOLKAK Cont. STERLING DRILLING Est. Ft. of Pay 18 Por. %
 Location: Sec. 24 Twp. 33S Rge. 6W Co. HARPER State KS.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N)

Interval Tested 4450-4468' Initial Str Wt./Lbs. 80,000 Unseated Str Wt./Lbs. 84,000
 Anchor Length 18' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 110,000
 Top Packer Depth 4445' Tool Weight 2100 #
 Bottom Packer Depth 4450' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 4468' Wt. Pipe Run None Drill Collar Run 496
 Mud Wt. 9.4 LCM ~ Vis. SD WL 96 cc. Drill Pipe Size 4 1/2" Y.H. Ft. Run 3947
 Blow Description IF: Fair erratic below. (4") ISI: No blow.
FF: weak blow returned after 12 mins. Increased from 1/2" to
1 1/4" of bucket 43 mins. into FFP. FSI: weak blow. (1 1/4 - 1/2")
Comments: 15-20 ft. solid fill on bit. Still open tool approx 15'.
 Recovery — Total Feet 175 Fluid GIP SDS Ft. in DC 175 Ft. in DP 175
 Rec. 50 Feet Of Very thick gritty mud %gas %oil %water %mud
 Rec. Feet Of oil spec. %gas %oil %water %mud
 Rec. 125 Feet Of S.O.C.M. (gritty) %gas 8 %oil %water 92 %mud
 Rec. Feet Of clean oil @ top %gas %oil %water %mud
 Rec. Feet Of of tool %gas %oil %water %mud
 BHT 134 °F Gravity N/A °API D@ °F Corrected Gravity N/A °API
 RW N.C. @ °F Chlorides 4,000 ppm Recovery Chlorides 4000 ppm System

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	2250	2226	PSI	Recorder No. <u>23412</u>	T-On Location	<u>0345</u>
(B) First Initial Flow Pressure	137	215	PSI	(depth) <u>4456'</u>	T-Started	<u>0438</u>
(C) First Final Flow Pressure	137	143	PSI	Recorder No. <u>10248</u>	T-Open	<u>0630</u>
(D) Initial Shut-In Pressure	1134	1140	PSI	(depth) <u>4465'</u>	T-Pulled	<u>1035</u>
(E) Second Initial Flow Pressure	159	151	PSI	Recorder No. <u> </u>	T-Out	<u>1300</u>
(F) Second Final Flow Pressure	82	70	PSI	(depth) <u> </u>	T-Off Location	<u>1459</u>
(G) Final Shut-in Pressure	1076	1069	PSI	Initial Opening <u>30</u>	Test	<u>✓ 700</u>
(Q) Final Hydrostatic Mud	2140	2116	PSI	Initial Shut-in <u>60</u>	Jars	<u>✓ 200</u>
				Final Flow <u>60</u>	Safety Joint	<u>✓ 50</u>
				Final Shut-in <u>90</u>	Straddle	<u> </u>
					Circ. Sub	<u> </u>
					Sampler	<u> </u>
					Extra Packer	<u> </u>
					Elec. Rec.	<u>✓ 150</u>
					Mileage	<u> </u>
					Other	<u> </u>
					TOTAL PRICE \$	<u>✓ 11,000 ac</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

TRILOBITE TESTING L.L.C.

OPERATOR : Stelbar Oil Corp.

DATE 07-26-99

WELL NAME: Meineke #4-26

KB 1318.00 ft

TICKET NO: 12360

DST #2

LOCATION : 26-33s-6w Harper co KS

GR 1309.00 ft

FORMATION: Miss.

INTERVAL : 4477.00 To 4503.00 ft

TD 4503.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248	2342			PF Fr. 0010 to 0040 hr
SI 60 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0040 to 0140 hr
SF 60 Clock(hrs)	12 hr	12 hr	batt.			SF Fr. 0140 to 0240 hr
FS 90 Depth(ft)	4500.0	4500.0	4483.0	0.0	0.0	FS Fr. 0240 to 0410 hr

	Field	1	2	3	4	
A. Init Hydro	2250.0	2263.0	2226.0	0.0	0.0	T STARTED 2123 hr
B. First Flow	25.0	39.0	67.0	0.0	0.0	T ON BOTM 0005 hr
B1. Final Flow	28.0	48.0	61.0	0.0	0.0	T OPEN 0010 hr
C. In Shut-in	1189.0	1186.0	1203.0	0.0	0.0	T PULLED 0412 hr
D. Init Flow	60.0	74.0	61.0	0.0	0.0	T OUT 0625 hr
E. Final Flow	107.0	95.0	111.0	0.0	0.0	
F. Fl Shut-in	1163.0	1158.0	1176.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2183.0	2133.0	2167.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I	T		Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 90000.00 lbs
						Initial Str Wt 78000.00 lbs
						Unseated Str Wt 82000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 496.00 ft
						D.P. Length 3969.00 ft

RECOVERY

Tot Fluid 215.00 ft of 215.00 ft in DC and 0.00 ft in DP
 1500.00 ft of Gas in pipe.
 35.00 ft of Slight oil and gas cut mud
 0.00 ft of 5% gas 5% oil 90% mud
 125.00 ft of Gassy oil cut mud 20% gas 22% oil 58% mud
 55.00 ft of Slight oil cut water 3% oil 97% water
 0.00 ft of
 0.00 ft of Rw .066 ohms @ 88 degrees F.
 0.00 ft of EST.FT. of PAY-----7
 SALINITY 93000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

IF:Fair to strong blow. Btm. of bucket
 20 mins.

ISI:Weak blow. (1/4 - 1/2")

FF:Strong blow. Btm. of bucket in 2 1/4
 mins.

FSI:Weak blow. (1/2 - 1 1/2")

SAMPLES: none

SENT TO:Caraway/Liberal

MUD DATA-----

Mud Type	Chemical
Weight	9.20 lb/cf
Vis.	50.00 S/L
W.L.	9.60 in3
F.C.	0.20 in
Mud Drop N	

Amt. of fill	2.00 ft
Btm. H. Temp.	132.00 F
Hole Condition	Good
% Porosity	14.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	David Goldak
Contr.	Sterling Drlg.
Rig #	4
Unit #	
Pump T.	LCM 0#/bl

Test Successful: Y

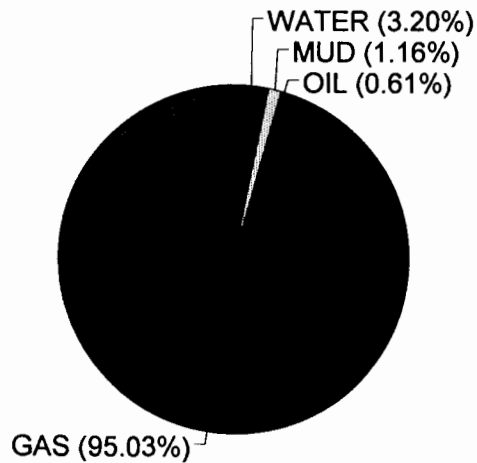
CALCULATED RECOVERY ANALYSIS

DST 2

TICKET 12360

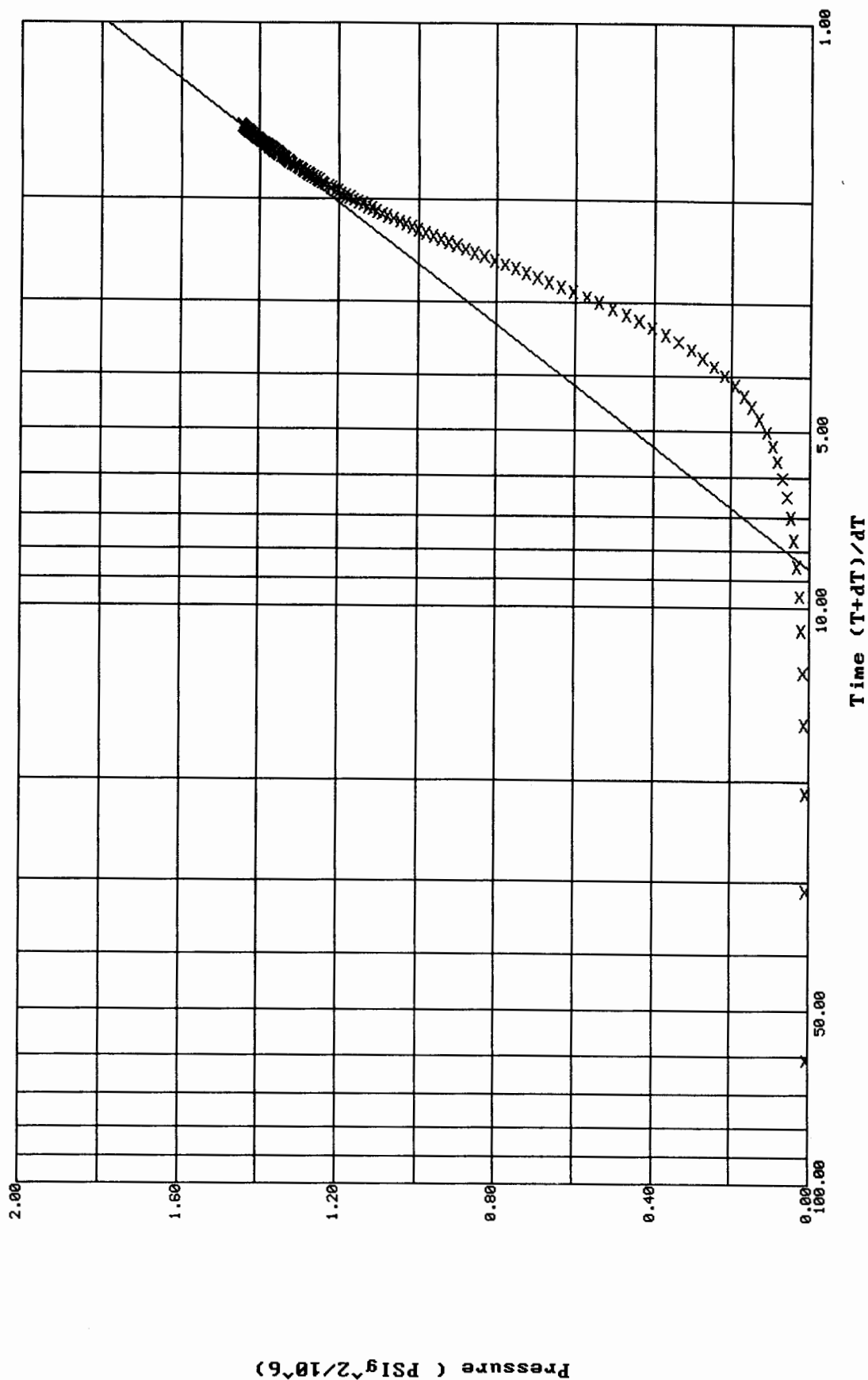
SAMPLE		TOTAL	GAS		OIL		WATER		MUD	
#		FEET	%	FEET	%	FEET	%	FEET	%	FEET
DRILL	1	1500	100	1500	0	0		0	0	0
PIPE	2	0	0	0	0	0		0		0
	3	0	0	0	0	0	0	0	0	0
	4	0		0		0	0	0	0	0
	5			0		0		0		0
	6			0		0		0		0
WEIGHT	1			0		0		0		0
PIPE	2			0		0		0		0
	3			0		0		0		0
	4			0		0		0		0
	5			0				0		0
DRILL	1	35	5	1.75	5	1.75	90	31.5	0	0
COLLARS	2	125	20	25	20	25	58	72.5	0	0
	3	55	0	0	3	1.65	80	44	97	53.35
	4	0	0	0		0	0	0	0	0
	5			0		0		0		0
TOTAL		1715		1526.75		28.4		148		53.35

			HRS OPEN		BBL/DAY
BBL OIL=	0.138876	*	1.5	=	2.222016
BBL WATER=	0.72372	*		=	11.57952
BBL MUD=	0.260882				
BBL GAS =	21.46081				



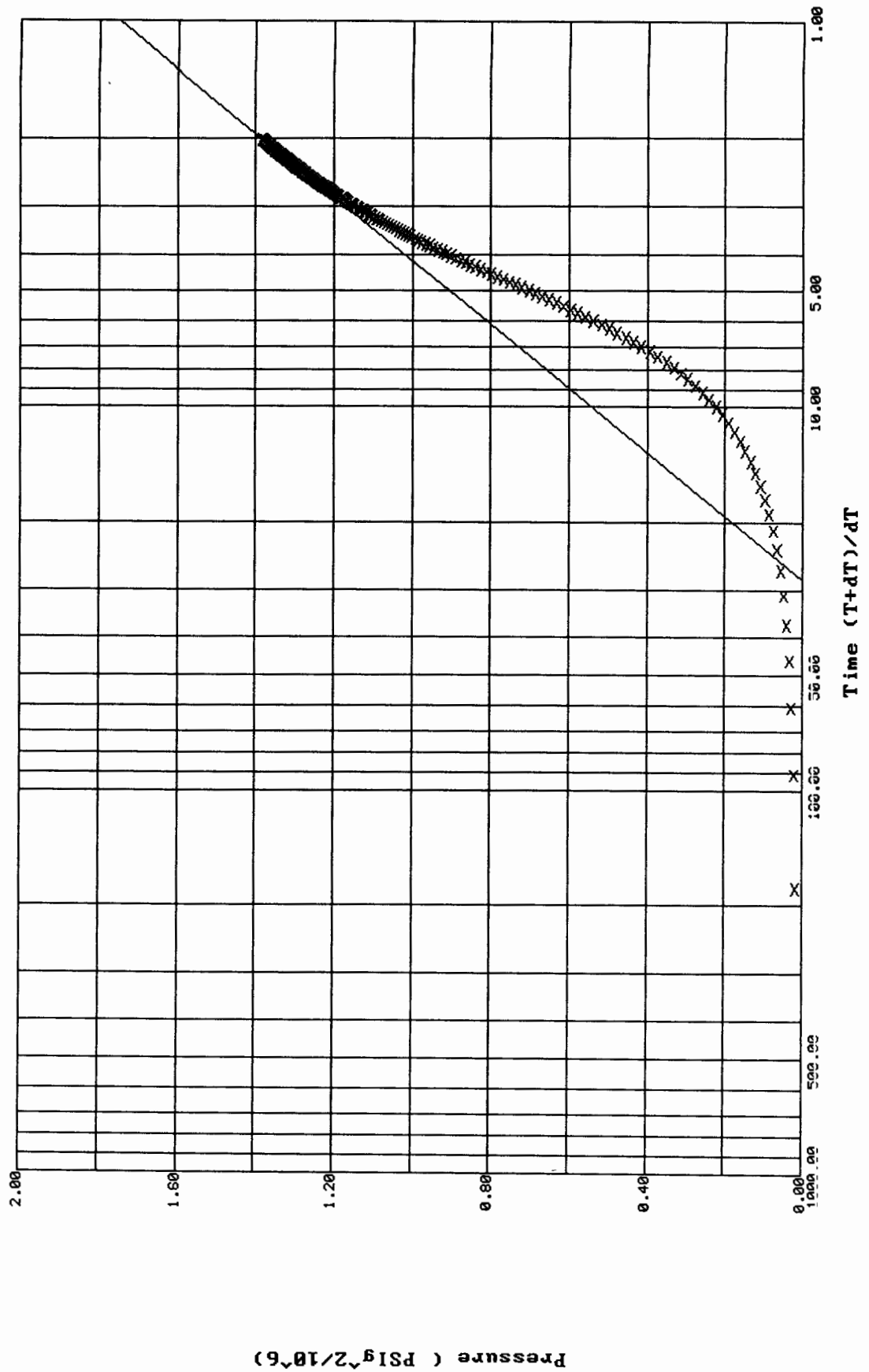
P² Horner Plot: shut-in #1 12360 DST#2 MEINEKE #4-26 STELBAR OIL CORP.

Slope: 1.9135 PSig²/10⁶/cycle
Ext. Pressure: 1336.1130 PSig



P² Horner Plot: shut-in #2 12368 DST#2 MEINEKE #4-26 STELBAR OIL CORP.

Slope: 1.2110 PSig²/10⁶/cycle
 Ext. Pressure: 1323.1230 PSig

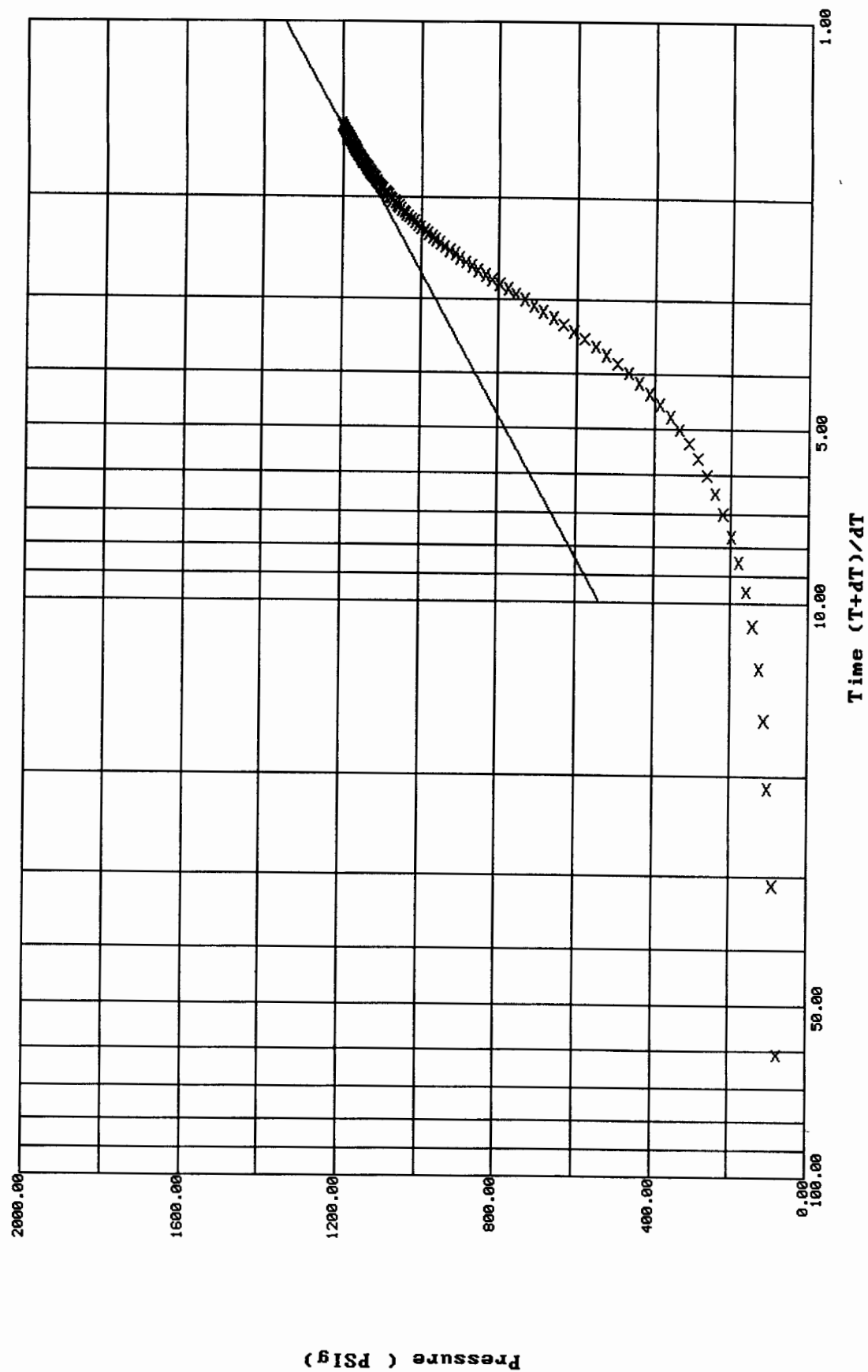


Horner Plot: shut-in #1

12360 DST#2 MEINEKE #4-26 STELBAR OIL CORP.

Slope: 806.7181 PSig/cycle

Ext. Pressure: 1345.5701 PSig

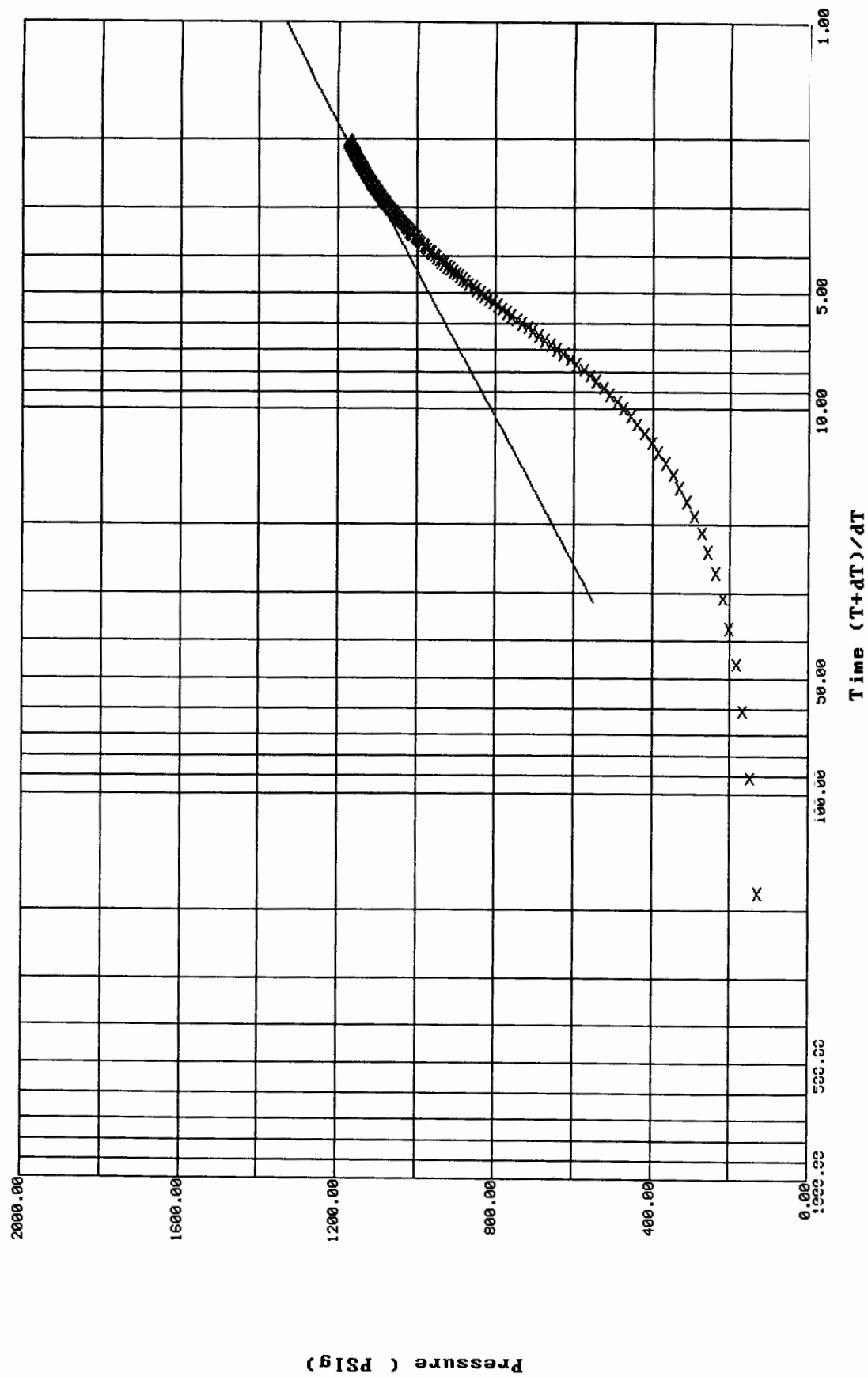


Horner Plot: shut-in #2

12368 DST#2 MEINEKE #4-26 STELBAR OIL CORP.

Slope: 523.1968 PSig/cycle

Ext. Pressure: 1334.9447 PSig



*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Meineke #4-26

LOCATION : 26-33s-6w Harper co KS

TICKET No. 12360 D.S.T. No. 2 DATE 07-26-99

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 26

TOTAL TOOL 53

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands	Single	Total
-------------------------	--------	-------

D.P. ANCHOR STND.Stands	Single	Total
-------------------------	--------	-------

TOTAL ASSEMBLY 53

D.C. ABOVE TOOLS.Stands 8 Single Total 496

D.P. ABOVE TOOLS.Stands64	Single	Total	3969
---------------------------	--------	-------	------

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4518

TOTAL DEPTH 4503

TOTAL DRILL PIPE ABOVE K.B. 15

REMARKS:

Comments:

FLUID SAMPLER DATA (not run)

GAS----- cubic ft

OIL ----- ML.

MUD-----ML.

WATER-----ML.

OTHER - - - - -

PRESSURE-----PSI

Rw ----- ohms @ deg. F.

CHLORIDES-----ppm.

GRAVITY-----deg.API

P.O. SUB

C.O. SUB @ top of tool 4450

S.I. TOOL Sterling	4456
--------------------	------

HMV Sterling	4461
--------------	------

JARS Bowen 4466

SAFETY JOINT Bowen 4468

PACKER Top 4472

PACKER Btm. 4477

DEPTH 4477

STUBB 1 ft.	4478
-------------	------

ANCHOR

perfs

Alpine rec. @ 4483

T.C.

DEPTH

20' perfs to 4498

AK-1 rec. @ 4500

BULLNOSE 5 ft. perforated	4503
---------------------------	------

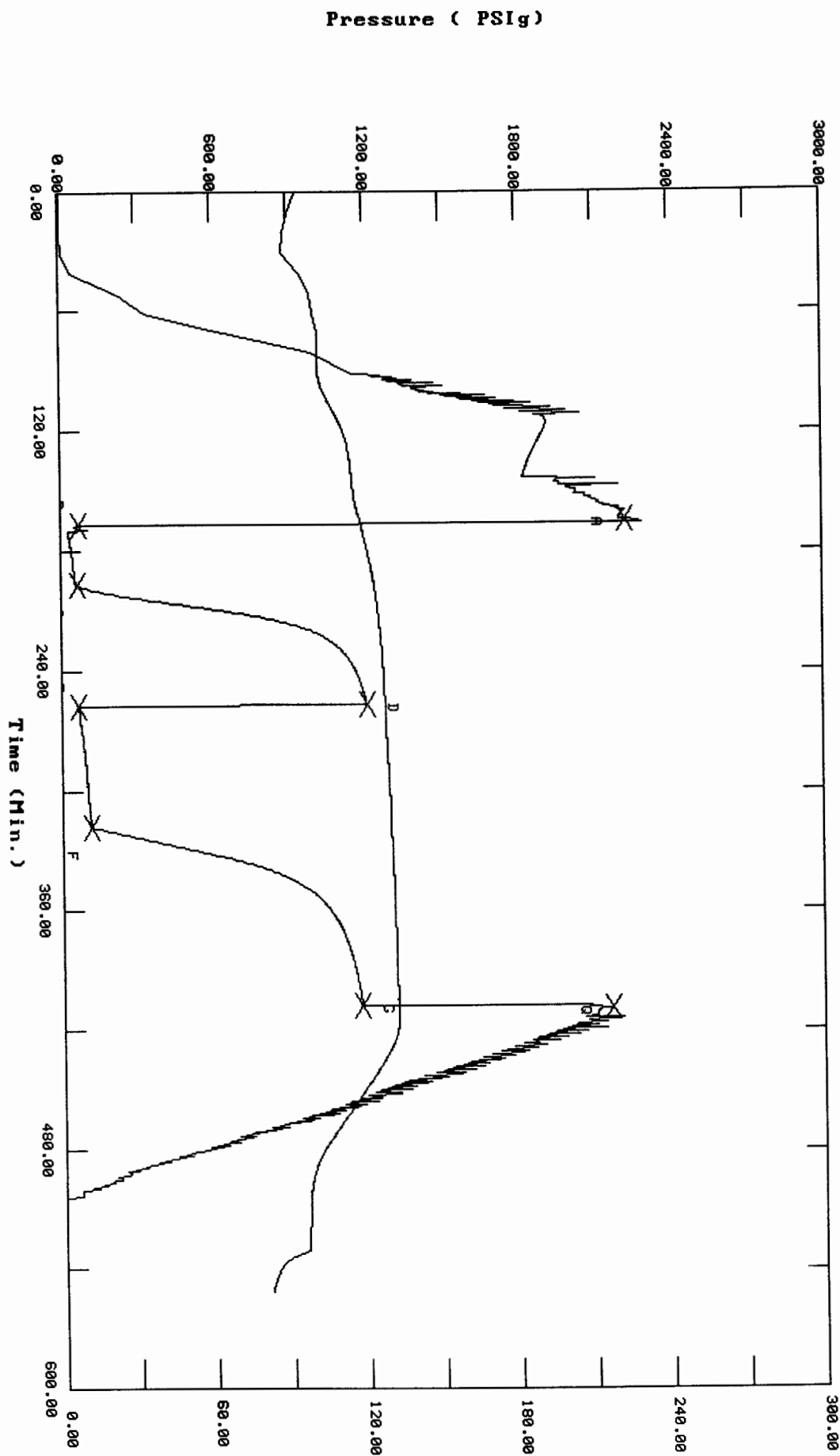
T.D.

TEST HISTORY

12360 DST#2 MEINEKE #4-26 STELBAR OIL CORP.

Flag Points

	t(Min.)	Pk PSig)
A:	0.00	2226.01
B:	0.00	67.22
C:	30.00	61.26
D:	60.00	1203.01
E:	0.00	61.01
F:	60.00	110.61
G:	89.50	1176.32
Q:	0.00	2167.34



The 102nd

Q. x 102nd #7

A

B

C

E

F

D

G

The 102nd

Q. x 102nd #7

A
B
C
D
E
F
G
H

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12360

Test Ticket

Well Name & No.	MELNCKE #4-26	Test No.	2	Date	7-26-99
Company	STELBAR OIL CORP.	Zone Tested	M255		
Address	155 N. MARKET ST. 5009 WICHITA KS. 67202	Elevation	1318	KB	1309 GL
Co. Rep / Geo.	DAVE GOLDACK	Cont.	SHERLING DRUG	Est. Ft. of Pay	# Por. %
Location: Sec.	26	Twp.	33S	Rge.	6W
				Co.	HARPER
				State	KS.
No. of Copies	5	Distribution Sheet (Y, N)	N	Turnkey (Y, N)	N
				Evaluation (Y, N)	

Interval Tested 4477-4503' Initial Str Wt/Lbs. 78,000 Unseated Str Wt/Lbs. 82,000
Anchor Length 26' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 90,000
Top Packer Depth 4472' Tool Weight 2,100#
Bottom Packer Depth 4477' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
Total Depth 4503' Wt. Pipe Run NONE Drill Collar Run 496'
Mud Wt. 9.2 LCM 2 Vis. 50 WL 9.6 cc. Drill Pipe Size 4 1/2" x H. Ft. Run 3949'
Blow Description FF: Fair to strong below. Stem of duckbit in 20
mins. ISI: weak below. (1 1/4 - 1/2")
FF: Strong below. Stem of duckbit in 2 1/4 mins.
FSI: weak below. (1 1/2 - 1 1/2")

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>35</u> Feet Of <u>5.0% GCM</u>	<u>1500</u>	<u>5</u> %gas <u>5</u> %oil	%water <u>90</u> %mud
Rec. <u>125</u> Feet Of <u>G.O.C.M.</u>		<u>20</u> %gas <u>22</u> %oil	%water <u>SB</u> %mud
Rec. <u>55</u> Feet Of <u>S.O.C.W.</u>		%gas <u>3</u> %oil <u>97</u>	%water %mud
Rec. _____ Feet Of _____		%gas %oil	%water %mud
Rec. _____ Feet Of _____		%gas %oil	%water %mud

BHT 132 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API
RW 0.066 @ 88 °F Chlorides 93,000 ppm Recovery Chlorides 6,000 ppm System

AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud <u>2250</u>	<u>2226</u>	<u>2342</u>	<u>2055</u>
(B) First Initial Flow Pressure <u>25</u>	<u>67</u>	(depth) <u>4483'</u>	T-Started <u>2123</u>
(C) First Final Flow Pressure <u>28</u>	<u>61</u>	PSI Recorder No. <u>10248</u>	T-Open <u>0010</u>
(D) Initial Shut-In Pressure <u>1189</u>	<u>1203</u>	(depth) <u>4500'</u>	T-Pulled <u>0412</u>
(E) Second Initial Flow Pressure <u>60</u>	<u>61</u>	PSI Recorder No. <u>~</u>	T-Out <u>0625</u>
(F) Second Final Flow Pressure <u>107</u>	<u>111</u>	(depth) <u>~</u>	T-Off Location <u>0755</u>
(G) Final Shut-in Pressure <u>1163</u>	<u>1176</u>	PSI Initial Opening <u>30</u>	Test <u>✓</u> <u>700</u>
(Q) Final Hydrostatic Mud <u>2183</u>	<u>2167</u>	PSI Initial Shut-in <u>60</u>	Jars <u>✓</u> <u>200</u>
		Final Flow <u>60</u>	Safety Joint <u>✓</u> <u>50</u>
		Final Shut-in <u>90</u>	Straddle _____
			Circ. Sub _____
			Sampler _____
			Extra Packer _____
			Elec. Rec. <u>✓</u> <u>150</u>
			Mileage _____
			Other _____
			TOTAL PRICE \$ <u>1100.00</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]