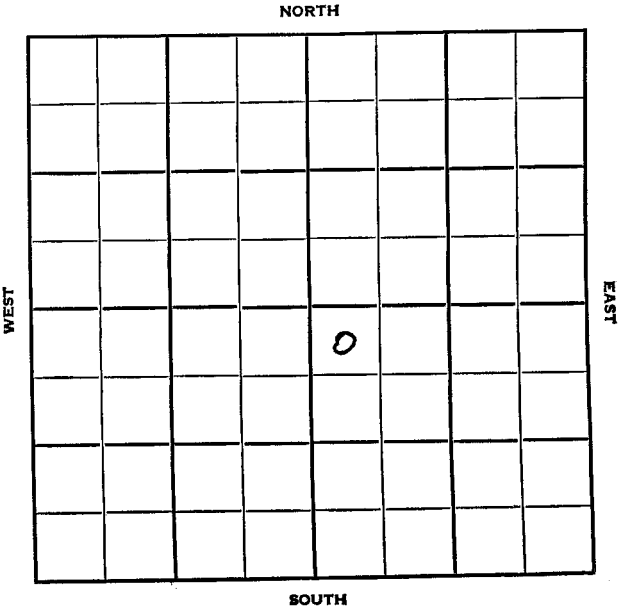


Section 9 Township 33 Range 31W

Well No. 1 Myra Atwell

Company Columbian Fuel & G-M-R



Seward		KANSAS
SEC.	TWP.	R.
9	33	31 W
WELL NO.		
# 1 Myra Atwell		FARM
COLUMBIAN FUEL & G-M-R		
CONTRACTOR		

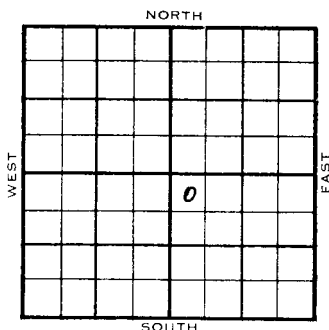
Wildcat

330 Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

330 Ft. from W. Line



NW NW SE

Stanolind F/0

	ELEVATION	REPORT
1954	2780'	
		Deep Test
4/27	Location	
5/5	12" @ 598' w/500 sks	
5/12	7" @ 2598'	
	DST 2643'-70' 1½ hr, 60' M	
	225#	
	DST 2715'-30' 1½ hr, 100' gcm, 0#	
	DST 2815	
8/25	Spud 4-30-54 D & A TD 6050'	
	13" @ 598 9" @ 2598	
	DST 2643-70 open 1½ hr, rec 60' mud	
	225# DST 2715-30 open 1½ hr rec	
	100' GCM 0#	
	DST 2775-2850, gas in 22 min, rec	
	22,000 CFG, open 2 hr rec 204' SW,	
	90' mud. 550#	
	DST 3044-74 open 1½ hr. rec 90' GCM	
	360' muddy SW 675#	
	DST 3104-19 open 1½ hr rec 450' SW	
	630#	
	DST 3150-70 open 1½ hr rec 450' SW	
	720# "er. 2572'	
	DST 4228-40 open 1½ hr rec 90' mud,	
	270' SW. 1155#	
	DST 4300-35 open 2½ hr, 1/2 MCFG	
	130' GCM, 630' SW. 1245#	

1954
8/25

(Information continued)

DST 4301-12 open $2\frac{1}{2}$ hr x 409,000
CFG, 150' GCM 1200#
DST 4350-81 open 1 hr rec 30' mud 0#
DST 4494-4506 open $1\frac{1}{2}$ hr rec 225'
mud, 360' salty mud 1230#
DST 4541-66 open $1\frac{1}{2}$ hr rec 60' mud
690# SW 1335#
DST 4558-69 open $1\frac{1}{2}$ hr rec 2670' SW
1355#
DST 4610-21 open $1\frac{1}{2}$ hr rec 700' SW
1410#
DST 4721-33 open $1\frac{1}{2}$ hr rec 30' mud
2040' SW 1080#
DST 4768-80 open 1 hr rec 170' SW
1425#
DST 4850-4914 open 1 hr rec 230' GCM
720' SW 1575#
DST 5063-95, open $\frac{1}{2}$ hr ~~xxx~~ 1,644,000
CFG in 30 mins, rec 210' HO & GCM
1170#
DST 5061-75 open 4 hr res 444,000
CFG 1 hr., 3' mud 975#
DST 5076-5121, open 1 hr rec 105' mud
1360# win. 2685' Ft. Riley 2750'
Tor. 4299 Lans 4420 M. rm 5058'
DST 5178-5207 open $1\frac{1}{2}$ hr rec 90'
O & GCM, 450' SW 1550#
DST 5587-5640 open $1\frac{1}{2}$ hr rec 30' mud
Morrow 5556 Chester 5622
DST 5995-6050' dec 90' SOCM, 630' SW
630' MCO TD 6050' St. Gen. 5828'
St. Louis 6008' 5" @ 5150 CO to 51:
12/5090-93 1,040,000 CFG 20 GSW 12'
CO to 5086 54/5075-84 dry 500 A
S/2 $\frac{1}{2}$ BSWPH 6 hr. SSO CO to 5072
30/5065-70 2 $\frac{1}{2}$ GSWPH 500 A
S/2 BSWPH SO 32,000 CFG Perf/
5050-65 4314-18 2 $\frac{1}{2}$ MCFG 10 GWPH
16/4419-23 S/SW SP 4325 2 $\frac{1}{2}$ MCFG
Perf/4296-4304 1 MCFG 3 $\frac{1}{2}$ BWPH 20 hr
500 A 367,000 CFG 11 BWPH SP 4013
48/3589-23 FU 1200' SW PB 3648
48/3620-28 2,800,000 CFG 10 BWPH
CO to 3615 36/3594-3600 18 GWPH
500 A 20 BWPH PB 2960 8/2945-47
FU 800' mud. PB 2912 56/2712-26
770,000 CFG 20 GSWPH PB 2690
112/2644-52 1,470,000 CFG 4 GWPH
500 M-A Red. 38 GWPH 8,000 CFG.

1 Myra Atwell

1954
8/25

(Information continued)
PB 2635 40/2610-20 64/2572-88
8,200 CFG 13 GWPH 500 A
124,000 CFG 1 BSWPH
D & A

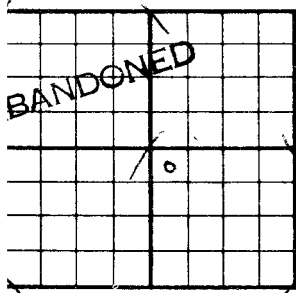
ABANDONED

County Seward State Kansas
 Sec. 9 (Blk. 33 (Sur. 31W Map No.)
 Twp.) (Rge.)

Operator Columbian Fuel & G-M-R Oil

Well No. 1 Farm Kyra Atwell

Elev. 2780 Location NE NE SE



330 Ft. From N Line SE

330 Ft. From W Line Quarter

1st. Report

Completion AUG 25 1954

Remarks Wildcat

Spudding Date 4-30-54

Orig. Data D & A TD 6050

13" C 598 9" C 2598 DST 2643-70

open 1½ hr. Rec. 60' mud 225#

DST 2715-30 open 1½ hr. Rec. 100' gcm

0# DST 2775-2850 gas in 22 min.

Rec. 22,000 cfg open 2 hr. Rec. 204' sw

90' mud 550# DST 3044-74 open 1½ hr.

Rec. 90' gcm 360' muddy sw 675#

DST 3104-19 open 1½ hr. Rec. 450' sw

630# DST 3150-70 open 1½ hr. Rec.

450' sw 720# Her. 2572 DST 4228-40

open 1½ hr. Rec. 90' mud 270' sw

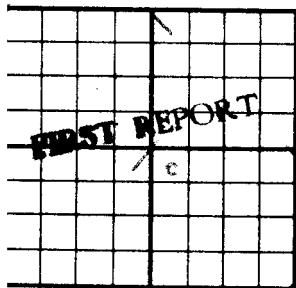
1155" DST 4300-35 open 2½ hr. ½ mcfg

130' gcm 630' sw 1245# DST 4301-12

open 2½ hr. 409,000 cfg 150' gcm

ABANDONED

County **Seward** State **Kansas**
 Sec. **9** (Blk.) **33** (Sur.) **31W** Map No.
 Operator **Columbian Fuel & G-M-R**
 Well No. **1** Farm **Myra Atwell**
 Elev. Location **NW NW SE**



330 Ft. From **N** Line **SE**
330 Ft. From **W** Line Quarter
 1st. Report **APR 27 1954**
 Completion
 Remarks **Deep test Stanolind farmout**

Orig. Data **Wildcat**

Location