

DST REPORT

GENERAL INFORMATION

ORIGINAL

15-077-21337

DATE : 10/8/97	TICKET : 22574
CUSTOMER : STELBAR OIL CORPORATION	LEASE : CAROTHERS
WELL : #1-26	GEOLOGIST: BAKER
ELEVATION: 1317 KB	FORMATION: MISSISSIPPI
SECTION : 26	TOWNSHIP : 33S
RANGE : 6W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12

CONFIDENTIAL

RCC
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WELL INFORMATION

PERFORATION INTERVAL FROM: 4448.00 ft TO: 4470.00 ft TVD: 4470.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 4462.0 ft 4465.0 ft
 TEMPERATURE: 117.0

DRILL COLLAR LENGTH: 540.0 ft	I.D.:	2.200 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3888.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 22.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5 XH
PACKER DEPTH: 4443.0 ft	SIZE:	6.630 in
PACKER DEPTH: 4448.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : STERLING DRLG RIG 4	VISCOSITY :	48.00 cp
MUD TYPE : CHEMICAL	WATER LOSS:	8.000 cc
WEIGHT : 9.200 ppg	SERIAL NUMBER:	
CHLORIDES : 6000 ppm	REVERSED OUT?: NO	
JARS-MAKE :		
DID WELL FLOW?: NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A STRONG BLOW
IN 6 MINUTES. FINAL FLOW PERIOD STRONG BLOW
THROUGHOUT.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	390 FT GAS ABOVE FLUID
90.0	17.0	5.0	0.0	78.0	OIL & GAS CUT MUD
60.0	39.0	15.0	6.0	40.0	HEAVY OIL & GAS CUT MUD
60.0	25.0	32.0	13.0	30.0	HEAVY OIL & GAS CUT MUD

RATE INFORMATION

OIL VOLUME:	0.2525 STB			
GAS VOLUME:	0.8632 SCF			
MUD VOLUME:	0.5275 STB			
WATER VOLUME:	0.0536 STB			
TOTAL FLUID :	0.8336 STB			
			TOTAL FLOW TIME:	75.0000 min.
			AVERAGE OIL RATE:	14.1304 STB/D
			AVERAGE WATER RATE:	1.8737 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2191.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	41.00	52.00
INITIAL SHUT-IN	60.00		1267.00
FINAL FLOW	45.00	83.00	93.00
FINAL SHUT-IN	90.00		1267.00

FINAL HYDROSTATIC PRESSURE: 2160.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2204.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	49.44	55.51
INITIAL SHUT-IN	60.00		1257.63
FINAL FLOW	45.00	105.81	101.48
FINAL SHUT-IN	90.00		1268.04

FINAL HYDROSTATIC PRESSURE: 2156.00

RELEASED

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FROM CONFIDENTIAL

Company: STELBAR OIL CORPORATION
Well: #1-26 CAROTHERS
Field: TKT 22574 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0:22:45	0.0000	49.44
6	0	0:23:21	0.0100	49.44
11	0	0:23:57	0.0200	47.70
16	0	0:24:33	0.0300	45.97
21	0	0:25: 9	0.0400	45.10
26	0	0:25:45	0.0500	44.23
31	0	0:26:21	0.0600	44.23
36	0	0:26:57	0.0699	44.23
41	0	0:27:33	0.0799	44.23
46	0	0:28: 9	0.0899	45.10
51	0	0:28:45	0.0999	45.10
56	0	0:29:21	0.1099	45.97
61	0	0:29:57	0.1199	46.84
66	0	0:30:33	0.1299	47.70
71	0	0:31: 9	0.1399	48.57
76	0	0:31:45	0.1499	49.44
81	0	0:32:21	0.1599	49.44
86	0	0:32:57	0.1699	49.44
91	0	0:33:33	0.1799	50.31
96	0	0:34: 9	0.1898	51.17
101	0	0:34:45	0.1998	51.17
106	0	0:35:21	0.2098	51.17
111	0	0:35:57	0.2198	51.17
116	0	0:36:33	0.2298	51.17
121	0	0:37: 9	0.2398	51.17
126	0	0:37:45	0.2498	51.17
131	0	0:38:21	0.2598	51.17
136	0	0:38:57	0.2698	51.17
141	0	0:39:33	0.2798	51.17
146	0	0:40: 9	0.2898	51.17
151	0	0:40:45	0.2998	51.17
156	0	0:41:21	0.3097	51.17
161	0	0:41:57	0.3197	51.17
166	0	0:42:32	0.3297	51.17
171	0	0:43: 8	0.3397	51.17
176	0	0:43:44	0.3497	51.17
181	0	0:44:20	0.3597	51.17
186	0	0:44:56	0.3697	51.17
191	0	0:45:32	0.3797	51.17
196	0	0:46: 8	0.3897	51.17
201	0	0:46:44	0.3997	52.04
206	0	0:47:20	0.4097	52.91
211	0	0:47:56	0.4196	52.91
216	0	0:48:32	0.4296	52.91
221	0	0:49: 8	0.4396	52.91
226	0	0:49:44	0.4496	55.51
END FLOW 1				
START SHUTIN 1				
228	0	0:49:58	0.4536	68.52
231	0	0:50:20	0.4596	88.47
236	0	0:50:56	0.4696	126.63
241	0	0:51:32	0.4796	152.65
246	0	0:52: 8	0.4896	193.42
251	0	0:52:44	0.4996	222.04

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FROM CONFIDENTIAL

93809

Company: STELBAR OIL CORPORATION
 Well: #1-26 CAROTHERS
 Field: TKT 22574 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
256	0	0:53:20	0.5096	260.20
261	0	0:53:56	0.5196	289.69
266	0	0:54:32	0.5296	323.52
271	0	0:55: 8	0.5396	358.21
276	0	0:55:44	0.5495	393.77
281	0	0:56:20	0.5595	420.66
286	0	0:56:56	0.5695	454.48
291	0	0:57:32	0.5795	490.91
296	0	0:58: 8	0.5895	519.53
301	0	0:58:44	0.5995	545.55
306	0	0:59:20	0.6095	581.98
311	0	0:59:56	0.6195	608.00
316	0	1: 0:32	0.6295	639.22
321	0	1: 1: 8	0.6395	664.38
326	0	1: 1:44	0.6495	689.53
331	0	1: 2:19	0.6594	716.42
336	0	1: 2:55	0.6694	741.57
341	0	1: 3:31	0.6794	768.46
346	0	1: 4: 7	0.6894	794.48
351	0	1: 4:43	0.6994	811.82
356	0	1: 5:19	0.7094	831.77
361	0	1: 5:55	0.7194	851.72
366	0	1: 6:31	0.7294	868.20
371	0	1: 7: 7	0.7394	887.28
376	0	1: 7:43	0.7494	903.76
381	0	1: 8:19	0.7594	917.64
386	0	1: 8:55	0.7694	933.25
391	0	1: 9:31	0.7793	947.13
396	0	1:10: 7	0.7893	960.14
401	0	1:10:43	0.7993	973.15
406	0	1:11:19	0.8093	986.16
411	0	1:11:55	0.8193	997.43
416	0	1:12:31	0.8293	1007.84
421	0	1:13: 7	0.8393	1017.38
426	0	1:13:43	0.8493	1027.79
431	0	1:14:19	0.8593	1038.20
436	0	1:14:55	0.8693	1046.42
441	0	1:15:31	0.8793	1054.60
446	0	1:16: 7	0.8893	1062.65
451	0	1:16:43	0.8992	1070.52
456	0	1:17:19	0.9092	1078.19
461	0	1:17:55	0.9192	1085.62
466	0	1:18:31	0.9292	1092.77
471	0	1:19: 7	0.9392	1099.63
476	0	1:19:43	0.9492	1106.21
481	0	1:20:19	0.9592	1112.51
486	0	1:20:55	0.9692	1118.57
491	0	1:21:31	0.9792	1124.40
496	0	1:22: 7	0.9892	1130.03
501	0	1:22:42	0.9992	1135.48
506	0	1:23:18	1.0092	1140.77
511	0	1:23:54	1.0192	1145.93
516	0	1:24:30	1.0291	1150.96
521	0	1:25: 6	1.0391	1155.87
526	0	1:25:42	1.0491	1160.66

WESTERN TESTING CO., INC.

Company: STELBAR OIL CORPORATION
Well: #1-26 CAROTHERS
Field: TKT 22574 DST 1

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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
531	0	1:26:18	1.0591	1165.34
536	0	1:26:54	1.0691	1169.91
541	0	1:27:30	1.0791	1174.38
546	0	1:28: 6	1.0891	1178.74
551	0	1:28:42	1.0991	1182.99
556	0	1:29:18	1.1091	1187.14
561	0	1:29:54	1.1191	1191.19
566	0	1:30:30	1.1291	1195.15
571	0	1:31: 6	1.1391	1199.01
576	0	1:31:42	1.1490	1202.78
581	0	1:32:18	1.1590	1206.45
586	0	1:32:54	1.1690	1210.03
591	0	1:33:30	1.1790	1213.51
596	0	1:34: 6	1.1890	1216.90
601	0	1:34:42	1.1990	1220.19
606	0	1:35:18	1.2090	1223.41
611	0	1:35:54	1.2190	1226.54
616	0	1:36:30	1.2290	1229.60
621	0	1:37: 6	1.2390	1232.58
626	0	1:37:42	1.2490	1235.49
631	0	1:38:18	1.2589	1238.34
636	0	1:38:54	1.2689	1241.12
641	0	1:39:30	1.2789	1243.85
646	0	1:40: 6	1.2889	1246.53
651	0	1:40:42	1.2989	1249.15
656	0	1:41:18	1.3089	1251.72
661	0	1:41:53	1.3189	1254.25
666	0	1:42:29	1.3289	1256.77
671	0	1:43: 5	1.3389	1257.63
		END SHUTIN 1		
		START FLOW 2		
673	0	1:44:10	1.3569	105.81
678	0	1:44:46	1.3669	104.95
683	0	1:45:22	1.3769	101.48
688	0	1:45:58	1.3868	98.88
693	0	1:46:34	1.3968	97.14
698	0	1:47:10	1.4068	94.54
703	0	1:47:46	1.4168	92.80
708	0	1:48:22	1.4268	91.94
713	0	1:48:58	1.4368	91.07
718	0	1:49:34	1.4468	89.34
723	0	1:50:10	1.4568	89.34
728	0	1:50:46	1.4668	88.47
733	0	1:51:22	1.4768	87.60
738	0	1:51:58	1.4868	87.60
743	0	1:52:34	1.4967	87.60
748	0	1:53:10	1.5068	87.60
753	0	1:53:46	1.5167	87.60
758	0	1:54:22	1.5267	87.60
763	0	1:54:58	1.5367	87.60
768	0	1:55:34	1.5467	87.60
773	0	1:56:10	1.5567	87.60
778	0	1:56:46	1.5667	87.60
783	0	1:57:22	1.5767	87.60
788	0	1:57:58	1.5867	88.47

Company: STELBAR OIL CORPORATION
 Well: #1-26 CAROTHERS
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
793	0	1:58:33	1.5967	88.47
798	0	1:59: 9	1.6067	88.47
803	0	1:59:45	1.6167	88.47
808	0	2: 0:21	1.6267	88.47
813	0	2: 0:57	1.6366	88.47
818	0	2: 1:33	1.6466	88.47
823	0	2: 2: 9	1.6566	89.34
828	0	2: 2:45	1.6666	89.34
833	0	2: 3:21	1.6766	89.34
838	0	2: 3:57	1.6866	89.34
843	0	2: 4:33	1.6966	89.34
848	0	2: 5: 9	1.7066	90.20
853	0	2: 5:45	1.7166	90.20
858	0	2: 6:21	1.7266	90.20
863	0	2: 6:57	1.7366	90.20
868	0	2: 7:33	1.7466	90.20
873	0	2: 8: 9	1.7565	91.07
878	0	2: 8:45	1.7665	91.07
883	0	2: 9:21	1.7765	91.07
888	0	2: 9:57	1.7865	91.07
893	0	2:10:33	1.7965	91.94
898	0	2:11: 9	1.8065	92.80
903	0	2:11:45	1.8165	92.80
908	0	2:12:21	1.8265	92.80
913	0	2:12:57	1.8365	93.67
918	0	2:13:33	1.8465	93.67
923	0	2:14: 9	1.8565	93.67
928	0	2:14:45	1.8665	94.54
933	0	2:15:21	1.8764	94.54
938	0	2:15:57	1.8864	94.54
943	0	2:16:33	1.8964	94.54
948	0	2:17: 9	1.9064	94.54
953	0	2:17:44	1.9164	94.54
958	0	2:18:20	1.9264	94.54
963	0	2:18:56	1.9364	95.41
968	0	2:19:32	1.9464	95.41
973	0	2:20: 8	1.9564	96.27
978	0	2:20:44	1.9664	97.14
983	0	2:21:20	1.9764	98.01
988	0	2:21:56	1.9864	98.01
993	0	2:22:32	1.9963	98.01
998	0	2:23: 8	2.0063	98.01
1003	0	2:23:44	2.0163	98.01
1008	0	2:24:20	2.0263	98.88
1013	0	2:24:56	2.0363	98.88
1018	0	2:25:32	2.0463	101.48
		END FLOW 2		
		START SHUTIN 2		
1021	0	2:25:54	2.0523	111.02
1023	0	2:26: 8	2.0563	117.96
1028	0	2:26:44	2.0663	143.98
1033	0	2:27:20	2.0763	163.06
1038	0	2:27:56	2.0863	183.01
1043	0	2:28:32	2.0963	207.29
1048	0	2:29: 8	2.1063	229.84

Company: STELBAR OIL CORPORATION
Well: #1-26 CAROTHERS
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1053	0	2:29:44	2.1162	253.26
1058	0	2:30:20	2.1262	273.21
1063	0	2:30:56	2.1362	295.76
1068	0	2:31:32	2.1462	317.44
1073	0	2:32: 8	2.1562	338.26
1078	0	2:32:44	2.1662	359.94
1083	0	2:33:20	2.1762	379.02
1088	0	2:33:56	2.1862	396.37
1093	0	2:34:32	2.1962	415.45
1098	0	2:35: 8	2.2062	434.53
1103	0	2:35:44	2.2162	452.75
1108	0	2:36:20	2.2262	472.70
1113	0	2:36:56	2.2361	490.04
1118	0	2:37:32	2.2461	505.66
1123	0	2:38: 7	2.2561	525.60
1128	0	2:38:43	2.2661	541.22
1133	0	2:39:19	2.2761	558.56
1138	0	2:39:55	2.2861	572.44
1143	0	2:40:31	2.2961	587.96
1148	0	2:41: 7	2.3061	604.51
1153	0	2:41:43	2.3161	621.48
1158	0	2:42:19	2.3261	637.26
1163	0	2:42:55	2.3361	651.76
1168	0	2:43:31	2.3460	665.58
1173	0	2:44: 7	2.3560	679.12
1178	0	2:44:43	2.3660	690.57
1183	0	2:45:19	2.3760	703.18
1188	0	2:45:55	2.3860	715.57
1193	0	2:46:31	2.3960	727.79
1198	0	2:47: 7	2.4060	739.87
1203	0	2:47:43	2.4160	751.88
1208	0	2:48:19	2.4260	763.81
1213	0	2:48:55	2.4360	775.57
1218	0	2:49:31	2.4460	787.09
1223	0	2:50: 7	2.4560	798.27
1228	0	2:50:43	2.4660	809.00
1233	0	2:51:19	2.4759	819.33
1238	0	2:51:55	2.4859	829.31
1243	0	2:52:31	2.4959	840.45
1248	0	2:53: 7	2.5059	850.85
1253	0	2:53:43	2.5159	861.26
1258	0	2:54:19	2.5259	869.93
1263	0	2:54:55	2.5359	880.34
1268	0	2:55:31	2.5459	888.15
1273	0	2:56: 7	2.5559	896.82
1278	0	2:56:43	2.5659	906.36
1283	0	2:57:19	2.5759	914.17
1288	0	2:57:55	2.5859	922.84
1293	0	2:58:30	2.5958	928.28
1298	0	2:59: 6	2.6058	935.89
1303	0	2:59:42	2.6158	943.49
1308	0	3: 0:18	2.6258	951.05
1313	0	3: 0:54	2.6358	958.55
1318	0	3: 1:30	2.6458	965.98
1323	0	3: 2: 6	2.6558	973.32

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Company: STELBAR OIL CORPORATION
Well: #1-26 CAROTHERS
Field: TKT 22574 DST 1

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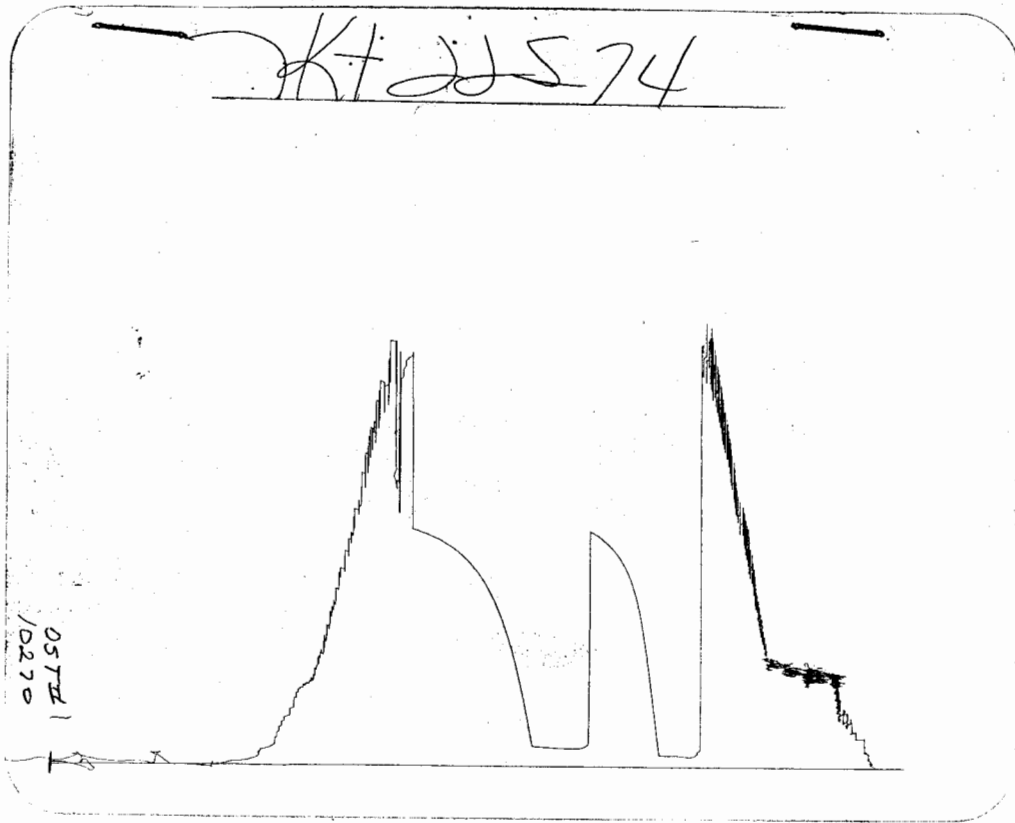
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1328	0	3: 2:42	2.6658	980.57
1333	0	3: 3:18	2.6758	987.68
1338	0	3: 3:54	2.6858	994.65
1343	0	3: 4:30	2.6958	1001.41
1348	0	3: 5: 6	2.7057	1007.99
1353	0	3: 5:42	2.7157	1014.36
1358	0	3: 6:18	2.7257	1020.53
1363	0	3: 6:54	2.7357	1026.51
1368	0	3: 7:30	2.7457	1032.30
1373	0	3: 8: 6	2.7557	1037.93
1378	0	3: 8:42	2.7657	1043.39
1383	0	3: 9:18	2.7757	1048.69
1388	0	3: 9:54	2.7857	1053.84
1393	0	3:10:30	2.7957	1058.85
1398	0	3:11: 6	2.8057	1063.76
1403	0	3:11:42	2.8157	1068.60
1408	0	3:12:18	2.8256	1073.41
1413	0	3:12:54	2.8356	1078.18
1418	0	3:13:30	2.8456	1082.94
1423	0	3:14: 6	2.8556	1087.68
1428	0	3:14:42	2.8656	1092.42
1433	0	3:15:18	2.8756	1097.14
1438	0	3:15:54	2.8856	1101.85
1443	0	3:16:30	2.8956	1106.57
1448	0	3:17: 6	2.9056	1111.05
1453	0	3:17:42	2.9156	1114.52
1458	0	3:18:17	2.9256	1117.99
1463	0	3:18:53	2.9356	1122.33
1468	0	3:19:29	2.9455	1126.21
1473	0	3:20: 5	2.9555	1129.78
1478	0	3:20:41	2.9655	1133.33
1483	0	3:21:17	2.9755	1136.86
1488	0	3:21:53	2.9855	1140.35
1493	0	3:22:29	2.9955	1143.80
1498	0	3:23: 5	3.0055	1147.21
1503	0	3:23:41	3.0155	1150.55
1508	0	3:24:17	3.0255	1153.84
1513	0	3:24:53	3.0355	1157.07
1518	0	3:25:29	3.0455	1160.24
1523	0	3:26: 5	3.0554	1163.36
1528	0	3:26:41	3.0654	1166.41
1533	0	3:27:17	3.0754	1169.41
1538	0	3:27:53	3.0854	1172.31
1543	0	3:28:29	3.0954	1175.13
1548	0	3:29: 5	3.1054	1177.84
1553	0	3:29:41	3.1154	1180.47
1558	0	3:30:17	3.1254	1183.03
1563	0	3:30:53	3.1354	1185.55
1568	0	3:31:29	3.1454	1188.04
1573	0	3:32: 5	3.1554	1190.50
1578	0	3:32:41	3.1654	1192.95
1583	0	3:33:17	3.1754	1195.38
1588	0	3:33:53	3.1853	1197.79
1593	0	3:34:29	3.1953	1200.20
1598	0	3:35: 5	3.2053	1202.59

Company: STELBAR OIL CORPORATION
Well: #1-26 CAROTHERS
Field: TKT 22574 DST 1

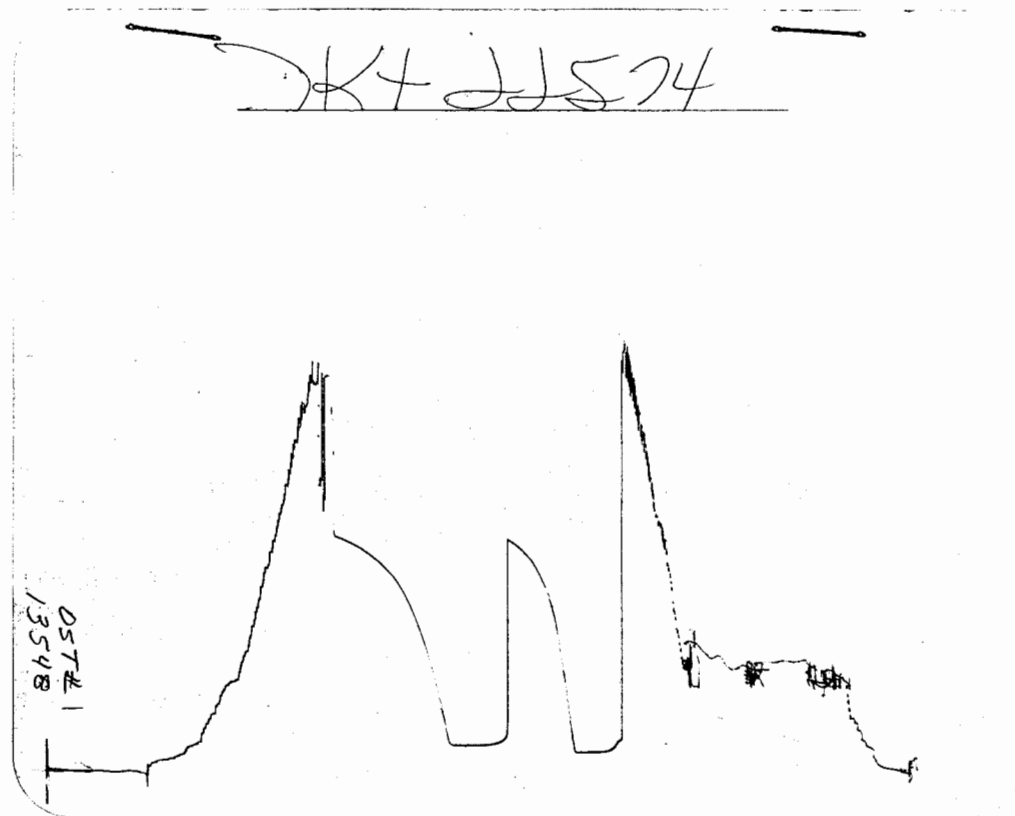
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1603	0	3:35:41	3.2153	1204.96
1608	0	3:36:17	3.2253	1207.29
1613	0	3:36:53	3.2353	1209.56
1618	0	3:37:29	3.2453	1211.77
1623	0	3:38: 4	3.2553	1213.91
1628	0	3:38:40	3.2653	1215.99
1633	0	3:39:16	3.2753	1218.00
1638	0	3:39:52	3.2853	1219.95
1643	0	3:40:28	3.2953	1221.85
1648	0	3:41: 4	3.3053	1223.71
1653	0	3:41:40	3.3152	1225.54
1658	0	3:42:16	3.3252	1227.34
1663	0	3:42:52	3.3352	1229.13
1668	0	3:43:28	3.3452	1230.90
1673	0	3:44: 4	3.3552	1232.65
1678	0	3:44:40	3.3652	1234.39
1683	0	3:45:16	3.3752	1236.12
1688	0	3:45:52	3.3852	1237.48
1693	0	3:46:28	3.3952	1239.14
1698	0	3:47: 4	3.4052	1240.80
1703	0	3:47:40	3.4152	1242.46
1708	0	3:48:16	3.4252	1244.12
1713	0	3:48:52	3.4351	1245.77
1718	0	3:49:28	3.4451	1247.41
1723	0	3:50: 4	3.4551	1249.05
1728	0	3:50:40	3.4651	1250.68
1733	0	3:51:16	3.4751	1252.29
1738	0	3:51:52	3.4851	1253.87
1743	0	3:52:28	3.4951	1255.42
1748	0	3:53: 4	3.5051	1256.90
1753	0	3:53:40	3.5151	1258.28
1758	0	3:54:16	3.5251	1259.54
1763	0	3:54:52	3.5351	1260.73
1768	0	3:55:28	3.5451	1261.95
1773	0	3:56: 4	3.5550	1263.24
1778	0	3:56:40	3.5650	1264.57
1783	0	3:57:16	3.5750	1268.04

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder