



DRILL STEM TEST REPORT

Prepared For: **OKT Resources LLC.**

1900 East 15th
Bldg 600 Ste C
Edmond OK 73013

ATTN: Pat Balthazor

18-33s-8w Harper K.s

Hurt # 1-18

Start Date: 2006.01.12 @ 03:29:14

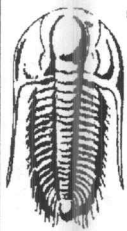
End Date: 2006.01.12 @ 13:16:59

Job Ticket #: 23454 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

OKT Resources LLC.

1900 East 15th
Bldg 600 Ste C
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ATTN: Pat Balthazor

Hurt # 1-18

18-33s-8w Harper K.s

Job Ticket: 23454

DST#: 1

Test Start: 2006.01.12 @ 03:29:14

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:06:14

Time Test Ended: 13:16:59

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 19

Interval: **4424.00 ft (KB) To 4472.00 ft (KB) (TVD)**

Total Depth: 4472.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1332.00 ft (KB)

1326.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6755

Inside

Press@RunDepth: 102.73 psig @ 4425.00 ft (KB)

Start Date: 2006.01.12

End Date:

2006.01.12

Start Time: 03:29:19

End Time:

13:16:59

Capacity: 7000.00 psig

Last Calib.: 2006.01.12

Time On Btm: 2006.01.12 @ 08:05:29

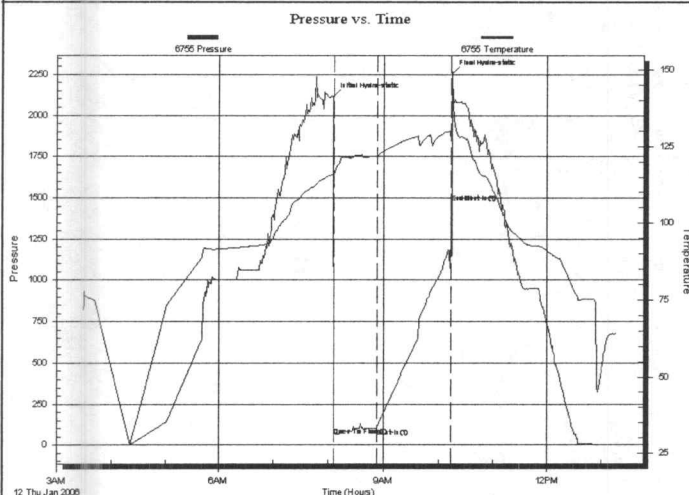
Time Off Btm: 2006.01.12 @ 10:14:44

TEST COMMENT: IF: Strong blow . B.O.B. in 7 mins.

IS: No blow .

FF: None

FS: None



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2113.68	115.90	Initial Hydro-static
1	55.95	115.86	Open To Flow (1)
48	102.73	121.90	Shut-In(1)
128	1471.16	130.82	End Shut-In(1)
130	2255.84	132.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	SGCM 5%g 95% m	2.81
0.00	300' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

OKT Resources LLC.

1900 East 15th
Bldg 600 Ste C
Edmond OK 73013
ATTN: Pat Balthazor

Hurt # 1-18

18-33s-8w Harper K.s

Job Ticket: 23454

DST#: 1

Test Start: 2006.01.12 @ 03:29:14

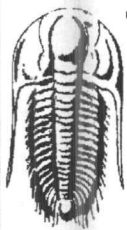
Tool Information

Drill Pipe:	Length:	4421.00 ft	Diameter:	3.80 inches	Volume:	62.02 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	140000.0 lb
					Total Volume:	62.02 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		20.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		4424.00 ft					Final	48000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		48.00 ft						
Tool Length:		71.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4406.00	
Hydraulic tool	5.00			4411.00	
Safety Joint	3.00			4414.00	
Packer	5.00			4419.00	23.00 Bottom Of Top Packer
Packer	5.00			4424.00	
Stubb	1.00			4425.00	
Recorder	0.00	6755	Inside	4425.00	
Change Over Sub	0.50			4425.50	
Blank Spacing	31.00			4456.50	
Change Over Sub	0.50			4457.00	
Perforations	12.00			4469.00	
Recorder	0.00	11019	Outside	4469.00	
Bullnose	3.00			4472.00	48.00 Bottom Packers & Anchor

Total Tool Length: 71.00



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TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

OKT Resources LLC.

Hurt # 1-18

1900 East 15th
Bldg 600 Ste C
Edmond OK 73013
ATTN: Pat Balthazor

18-33s-8w Harper K.s

Job Ticket: 23454

DST#: 1

Test Start: 2006.01.12 @ 03:29:14

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 9.59 in³

Resistivity: 0.00 ohm.m

Salinity: 5500.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

5500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	SGCM 5%g 95%m	2.805
0.00	300' GIP	0.000
0.00		0.000

Total Length: 200.00 ft

Total Volume: 2.805 bbl

Num Fluid Samples: 0

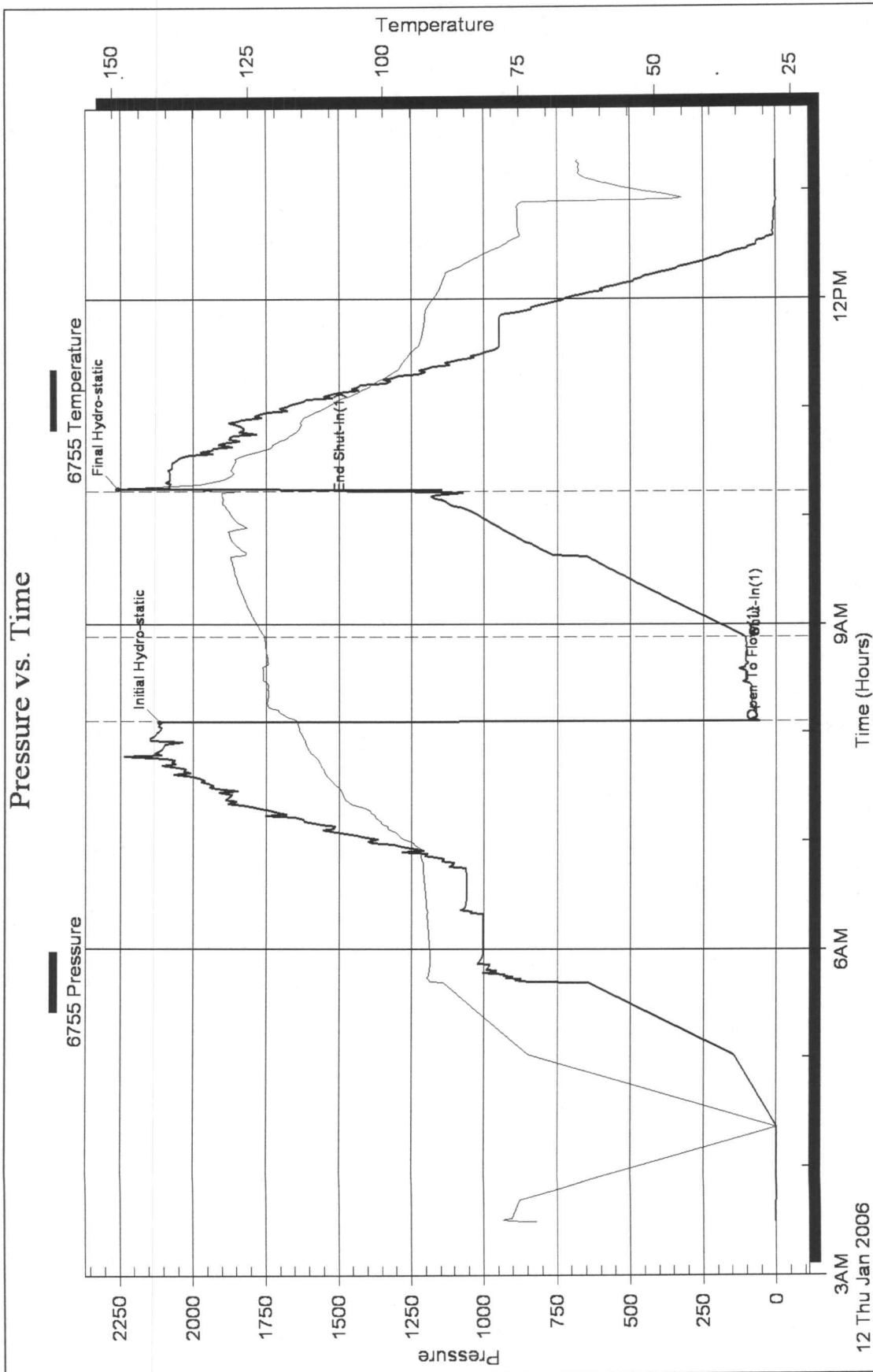
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **OKT Resources LLC.**

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Edmond OK 73013

ATTN: Pat Balthazor

18-33s-8w Harper K.s

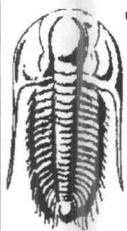
Hurt # 1-18

Start Date: 2006.01.13 @ 00:06:17

End Date: 2006.01.13 @ 09:53:47

Job Ticket #: 22016 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

OKT Resources LLC.

1900 East 15th
Bldg 600 Ste C
Edmond OK 73013
ATTN: Pat Balthazor

Hurt # 1-18

18-33s-8w Harper K.s

Job Ticket: 22016

DST#: 2

Test Start: 2006.01.13 @ 00:06:17

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:28:47

Time Test Ended: 09:53:47

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: 4454.00 ft (KB) To 4489.00 ft (KB) (TVD)

Total Depth: 4489.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1332.00 ft (KB)

1326.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6771

Inside

Press@RunDepth: 2088.87 psig @ 4455.00 ft (KB)

Start Date: 2006.01.13

End Date:

2006.01.13

Capacity: 7000.00 psig

Last Calib.: 2006.01.13

Start Time: 00:06:22

End Time:

09:53:47

Time On Btm: 2006.01.13 @ 03:25:02

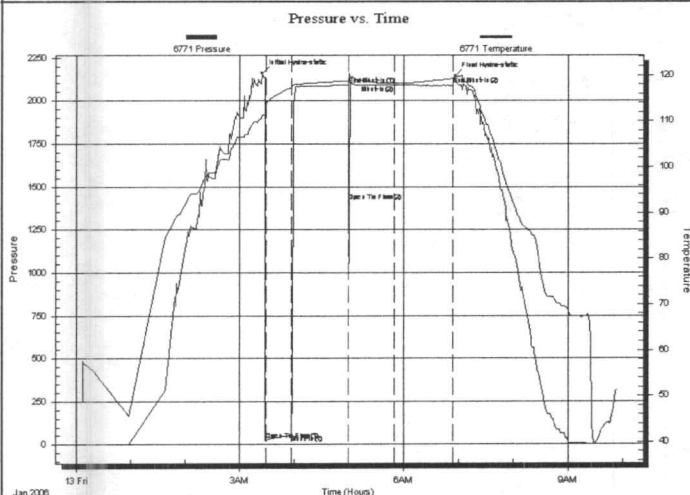
Time Off Btm: 2006.01.13 @ 06:55:47

TEST COMMENT: IF: Strong blow . B.O.B. in 1 min.

IS: No blow .

FF: Strong blow . B.O.B. in 3 mins. Decreasing after 20 mins, and dead in 40 mins.

FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2159.56	111.21	Initial Hydro-static
4	25.20	112.88	Open To Flow (1)
33	56.24	117.28	Shut-In(1)
95	2089.69	118.71	End Shut-In(1)
95	1415.81	118.35	Open To Flow (2)
144	2088.87	118.14	Shut-In(2)
209	2091.33	119.22	End Shut-In(2)
211	2142.18	119.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 15%w 85%m	0.30
330.00	SGCM 5%g 95%m	3.54

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

OKT Resources LLC.

1900 East 15th
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Edmond OK 73013
ATTN: Pat Balthazor

Hurt # 1-18

18-33s-8w Harper K.s

Job Ticket: 22016

DST#: 2

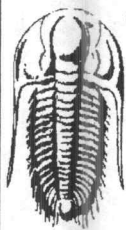
Test Start: 2006.01.13 @ 00:06:17

Tool Information

Drill Pipe:	Length:	4282.00 ft	Diameter:	3.80 inches	Volume:	60.07 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	22000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	91000.00 lb
					Total Volume:	60.96 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	56000.00 lb
Depth to Top Packer:		4454.00 ft					Final	60000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		35.00 ft						
Tool Length:		57.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4433.00	
Shut In Tool	5.00			4438.00	
Hydraulic tool	5.00			4443.00	
Safety Joint	2.00			4445.00	
Packer	4.00			4449.00	22.00 Bottom Of Top Packer
Packer	5.00			4454.00	
Stubb	1.00			4455.00	
Recorder	0.00	6771	Inside	4455.00	
Perforations	29.00			4484.00	
Recorder	0.00	13222	Outside	4484.00	
Bullnose	5.00			4489.00	35.00 Bottom Packers & Anchor

Total Tool Length: 57.00



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FLUID SUMMARY

OKT Resources LLC.

Hurt # 1-18

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Bldg 600 Ste C
Edmond OK 73013
ATTN: Pat Balthazor

18-33s-8w Harper K.s

Job Ticket: 22016

DST#: 2

Test Start: 2006.01.13 @ 00:06:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WM 15%w 85%m	0.295
330.00	SGCM 5%g 95%m	3.536

Total Length: 390.00 ft

Total Volume: 3.831 bbl

Num Fluid Samples: 0

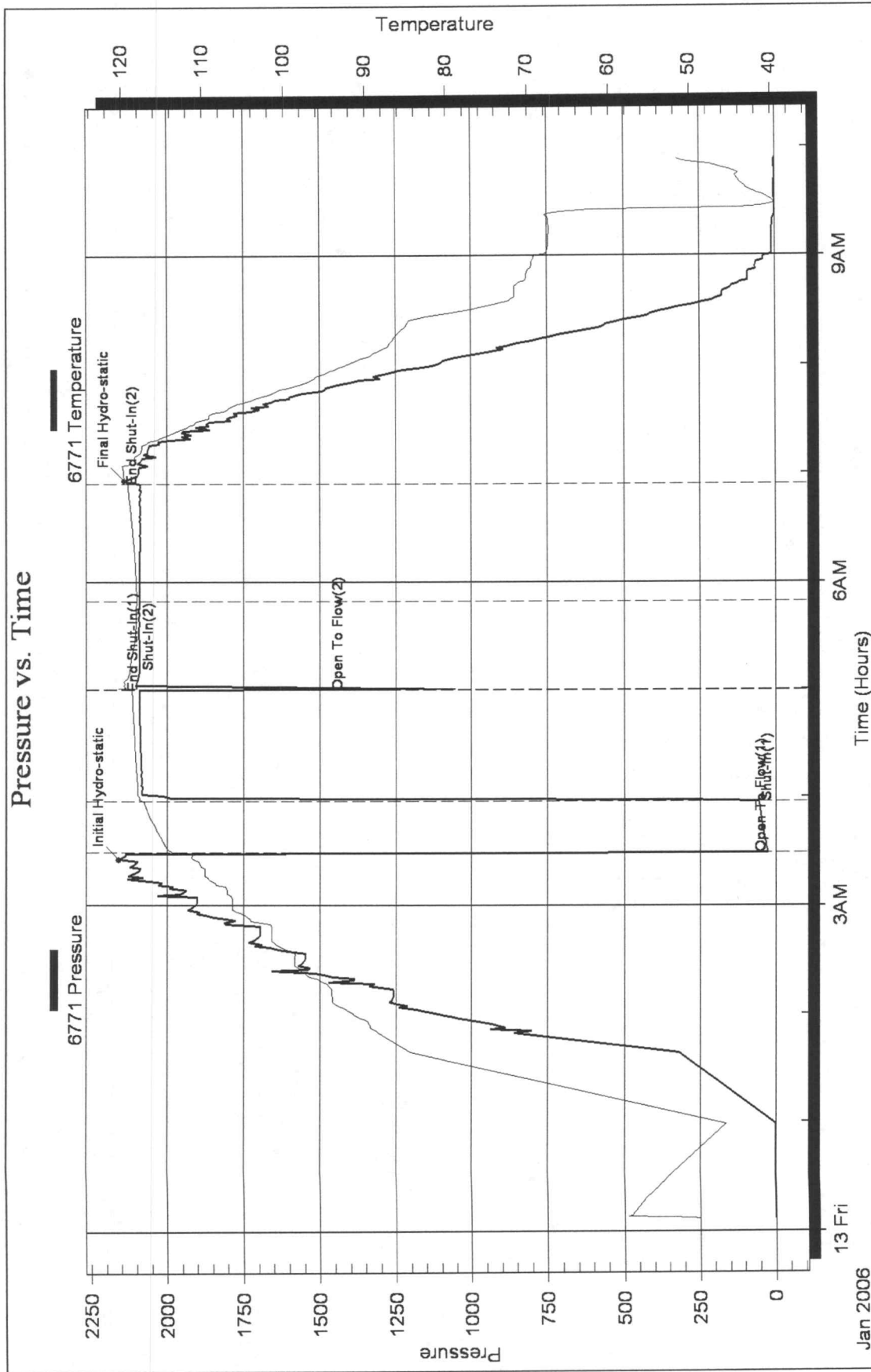
Num Gas Bombs: 0

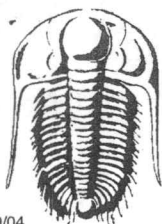
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23454

INV
8321

9/04

Test Ticket

Well Name & No. Hurt #1-18 Test No. 1 Date 1-12-06
Company OKT Resources, LLC Zone Tested Mississippian
Address 1900 E. 15th Bldg 600, Ste C Edmond, OK 73013 Elevation 1332 KB 1326 GL
Co. Rep / Geo. Pat Balthazor Cont. Landmark #1 Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 18 Twp. 33s Rge. 8w Co. Harper State Ks.
No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) _____

Interval Tested 4422 - 4472 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 48,000
Anchor Length 48 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 140,000
Top Packer Depth 4419 Tool Weight 2100
Bottom Packer Depth 4424 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
Total Depth 4472 Wt. Pipe Run 0 Drill Collar Run 0
Mud Wt. 9.2 LCM 40 Vis. 52 WL 9.6 Drill Pipe Size 4 1/2" Ft. Run 4421
Blow Description IF: Strong blow B.O.B. in 7 mins.
ISI: No blow.
FF: None.
FSE: None.

Recovery - Total Feet 200 GIP 300' Ft. in DC 0 Ft. in DP 200
Rec. 200 Feet of SGCM 5 %gas %oil %water 95 %mud
Rec. 300 Feet of GIP %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
BHT 131 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
RW N/C @ _____ °F Chlorides 5500 ppm Recovery _____ Chlorides 5500 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2114</u>	PSI	Recorder No.	<u>6755</u>	Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>56</u>	PSI	(depth)	<u>4425</u>	Jars _____
(C) First Final Flow Pressure	<u>103</u>	PSI	Recorder No.	<u>13255</u>	Safety Jt. <u>✓</u> <u>50</u>
(D) Initial Shut-In Pressure	<u>1471</u>	PSI	(depth)	<u>4469</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>---</u>	PSI	Recorder No.	<u>---</u>	Sampler _____
(F) Second Final Flow Pressure	<u>---</u>	PSI	(depth)	<u>---</u>	Straddle _____
(G) Final Shut-In Pressure	<u>---</u>	PSI	Initial Opening	<u>45</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2256</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____

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Approved By Pat Balthazor

Our Representative Gerald Adams

Final Flow None
Final Shut-In None
T-On Location 0200
T-Started 0329
T-Open 0806
T-Pulled 0932
T-Out 1316

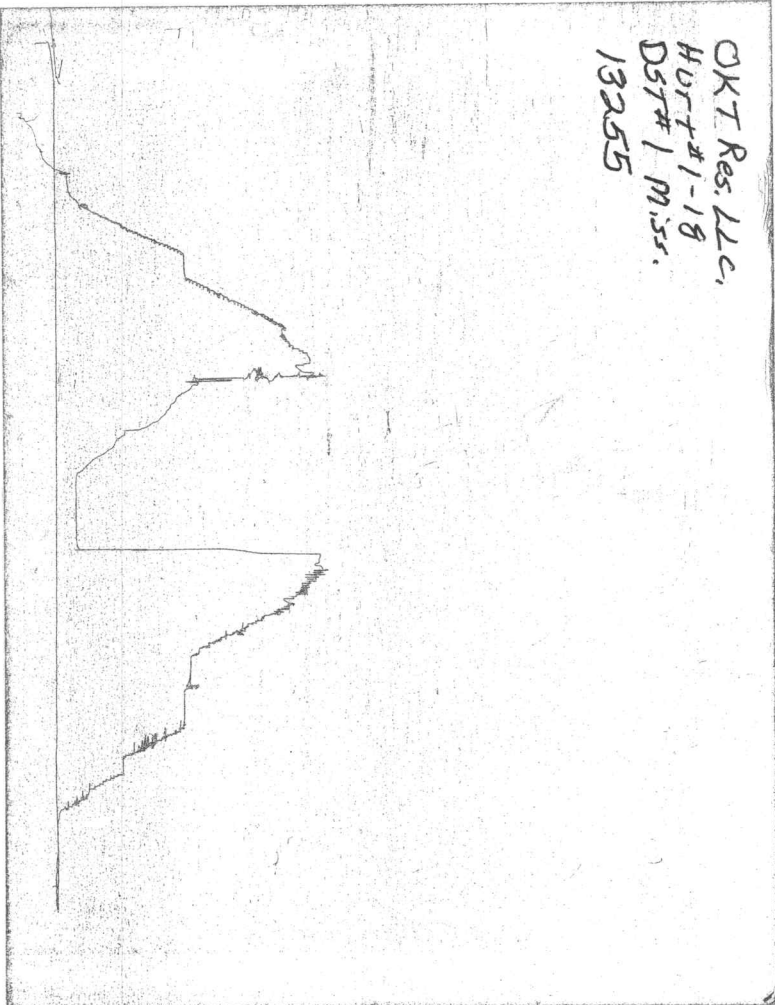
Ruined Packer _____
Mileage ✓ 55 120
Sub Total: 1270
Std. By 2hrs 100
Other _____
Total: \$1300

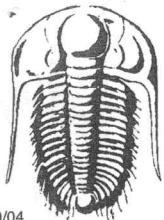
Thank
You.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

OKT Res. LLC,
Hurt #1-18
DST#1 Miss.
13255





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 22016

Test Ticket

Well Name & No. Hunt # 1-8 Test No. 2 Date 1-13-06
 Company OKT Resources Inc. Zone Tested Miss
 Address 1900 E. 18th Ave. 600, Edmond OK 73003 Elevation 1332 KB 1326 GL
 Co. Rep / Geo. Pat Baltrayer Cont. Landmark Dtg Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 18 Twp. 33 S Rge. 8 W Co. Harper State OK
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4454 - 4489' Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 60,000
 Anchor Length 35' Wt. Set Lbs. 22,000 Wt. Pulled Loose/Lbs. 91,000
 Top Packer Depth 4449' Tool Weight 2100 #
 Bottom Packer Depth 4454' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4489' Wt. Pipe Run None Drill Collar Run 180'
 Mud Wt. 9.2 LCM 2# Vis. 42 WL 12.0cc Drill Pipe Size 4 1/2" Ft. Run 4282
 Blow Description IF: Strong blow. B.O.B. in 1 min. ISI: No blow.

FF: Strong blow. B.O.B. in 3 mins. Decreasing after 20 mins. & Dead in 40 mins. FSI: No blow.

Recovery - Total Feet 390 GIP 410 Ft. in DC 180 Ft. in DP 210
 Rec. 330 Feet of SGCM 5 %gas %oil %water 95 %mud
 Rec. 60 Feet of WM %gas %oil 15 %water 85 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 119 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 6,000 ppm Recovery _____ Chlorides 6,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2160</u> PSI	<u>6771</u>	<u>1,000</u>
(B) First Initial Flow Pressure		<u>25</u> PSI	<u>4455'</u>	Jars
(C) First Final Flow Pressure		<u>56</u> PSI	<u>13222</u>	Safety Jt. <u>✓</u> <u>50</u>
(D) Initial Shut-In Pressure	<u>False</u>	<u>2090</u> PSI	<u>4484'</u>	Circ Sub
(E) Second Initial Flow Pressure	<u>False</u>	<u>1416</u> PSI	<u>—</u>	Sampler
(F) Second Final Flow Pressure	<u>False</u>	<u>2088</u> PSI	<u>—</u>	Straddle
(G) Final Shut-In Pressure	<u>False</u>	<u>2091</u> PSI	<u>Initial Opening</u>	Ext. Packer
(Q) Final Hydrostatic Mud		<u>2142</u> PSI	Initial Shut-In	Shale Packer
			Final Flow	Ruined Packer
			Final Shut-In	Mileage <u>✓</u> <u>120</u>
			T-On Location	Sub Total: <u>1170.00</u>
			T-Started	Std. By <u>✓</u> <u>95.00</u>
			T-Open	Other
			T-Pulled	Total: <u>1245.00</u>
			T-Out	

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Approved By Pat Baltrayer
 Our Representative Gary Twotary

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

