

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

7-33-9W *Ind* *PI*

SIDE ONE D & A, FILING ONE ORIGINAL & TWO COPIES (3)

GROSSICH #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

State Geological Survey DOCKET NO. NP _____

This form shall be filed with the Kansas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-077-20934

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper

Wichita, KS 67202 FIELD N/A

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.

PURCHASER none-plugged LEASE Grossich

ADDRESS none plugged WELL NO. #1

DRILLING H-30 WELL LOCATION SW SW NW

CONTRACTOR 2310 Ft. from North Line and

ADDRESS 330 Ft. from West Line of
Wichita, KS 67202 the NW (Qtr.) SEC 7 TWP 33S RGE 9 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 4965 PBTD none

SPUD DATE 10-15-83 DATE COMPLETED dry, 10-27-83

ELEV: GR 1379 DF 1390 KB 1393

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 8-5/8" @256' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

RECEIVED
NOV 2 1983

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

OPERATOR **TWO E** TXO PROD. CORP.

LEASE NAME Grossich

SEC 7 TWP 33S RGE 9

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 4382-94' (Miss) w/results as follows: IFP/30": 56-42#, weak blow ISIP/60": 225# FFP/45": 56-42#, weak blow FSIP/90": 281# Rec: 15' mud w/show of oil</p> <p>Ran Schlumberger Wireline Tester Took samples @ 4799' (Simpson), BHP=1891#, Rec: 10,000 cc (100% wtr) 125,000 ppm; 4379' (Miss), BHP 1747#, Rec: 9,000 cc (100% wtr), 125,000 ppm; 4150' (Hertha), BHP 1789#, Rec: 2750 cc (100% wtr), 150,000 ppm; 2448', 2449', & 2450' (Indian Cave), no pressure, no rec, poor perm.</p>			LOG TOPS		
				Herington	1593 -200
				Towanda	1728 -335
				Cottonwood	2143 -750
				Onaga Sh	2418 -1025
				Topeka	2918 -1525
				Heebner	3416 -2023
				Douglas Grp.	3451 -2058
				Lw. Stal.Sd.	3826 -2433
				Lansing/KC	3965 -2572
				Marmaton	4178 -2785
				Pawnee	4290 -2897
				Cherokee	4331 -2938
				Miss.	4377 -2984
				Kinderhook	4617 -3224
			Viola	4704 -3311	
			Simp.	4789 -3396	
			Arbuckle	4943 -3550	
			RTD	4965	
			LTD	4966	

Date of first production D & A, 10-27-83		Producing method (flowing, pumping, gas lift, etc.) dry			Gravity none	
Estimated Production-I.P.	Oil none	Gas none	Water none	% none	Gas-oil ratio none	CFPS none
Disposition of gas (vented, used on lease or sold) none				none Perforations		

page is needed use page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used) XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	256'	common	200	2% gel 3% CaCl
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
none	none	none		none	none	none	
TUBING RECORD							
Size	Setting depth	Packer set at					
none	none	none					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							