

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7149 EXPIRATION DATE 6-30-83

OPERATOR Cherokee Resources, Inc. API NO. 15-077,20,845

ADDRESS 6 East Fifth Street COUNTY Harper
Tulsa, Oklahoma 74103 FIELD Wildcat

** CONTACT PERSON R. D. Langenkamp PROD. FORMATION Mississippian
 PHONE (918) 583-0273

PURCHASER Peoples Natural Gas LEASE McKenny

ADDRESS 20 Boulder Crescent WELL NO. 1
Colorado Springs, Co. 80901 WELL LOCATION C N/2 N/2 SE/4

DRILLING CONTRACTOR Graves Drilling Co., Inc. 2310 Ft. from South Line and
910 Union Center 1320 Ft. from East Line of (X)
Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 33S RGE 8. (W)

PLUGGING CONTRACTOR Kelso Casing Pulling WELL PLAT (Office Use Only)

ADDRESS P. O. Box 176 KCC
Chase, Kansas 67524 KGS

TOTAL DEPTH 4972' PBTD 4574' SWD/REP
 SPUD DATE 10-26-82 DATE COMPLETED 11-6-82 PLG.

ELEV: GR 1359' DF 1367' KB 1370'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~DR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 254' w/ .170 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

WELL PLAT

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% MCA	4506-4508'

Date of first production DID NOT PRODUCE Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations

FILE ~~IN~~ WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed	0	685	Lansing	4000'
Red bed & shale	685	1490	Mississippi	4504'
Shale & lime	1490	4235	Kinderhook	4666'
Lime & shale	4235	4336	Woodford	4806'
Shale & lime	4336	4520	Viola	4829'
Lime	4520'	4540	Simpson Sd.	4896'
Shale & lime	4540	4972		
Rotary Total Depth		4972		
DST #1 4500' & 4505' to 4520' 30-60-60-60 - Gas to surface in 45 minutes. 4390' gas in pipe; 130' gas cut drilling mud. IFP 54-43#; ISIP 1727#; FFP 54-43#; FSIP 1653#;				
DST #2 4512' & 4518' to 4540' (Miss.) 30-60-60-120 - Gas to surface in 35 minutes. gauged 11,900 cu. ft. per day; 90' gas cut mud; 630' gassy water; chlorides 100,000 PPM. IFP 140-253; FFP 281-450; ISIP 1770; FSIP 1756.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	254'	common	170 sx	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4594'	60-40 Posmix	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4506-4508'

TUBING RECORD		
Size	Setting depth	Pecker set at