

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389
 Name: Noble Petroleum, Inc.
 Address: 3101 N. Rock Road - Suite 125
 City/State/Zip: Wichita, Kansas 67226-1300
 Purchaser: _____
 Operator Contact Person: Jay Ablah
 Phone: (316) 636-2222
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929 eh
 Wellsite Geologist: Herald Honas ✓
 Designate Type of Completion:
 ___ New Well ___ Re-Entry X Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: Noble Petroleum, Inc.
 Well Name: Byers #1
 Original Comp. Date: 01-22-00 Original Total Depth: 3798
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____
 Spud Date or Completion Date: 08-11-00 Date Reached TD: 08-20-00 Completion Date or Recompletion Date: 8.21.00 eh

CONSERVATION DIVISION
Wichita, Kansas

SEP 28 2000

API No. 15 - 191-22342 0001
 County: Summer County, Kansas
 NW SW SE ___ Sec. 15 Twp. 34 S. R. 1 East West
986 feet from (S) / N (circle one) Line of Section
2456 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Byers "OWWO" Well #: 1
 Field Name: Mirt
 Producing Formation: _____
 Elevation: Ground: 1134' Kelly Bushing: 1142'
 Total Depth: 4369' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 260 Feet ✓
 Multiple Stage Cementing Collar Used? Yes No
 If Yes show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Workover P+A Cell 10-16-00
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Beck
 Title: Secretary Date: 9/26/00
 Described and sworn to before me this 26th day of September,
2000

Notary Public: Virginia S. Allah
 My Commission Expires: _____
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 12-18-2001

KCC Office Use ONLY

V NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
NO Wireline Log Received
✓ Geologist Report Received
 ___ UIC Distribution

