

35-33-8W

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

RECEIVED

AUG 29 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: \_\_\_\_\_ Oil: Seminole  
Operator Contact Person: \_\_\_\_\_ Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: \_\_\_\_\_ Pickrell Drilling, Inc.  
License: \_\_\_\_\_ 5123  
Wellsite Geologist: \_\_\_\_\_ Corey Baker ✓

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4/11/01    4/21/01    5/7/01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

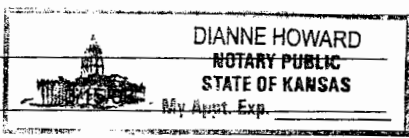
API No. 15 077-21395  
County: Harper  
N/2 SW SW    Sec. 35    Twp. 33    S. R. 8     East  West  
990 feet from S (circle one) Line of Section  
4620 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PROUSE 'L Well #: 1-35  
Field Name: Wildcat  
Producing Formation: Mississippian  
Elevation: Ground: 1400' ✓ Kelly Bushing: 1405' ✓  
Total Depth: 4739' ✓ Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 263' ✓ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO 1845-13-02  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Wildcat Oil & Gas  
Lease Name: Dickson SWD License No.: 31337  
Quarter \_\_\_\_\_ Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: 55216

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey A. Baker  
Title: Petroleum Geologist Date: 8/27/01  
Subscribed and sworn to before me this 27th day of August,  
20 01  
Notary Public: Dianne Howard  
Date Commission Expires: 3/15/03



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: PROUSE 'L' Well #: 1-35
Sec. 35 Twp. 33 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit- Copy)
List All E. Logs Run: Log-Tech: Dual-Induction, Density-Neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached log tops and DST information.

COPY

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

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AUG 20 1964
KCC WILKINSON

TUBING RECORD
Date of First, Resumed Production, SWD or Enhr. 7/13/01
Producing Method: Pumping
Estimated Production Per 24 Hours: Oil 6 Bbls, Gas Mcf, Water 20 Bbls, Gas-Oil Ratio, Gravity

Disposition of Gas: Used on Lease
METHOD OF COMPLETION: Perf.
Production Interval: 4656'-4664'

DST #1 4655-4670' (Mississippian Warsaw)

Open 15", S.I. 30", Open 90", S.I. 180"

Strong blow, OBB/1" on 1<sup>st</sup> open period.

Strong blow, OBB/immediately on 2<sup>nd</sup> open period. No gas to surface.

Recovered 1080' of gas in pipe,

35' of very slightly oil and gas cut mud, (2% gas, 2% oil, 96% mud).

FP 19-21# 23-33#

ISIP 718# FSIP 1418#

ORIGINAL

DST #2 4670-4685' (Warsaw Dolomite)

Open 15", S.I. 30", Open 90", S.I. 180"

Strong blow, OBB/10" on 1<sup>st</sup> open period.

Strong blow, OBB/immediately on 2<sup>nd</sup> open period. No gas to surface.

Recovered 1070' of gas in pipe,

45' of slightly gas and oil cut mud, (2% gas, 14% oil, 81% mud)

FP 20-21# 25-36#

ISIP 769# FSIP 1505#

DST #3 4685-4700' (Warsaw Dolomite)

Open 30", S.I. 60", Open 60", S.I. 90"

Weak blow, increased to fair 9" blow on 1<sup>st</sup> open period.

Weak blow, increased to good OBB/26" on 2<sup>nd</sup> open period.

Recovered 340' of gas in pipe,

30' of slightly gas and oil cut mud, (4% gas, 8% oil, 71% mud, 17% wtr)

12,200 ppm chlorides

FP 17-20# 18-26#

ISIP 1192# FSIP 1150#

### ELECTRIC LOG TOPS

Structure compared to:

McCoy Petroleum

#1-35 Prouse "L"

N/2 SW SW

Sec. 35-33S-8W

Elev. 1405 KB

McCoy Petroleum

#1 Wharton "B"

SW SE SE

Sec. 34-33S-8W

Elev. 1425 KB

Helbing & Roberts

#1 Wharton

C NW NW

Sec. 2-34S-8W

Elev. 1411 KB

Heebner	3464 (-2059)	-15	+13
Stalnaker Sand	3830 (-2425)	-40	+22
Kansas City	4059 (-2654)	+ 1	+ 8
Stark Shale	4210 (-2807)	- 1	+ 7
Fort Scott	4474 (-3069)	+ 4	+ 7
Cherokee Shale	4481 (-3076)	+ 4	+ 7
Mississippi Spergen	4633 (-3228)	+17	+ 8
Warsaw Dolomite	4656 (-3251)	+14	+ 6
LTD	4739 (-3334)		

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KCC WICHITA