

5-419 + W ✓  
MAP NO.

SEC. 9 TWP. 33S RGE. 33W

STATE Kans. COUNTY Seward LOC. C SE NW

OPERATOR Anadarko Production Co. FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

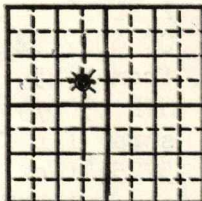
WELL NO. 1 FARM NAME Winchell "A" FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

Evalyn ELEV. 2819 GR. 2829 DF. 2831 E. KB.

FR. 3/21/62 SPUD 3/30/62 COMP. 6/5/62

CONT. Roberts Drlg. Tools /GEOL. \_\_\_\_\_

NAME PRODUCING INTERVAL	COMPLETION RECORD FROM - TO	PERF. W/HOLES	TREATMENT RECORD
a Ches	5775	8 way jet	300A + Frac
b Ches	5996-6034	38	Frac
c	Dual Completion		



d 12 hr. BD (SIP 1300#/46 hrs) from

e I. P. OIL/DIST. WTR. GAS 416 M.C.F.P.D. 3-A CHK. Ches 5775

b Cat Fl 240 BOPD, NW (Gr 36.8°) from Ches 5996-6034

c " " " " " "

d

D & A ( )

SIPH \_\_\_\_\_ FI TP # \_\_\_\_\_ FI CPH \_\_\_\_\_ SIBHP \_\_\_\_\_

GOR \_\_\_\_\_ GR. \_\_\_\_\_ PBDT 6077 TD 6112

SIZE	DEPTH	CASING - CEMENT RECORD W/SAX.	DEPTH	W/SAX.
8-5/8"	1574	850		
4 1/2"	6112	350		

OPERATOR Anadarko Prod. Co. WELL NO. 1 Winchell "A" ELEV. 2819 Gr.

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
Gr Tops & Datums					
Twin Well			B/Cimm	1585	+1234
			Herr	2546	+ 273
RTD (St Gen)	6112	-3293	U/Kri	2576	+ 243
			L/Kri	2606	+ 213
RTD 6112, Log,			Winf	2660	+ 159
WLT #1 (Chest) 5774-76 1/2,			U/FR	2716	+ 103
Op 60", R 3.24 cfg,			L/FR	2769	+ 50
7000 cc filt wtr,			CG	2904	- 85
IBHP 1800#/30", FBHP			Tor	4192	-1373
1700#/40"			Lans	4312	-1493
WLT #2 (Marm) 5003 1/2-06,			Marm	4992	-2173
Op 60", R .127 cfg,			Morr	5542	-2723
5500 cc filt wtr,			U/sd	5588-92	-2769
w/sli flor, IBHP 1655#/25",			L/sd	5708-46	-2889
FBHP 1655#/25",			Ches	5754	-2935
DST #1 (Chest) 5950-6112,			Ches sd	5768-78	-2949
Op 78", GTS/7", Ga 139			Ches sd	5992-6064	-3173
Mcfgpd/30", Ga 164 Mcfgpd			St Gen	6088	-3269
/40", Ga 132 Mcfgpd 52 & 60"					

and stab, R 230' oil + 180' MCO + 230' HO&GCM + 170' O&GCM,  
 IBHP 1237/30, FP 156-311, FBHP 1217/30:  
 4½" @ 6112/350 sx, MICT, CO 6077, 10/6029-34, 12/6006-09,  
 16/5996-6000 (Chest), fl 10 BLdOil + 62 BNO/20", died,  
 \$ 2 3/4 BOPH/4 hrs, frac/7500 GO x 5500/sd, ~~8% 58% 111%~~  
 \$ ld, \$ 11 BNOPH/2 hrs, PB 5800, 8 way jet 5775, Chest,  
 A/300, g 88 MCF/9 hrs, Fx/5000 jell XW x sd/5000, g 458 MCF +  
 2 BLWPH + tr oil/4 hrs, g 605 MCF/15 hrs, kill well w/91 BO,  
 CO 6067, 2 3/8" tbg w/pkr @ 5878, g 3,000 MCF + spray fl/4½ hrs,  
 from 5775, flo 40 BNO/4 hrs, 5996-6034, (g 416 MCF/12 hrs),  
 SIP 1300/46 hrs from 5775) Zone 5996-6034, SI, g 560 MCF +  
 spray flu from 5775, 12 hr BD 416 MCF, SIP 1300/46, Chest zone  
 5775, flow 60 BO/6 hrs, flow 240 BOPD, Chest 5996-6034, Dual  
 complete. G. 36.8°.

LIBERAL ELECTRIC LOG TOPS

2819 GL

Winfield 2660 (+249)  
 Heebner 4178 (-1359)  
 Toronto 4193 (-1374)  
 Lansing 4312 (-1493)  
 Marmaton 4992 (-2173) WLT 5500 cc wtr/oil fluor  
 Morrow 5542 (-2723)  
 "S-2" 5708 (-2889) 14/32, NT  
 Chester 5768 (-2949) 416 MCF  
 Sand 6001 (-3182) 240 BOPD (4/11) 10/42  
 Ste. Gen 6104 (-3285)  
 TD 6112

*52 4 08*  
 Chest 5746 - 2897