

Computer Inventoried

**OIL PRODUCERS INC., OF KS.**  
**INITIAL COMPLETION REPORT**

**WELL** - WOLFF #1

**LEGAL** - 125' N. OF W/2 W/2 NE/4 OF 23-33s-6w IN HARPER CO. KS.

**G.L.** - 1294'

**K.B.** - 5' ABOVE G.L.

**API#** - 15-077-21,273

**SURFACE CASING** - 8 5/8" @ 225' W/140 SX.

**RTD** - 4450'

**LTD** - 4447'

**PRODUCTION CASING** - 4 1/2" @ 4445' WITH 125 SX EA-2

**TOP OF CEMENT** - 3900'

**PBTD** - 4411' (BY TBG TALLY 12/1/93)

**PERFORATIONS** - MISSISSIPPI DOLOMITE-----4372'-4384' 2/FT.

**TUBING RAN** - 15' M.A., S.N., 140 JTS. 2 3/8" (4373.11')

**TUBING SET @** - 4391.41' (S.N. SET @ 4376.21')

**GAS UNIT** - SKID MOUNTED EDDIE STREMMEL 20" X 7' VERTICAL 500# W.P.  
MANUAL DUMP. SERIAL # - 2105  
WITH BS&B 150,000 BTU/HR. LINE HEATER.

**WATER TANK** - 10' X 12' FIBERGLASS 200 BBL

**K C C**

**MAY 19 1994**

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CONSERVATION DIVISION  
Wichita, Kansas

**11/30/93**

ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.

**FOUND TOTAL DEPTH** @ 4399' (TOP INSERT @ 4419' WE ARE 20' HIGH.)

**FOUND TOP CEMENT** @ 3900'.

**FOUND EXCELLENT CEMENT BONDING ACROSS MISS INTERVAL TO TOP CMT.**

SWS ON LOCATION & RIGGED UP D-D DERRICK.

SWABBED FRESH WATER FROM 4 1/2" CASING DOWN TO 3900' FROM SURFACE.

ELI RIGGED TO PERFORATE.

**PERFORATED PROPOSED INTERVAL IN MISSISSIPPI DOLOMITE FROM 4372'-4384'**  
**2 SHOTS/FT. USING EXPENDABLE CASING GUN FOR MAXIMUM PENETRATION.**

NO SHOWS OF GAS AFTER PERFORATING.

SHUT DOWN DUE TO DARKNESS.

**12/1/93**

SICP - 1360 psi. TRIED TO BLOW WELL DOWN & COULD NOT.  
SERFCO ON LOCATION TO ACIDIZE MISS DOLO PERFS 4372'-84' WITH 1250 GALS  
15% HCS ACID.

**ACIDIZED MISS DOLO PERES AS FOLLOWS:**

PUMPED 1250 GALS 15% HCS ACID (36 BBLs)  
LOADED HOLE WITH 22 BBLs FIELD BRINE.  
NOTE: - HOLE LOADED 18 BBLs EARLY, HAD APPROX 1150' FLUID IN HOLE.  
DISPLACED WATER COLUMN @ .3 BPM @ 800 psi - 1500 psi. ACID ON PERFS.  
DISPLACED ACID @ 2 BPM - 600 psi TO VAC FOR LAST 700 GALS.  
ISIP - VAC, TOTAL LOAD - 100 BBLs.

SWS RIGGED TO SWAB TEST AFTER ACID VIA 4 1/2" CASING SWAB.  
MADE 5 RUNS WITH SWAB & RECOVERED 30 BBLs. WELL KICKED OFF FLOWING.  
VOLUME OF GAS TOO HIGH TO FLOW TEST TO SWAB TANK.  
STARTED FLOW TESTING TO PIT.  
FLOW TESTED TO PIT FOR 3 HRS.

**FLOW RATE STABILIZED @ 160 psi BACK PRESSURE FLOWING THROUGH FULL  
2" PIPE TO PIT.**

CONSULTED WESTERN GAS RESOURCES ENGINEER FOR APPROX OPEN FLOW  
POTENTIAL.

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**WELL IS TESTING @ 19 MMCFPD OPEN FLOW POTENTIAL WITH LIGHT MIST OF  
WATER & NO OIL SHOW.**

SHUT WELL IN DUE TO FIRE HAZARD.

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SERFCO ON LOCATION TO RE-ACIDIZE MISS PERFS 4372'-84' 12,000 GAL GELLED  
ACID PAD JOB. (6000 GALS 15% GELLED ACID & 6000 GALS GELLED WATER PAD)  
2 HR. SICP - 1410 psi.

**RE-ACIDIZED MISS DOLO PERES AS FOLLOWS:**

PUMPED 500 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 1320 psi	12 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 810 psi	36 bbl
PUMPED 1000 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 320 psi	60 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 130 psi	84 bbl
PUMPED 1000 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 180 psi	108 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 170 psi	132 bbl
PUMPED 1000 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 150 psi	156 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 160 psi	180 bbl
PUMPED 1000 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 170 psi	204 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 140 psi	228 bbl
PUMPED 1000 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 120 psi	252 bbl
PUMPED 1000 GALS 40# 15% GELLED ACID @	4 BPM - 130 psi	276 bbl
PUMPED 500 GALS 40# X-LINKED GELLED WATER PAD @	4 BPM - 140 psi	288 bbl
DISPLACED WITH 70 BBLs 2% KCL WATER @	4 BPM - 140 - 190 psi	358 bbl

ISIP - 100 psi.  
VAC - IN 20 MINUTES.  
TOTAL LOAD - 358 BBLs.

SERFCO STAYED ON LOCATION UNTIL TUBING RAN.  
BULLSEYE ON LOCATION & UNLOADED 2 3/8" TUBING OUT OF OPIK STOCK.  
SWS RIGGED TO RUN TUBING.

12/1 CONT.

**RAN TUBING AS FOLLOWS:**

MUD ANCHOR X 2 3/8"-----	15.20'
SEATING NIPPLE X 2 3/8"-----	1.10'
140 JTS. 2 3/8" USED TESTED TUBING-----	4373.11'
K.B. (5' LESS 3' ABOVE G.L.)-----	2.00'
TUBING SET @-----	4391.41'
SEATING NIPPLE SET @-----	4376.21'

TAGGED TOTAL DEPTH @ 4411' (BY TUBING TALLY) PICKED UP & SET TUBING 20' OFF BOTTOM.  
SHUT DOWN DUE TO DARKNESS.

12/2/93

SITP - SLIGHT VAC. SICP - SLIGHT VAC.  
FLUID LEVEL IN TUBING - 500' FROM SURFACE.  
SBHP OF FLUID COLUMN - CALCULATES 1852 psi.  
MADE 2 RUNS WITH TUBING SWAB & WELL KICKED OFF FLOWING  
FLOWED 72 BBLs WATER TO SWAB TANK & GAS VOLUME TOO HIGH TO  
CONTINUE TO TANK (GETTING LIGHT MIST OF FLUID @ THIS POINT)  
TESTED WELL TO PIT FOR 2 HRS.

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**GAS VOLUMES STABILIZED @ 19 MMCFPD AGAIN FOR OPEN FLOW POTENTIAL**  
SHUT WELL IN.  
SWS RIGGED DOWN & MOVED OFF LOCATION.

BULLSEYE ROUSTABOUTS ON LOCATION WITH 2 3/8" TUBING FOR GAS LINE.  
STRUNG & SCREWED TOGETHER 45 JTS. 2 3/8" TBG (1395') NORTH FROM WELL TO ROAD.  
ENSLIE DOZER SERVICE ON LOCATION & BUILT TANK BATTERY PAD NORTH OF WELL @ ROAD.  
BULLSEYE HOOKED UP WELL HEAD & DITCHED GAS LINE IN.  
MILLER ON LOCATION & SANDED PAD.  
STREMMELS ON LOCATION & DELIVERED GAS UNIT.  
SET SKID MOUNTED - EDDIE STREMMEL 20" X 7' 500# W.P. VERTICAL SEPARATOR  
WITH MANUAL DUMP VALVE.  
AND BS&B 150,000 BTU/HR. LINE HEATER.  
BULLSEYE HOOKED GAS LINE INTO GAS UNIT.  
SHUT DOWN FOR THE DAY.

12/3/93

BULLSEYE ROUSTABOUTS ON LOCATION WITH 10' X 12' FIBERGLASS 200 BBL WATER TANK. (FROM THOMPSON #2 LEASE)  
HOOKED UP WATER TANK. HOOK UP COMPLETE.  
WAITING ON WESTERN GAS RESOURCES TO TEST WELL & GAS LINE HOOK UP.

**END OF REPORT**

**BRAD SIROKY**