

25-33s-7w

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796Name: GREELEY GAS COMPANYAddress 1301 PENNSYLVANIA STREETPENN CENTER SUITE 800City/State/Zip DENVER, COLORADO 80203-5015

Purchaser: _____

Operator Contact Person: STEVE MITCHELLPhone (303) 831-5685Contractor: Name: MCLEAN H.L., DRILLING COMPANYLicense: 09322

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☒ Other (Core, WSW, Expl., Cathodic etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____6/24/96 6/25/96 6/26/96Spud Date 6/24/96 Date Reached TD 6/25/96 Completion Date 6/26/96API NO. 15- 077-213000000County HARPERSec. 25 Twp. 33S Rge. 7 ☒ E ☐ W1050 Feet from SW (circle one) Line of Section1280 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name ANTHONY RECT. #9 Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 250 FT. PBD _____Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 3 7-26-96 JK
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm Fluid volume _____ bbl.

Dewatering method used _____

Location of fluid disposal if hauled offsite:

AGREEMENT FILED WITH BOREHOLE INTENT CB-1.Operator Name CITY OF ANTHONY

Lease Name _____ License No. _____

NW Quarter Sec. 25 Twp. 33 S Rng. 7 EWCounty HARPER Docket No. _____BLOCK 72 - ORIGINAL CITY OF ANTHONY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve MitchellTitle CORROSION CONTROL SPECIALIST Date 7/18/96Subscribed and sworn to before me this 18th day of July, 1996.Notary Public Carolyn A. CribbDate Commission Expires 8-31-96 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SLD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) IS

JUL 22 1996

Form ACD-1 (7-91)

Operator Name GREELEY GAS COMPANY Lease Name ANTHONY RECT. #9 Well # 1
 Sec. 25 Twp. 33S Rge. 7 ☐ East ☒ West
 County HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level - hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

SEE ATTACHED LOG

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

WELL HAS BEEN "PRE-PLUGGED"

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14"	8"	PVC SCHEDULE 40	40'	NEAT	18	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: N/A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	ANODE DEPTHS - 146' - 158'		
	170' - 182'		
	194' - 206'		
	218' - 230'		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Inj. COMPLETION DATE: 6/26/96 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

Production Interval
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____