

SIDE ONE

State Geological Survey
WICHITA BRANCH

4-33-7W
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-OWWO 15-077-00081-0001

ADDRESS 200 W. Douglas, Suite 300
Wichita, KS 67202 COUNTY Harper
FIELD N/A

** CONTACT PERSON Harold R. Trapp PHONE 316-265-9441, Ext. 261
PROD. FORMATION Plugged Indicate if new pay.

PURCHASER None-Plugged LEASE Stewart

ADDRESS WELL NO. "G" #1

DRILLING Slawson, Rig #4 660 Ft. from FNL Line and
CONTRACTOR 660 Ft. from FWL Line of
ADDRESS 200 Douglas Bldg. Broadway & Douglas the NW (Qtr.) SEC 4 TWP 33SRGE 7W (W).
Wichita, KS 67202

PLUGGING Slawson (Office Use Only)
CONTRACTOR 200 Douglas Bldg. KCC
ADDRESS Wichita, KS 67202 KCS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3989' PBD 3750'

SPUD DATE 1-8-83 OWWO DATE COMPLETED 1-17-84

ELEV: GR 1354' DF 1357' KB 1358'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Plugged

Amount of surface pipe set and cemented 4 1/2 @3792 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Wash down Other completion Pa A NGPA filing

WELL PLAT

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

3100 TWO

OPERATOR TXO PRODUCTION CORP: LEASE NAME Stewart

SEC 4 TWP 33S RGE 7W (W)

WELL NO "G" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O. H. Logs			Topeka	3066 -1708
			Heebner	3267 -1909
			Dg. Group	3321 -1963
			Iatan	3586 -2228
			Stal	3591 -2233
			RTD	3928'
			LTD	N/A
			PBD	3750'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dump 250 gals acetic acid & filled hole w/2% KC 1 wtr.	3592-3607'

Date of first production Plugged	Producing method (flowing, pumping, gas lift, etc.) P&A	Gravity
Estimated Production-I.P. P&A	Oil bbls P&A	Gas MCF P&A
Water bbls P&A	Gas-oil ratio	C/PB
Disposition of gas (vented, used on lease or sold) P&A	Perforations	3592-3607'

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		4 1/2"	10.5#	3792'	c/w 20 bbls +175 sxs	2% KCl +	1000 gals CW-100
					Plugged w/35 sxs cmt. + 6 sxs gel	125 sxs	Pumped 4 sxs hulls 60-40 poz, 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft. none	Bottom, ft. none	Sacks cement none	Shots per ft. w/2 JSPF (31 holes)	Size & type	Depth interval 3592-3607
TUBING RECORD					
Size none	Setting depth none	Packer set at none			

TYPE

FIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

Pi 4-33-7W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE

OPERATOR TXO Production Corp. API NO. OWWO

ADDRESS 200 West Douglas, Suite 300 COUNTY Harper
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Gary Wurdeman PROD. FORMATION
PHONE 316 265-9441

PURCHASER LEASE Stewart OWWO 'G'

ADDRESS WELL NO. 1

DRILLING Slawson Drilling Company, Inc. WELL LOCATION C NW NW

CONTRACTOR 200 Douglas Building 660 Ft. from north Line and

ADDRESS Wichita, Kansas 67202 660 Ft. from west Line of

the NW (Qtr.) SEC 4 TWP 33 RGE 7W

PLUGGING Clarks Oilfield Service

CONTRACTOR 109 W. Fowler

ADDRESS Medicine Lodge, Ks. 67104

TOTAL DEPTH 3989 PBD 3800

SPUD DATE 1/7/83 DATE COMPLETED

LEVEL: GR 1354 DF 1357 KB 1360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319, already set in place DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Corporation Commission

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

SIDE TWO

P1

ACO-1 WELL HISTORY

OPERATOR TXO Production Corp. LEASE Stewart 'G' OWWO SEC. 4 TWP. 33 RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
Drilled cement 0-40', 246'-319' washed to bottom, logged, set 4 1/2" @ 3792' PD @ 8:30 p.m. 1/9/83 RTD 3989'				

State Geological Survey
 WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8-5/8"		319	already set in place		
Prod. Casing	7-7/8"	4-1/2"	10.5	3792	Halliburton	175	RFC 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at