

*Doc*

SIDE ONE

NESSERROAD #1 <sup>Compt.</sup> 1-33-9W  
DOCKET NO. NP

(Rules 82-3-130 and ~~82-3-107~~)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 5-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,992

ADDRESS 200 W. Douglas, Suite 300 COUNTY Harper  
Wichita, KS 67202 FIELD Sullivan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry hole  
PHONE (316) 265-9441, Ext 261 \_\_\_\_\_ Indicate if new pay.

PURCHASER Dry Hole LEASE Nesselroad

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Beredco #2 1320Ft. from south Line and  
CONTRACTOR ADDRESS 401 E. Douglas, Suite 402 1980Ft. from east Line of

Wichita, KS 67202 the SE (Qtr.) SEC 1 TWP 33S RGE 9W (W).

PLUGGING Beredco WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS 401 E. Douglas, Suite 402  
Wichita, KS 67202 KCC   
KGS

TOTAL DEPTH 3985' PBD n/a SWD/REP \_\_\_\_\_

SPUD DATE 4-25-84 DATE COMPLETED 5-2-84 PLG. \_\_\_\_\_

ELEV: GR 1364' DF -- KB 1376' NGPA \_\_\_\_\_

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 274' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WP

WELL INFORMATION AS REQUIRED: WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.                      XX Check if samples sent Geological Survey.</p> <p>DST #1, 2263-2439' (Indian Cave) w/results as follows:                      IFP/30"=46-73#, weak blow.                      ISIP/60"=1084#.                      FFP/45"=92-119#, weak blow                      FSIP/90"=1076#                      Rec: 150' MW. No show.</p> <p>DST #2, 3686-95' (Stalnaker) w/results as follows:                      IFP/30"=566-516#, weak inc to strong blow                      ISIP/60"=1523#.                      FFP/45"=320-402#. GTS/7", 8MCF increasing to 18.8 MCF.                      FSIP/90"=1531#                      Rec: 850' GCSW</p> <p>RAN O.H. LOGS</p>			Onaga Sh Emporia Topeka Heebner Doug Sd Iatan Stal KC RTD LTD	2374 -998 2793 -1417 3222 -1846 3355 -1979 3416 -2040 3618 -2242 3684 -2308 3932 -2556 3985 3986

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	23#	274'	w/250 sxs Class A w/3% CaCl2.		
					plugged w/115 sxs 60-40 pozmix.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	None		

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD