

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-077-20,868

ADDRESS P.O. Box 947 COUNTY Harper

Pratt, KS 67124 FIELD Kastens Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.
PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Morrow

ADDRESS Box 2256 WELL NO. 1-34

Wichita, KS 67201 WELL LOCATION C N/2 NW

DRILLING Wheatstate Oilfield Services 660 Ft. from North Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS P.O. Box 329 the NW/4 (Qtr.) SEC 34 TWP 33 SRGE 8W.
Pratt, KS 67124

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4750 PBDT 4722

SPUD DATE 5-24-83 DATE COMPLETED 6-02-83

ELEV: GR 1379 DF 1390 KB 1392

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 297 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of August, 19 83.



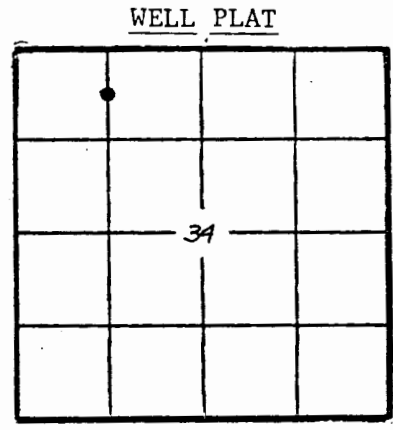
Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

RECEIVED
AUG 17 1983
STATE CORPORATION COMMISSION



(Office Use Only)
KCC
KGS ☒
SWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE MorrowSEC. 34 TWP. 33S RGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-34

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface & redbed	0	305	LOG TOPS	
Shale	305	1435	Heebner	3442 (-2050)
Lime & Shale	1435	4750	Douglas	3500 (-2108)
			Iatan	3777 (-2385)
			Stalnaker	3807 (-2415)
DST #1 4644-4675 (Miss.) 30-45-45-60 Gas to surface			KC	4076 (-2684)
in 5 min. 2nd opening. Gauged 60.2-27.3 mcf/g.			B.KC	4310 (-2918)
Rec. 290' gassy oil, 40' heavy oil cut mud.			Ft. Scott	4484 (-3092)
IFP 281-422; ISIP 1756; FFP 281-352; FSIP 1728			Cherokee	4491 (-3099)
			Miss.	4644 (-3252)
			L.T.D.	4750 (-3358)

Report of oil strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	297	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4746	Lite Common	25 75	— Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			
2 3/8	4713	—	2		4666-4670

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gal. 15% mud acid				4666-4670	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-7-83		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	70 bbls.	5 MCF	% 20 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			4666-4670		