

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

16-34-10W
COPY *Dml*

API NO. 15- 007-22446-0000

County Barber

____ - NW - SW Sec. 16 Twp. 34S Rge. 10 ^E _W

1980 Feet from (circle one) Line of Section

660 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Diel Well # 1-16

Field Name WC

Producing Formation NA

Elevation: Ground 1365 KB 1378

Total Depth 5300 PBDT _____

Amount of Surface Pipe Set and Cemented at 314' Feet

Multiple Stage Cementing Collar Used? Yes No X

~~XXXXXX~~ Cem w/100 sks Class A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 12-9-94
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 2,000 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03080

Name: Jack Exploration, Inc.

Address P.O. Box 1279

City/State/Zip Sulphur, OK 73086

Purchaser: NA

Operator Contact Person: James R. Jack

Phone (405) 622-2310

Contractor: Name: Eagle Drilling Co.

License: 5380

Wellsite Geologist: Mike Pollok

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7/8/94 7/16/94 7/17/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James R. Jack*

Title President Date 8/12/94

Subscribed and sworn to before me this 12th day of August, 1994.

Notary Public *Susan P. Watterson*

Date Commission Expires July 22, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NSPA

KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

Aug 18 1994 (7-91)

Operator Name Jack Exploration, Inc. Lease Name Diel Well # 1-16

Sec. 16 Twp. 34S Rge. 10 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Chase	1742	-364
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Bs Heebner	3624	-2247
List All E.Logs Run:		Tonkawa	4010	-2632
Dual Induction -SFL		Bs Avant	4178	-2800
Compensated Neutron Litho-Density		Stark Sh	4330	-2952
Microlog		Cherokee	4566	-3188
		Mississippian	4688	-3310
		Bs. Woodford	5012	-3634

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	Grout	80	
Surface	12 1/4"	8 5/8"	24#	314	Class A	215	3% CCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coamingled Other (Specify) _____ Production Interval _____

16-34-10W

Jack Exploration, Inc. Diel 1-16

Drill Stem Tests

COPY

DST #1 4643-4700; 30", 60", 60", 120"
GTS 4" Max Flow 627 mcf; Rec 140' GCM,
HP 2226# & 2170# FP 145-123/112-89
SIPs 1779 - 1611

DST #2 4700-4735; 30", 60", 30", 60"
Rec 70' SOCM, 60' MSW HP 2226# - 2204#
FP 58-58/112-112 SIPs 1834 - 1812

RECEIVED
STATE CORPORATION COMMISSION

16 1994

CONSERVATION DIVISION
WICHITA, KANSAS