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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
Name Brandt Production Co., Inc.
Address 105 S. Broadway #920
City/State/Zip Wichita, Ks 67202

Purchaser.....

Operator Contact Person Earl O. Brandt
Phone 316/267-4335

Contractor: License # 5840
Name Brandt Drilling Co., Inc.

Wellsite Geologist Earl O. Brandt
Phone 316/267-4335

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp Abd.
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

3-9-85 3-22-85 3-23-85
Spud Date Date Reached TD Completion Date
5104
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22011
County Barber

NE NE SW Sec. 14 Twp. 34S. Rge. 10W. East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

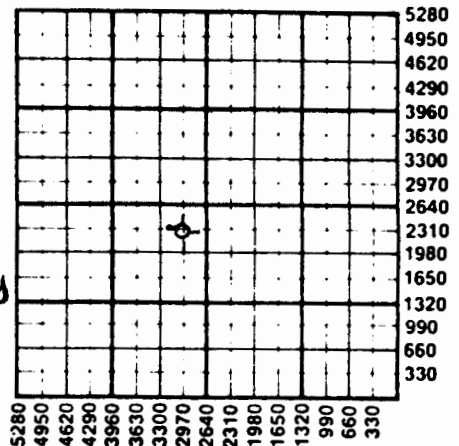
Lease Name Swartz Well #. 1

Field Name W. C.

Producing Formation Dry

Elevation: Ground 1303 KB. 1309

Section Plat



APR - 5 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Brandt Production Lease Name Swartz Well # 1

Sec. 14 Twp. 34S Rge. 10W East West County Barber, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4956-74/1 hr.
 Weak blow 20" died
 Rec. 20' mud
 FP $\frac{34}{22}$ $\frac{23}{23}$ BHP $\frac{34''}{34''}$ $\frac{20''}{40''}$

Name	Top	Bottom
Topeka	3154	(-1845)
Elgin Sd	3246	(-2037)
Heeb	3518	(-2209)
Stal Sd	3846	(-2537)
K.C.	4118	(-2809)
B K.C.	4340	(-3031)
Cher	4505	(-3195)
Miss	4606	(-3297)
Kh	4837	(-3528)
Chatt Sh	4918	(-3608)
Maquokata	4941	(-3632)
Vo	4956	(-3647)
Sp	5045	(-3736)
S. S.	5051	(-3742)
TD	5104	(-3795)

AF 11-5
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	14 1/2	254	Poz	23 S	2% gel 3% cc/4
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					