



David E. Bengtson
316.268.7943 **DIRECT**
316.268.9798 **DIRECT FAX**
david.bengtson@stinsonleonard.com

April 15, 2015

Via electronic mail and U.S. mail

Mr. Ryan A. Hoffman
Director, Oil & Gas Conservation Division
Kansas Corporation Commission
226 North Main, Suite 220
Wichita, KS 67202

Re: *In the Matter of an Order Reducing Saltwater Injection Rates into the Arbuckle Formation, Applicable to Wells in Defined Areas of Increased Seismic Activity in Harper and Sumner Counties (the "Order")*
KCC Docket No. 15-CONS-770-CMSC

Dear Mr. Hoffman:

SandRidge Exploration and Production, LLC ("SandRidge") operates the McKee #1 SWD well located 330' FSL and 3,630' FEL of Section 31, Township 33 South, Range 6 West, Harper County, Kansas (Permit #D-28,225). Pursuant to the Order entered in the reference docket, SandRidge is required to measure and report the true vertical depth of that well on or before April 18, 2015. See Order, ¶ 16.

The McKee #1 SWD was previously shut in and a pressure recorder had been installed at the bottom of the tubing in that well so that it could be used as a data collection and monitoring well. After the Order was issued, SandRidge attempted to pull the bottom hole pressure recorder from that well so that it could measure the true vertical depth ("TVD") of that well. During that attempt, SandRidge contacted a sludge-like material consisting mostly of hydrocarbon and iron scale and was unable to latch onto the recorder assembly. As a result, SandRidge was not able to remove the recorder assembly from that well and measure the TVD.

SandRidge will attempt to clean out the scale in that well so that it can remove the recorder assembly. If that clean out run is not successful, SandRidge will be required to pull and replace the tubing in the McKee #1 SWD. Once those operations can be successfully concluded, SandRidge will be able to measure the TVD of that well. As previously stated, that well is presently shut in and it will remain shut in until SandRidge is able to pull the recorder assembly and measure the TVD of that well. As soon as that occurs, SandRidge will report the TVD to the Commission.

Received
KANSAS CORPORATION COMMISSIO

APR 20 2015

CONSERVATION DIVISION
WICHITA, KS

Mr. Ryan A. Hoffman
April 15, 2015
Page 2

As described herein, SandRidge has made diligent good faith efforts to comply with the provisions of paragraph 16 of the Order. Despite those efforts and due to circumstances outside of its control, SandRidge will not be able to measure and report the TVD of the McKee #1 SWD within thirty (30) days of the Order. Based on those circumstance, SandRidge requests that it be permitted a reasonable extension of time to measure and report the TVD of the McKee #1 SWD and/or that its non-compliance with that requirement in the Order be excused without penalty. SandRidge will keep Staff informed of the progress of its efforts to measure the TVD of the McKee #1 SWD.

We appreciate your consideration of these circumstances and our request. If you have any questions or would like to discuss this matter further, please feel free to contact me.

Sincerely,

Stinson Leonard Street LLP

David E. Bengtson

DEB:SLS

Received
KANSAS CORPORATION COMMISSION
APR 20 2015
CONSERVATION DIVISION
WICHITA, KS