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Ricketts Testing, Inc.

KCC

AUG 08 2002

Lease & Well No. THOM #1

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Ticket No. 2055

Company TRI-EX PETROLEUM, L.P.
Elevation 1354 K.B. Formation ELGIN SAND
Date 6-12-02 Sec. 24 Twp. 34S Range 11W County BARBER State KANSAS
Test Approved by KEN LEBLANC Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3412 ft. to 3470 ft. Total Depth 3470 ft.
Packer Depth 3412 ft. Size 6 3/4 in.
Packer Depth 3409 ft. Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3417 ft. Recorder Number 13306 Cap. 4625
Bottom Recorder Depth (Outside) 3420 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor PICKRELL DRILLING RIG #1 Drill Collar Length 245 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 40 Weight Pipe Length I.D. in.
Weight 8.8 Water Loss 10.4 cc. Drill Pipe Length 3140 I.D. 3.25 in.
Chlorides 6,000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
Jars: Make STERLING Serial Number 404 Anchor Length 58 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: WEAK BLOW BUILDING TO 12" IN WATER INITIAL FLOW PERIOD IN 15 MINUTES.
WEAK BLOW BUILDING TO 12" IN WATER FINAL FLOW PERIOD IN 15 MINUTES.

Recovered 409 ft. of MUD CUT WATER - 50% WATER
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks: DST FLUID CHLORIDES 52,000 PPM

Time Set Packer (s) 7:24 AM. Time Started Off Bottom 10:24 AM. Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 1587 P.S.I.
Initial Flow Period Minutes 30 (B) 21 P.S.I. to (C) 146 P.S.I.
Initial Closed In Period Minutes 60 (D) 1422 P.S.I.
Final Flow Period Minutes 30 (E) 152 P.S.I. to (F) 204 P.S.I.
Final Closed In Period Minutes 60 (G) 1404 P.S.I.
Final Hydrostatic Pressure (H) 1566 P.S.I.

# Pressure Test Report

## COMPANY INFORMATION

Company Name TRI-EX Prtroleum L.P.  
Representative  
Phone  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Thom #1  
Well Location 24-34S-11W SW-Nw  
Field and Pool Wildcat  
Status (Oil, Gas, Water, Injection) Oil & Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Pickrell Rig #1  
Elevations  
    Kelly Bushing (KB) 1354 Kb  
    Casing Flange (CF)  
    KB-CF  
    Ground Level  
Plug Back Total Depth  
Total Depth 3470'  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test Dst #1  
Date(s) of Test 6-12-2002  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration)  
Date / Time on Bottom 6-12-2002- 7:24 Am  
Date / Time off Bottom 6-12-2002-10:24Am  
  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 3415'

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1613.8 psig  
Maximum Recorded Probe Temperature 109.6 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number



Company Name TRI-EX Petroleum L.P.  
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 Date(s) of Test 6-12-2002



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jun 12/2002 @ 06:04:09  
 Program End Time Jun 12/2002 @ 13:11:54  
 Total Samples Taken 1547  
 Usage for this Test 0.0590 Ah  
 Generic Data File Name Z43JN12A.GEN



Company Name TRI-EX Petroleum L.P.  
Well Name Thom #1  
Type of Test Dst #1  
Date(s) of Test 6-12-2002



## COMMENTS

Reported By James Ricketts

Recovery 409' Mud Cut Water DST Fl. Chloride 52000 PPM



Company Name TRI-EX Prtroleum L.P.  
Well Name Thom #1  
Type of Test Dst #1  
Date(s) of Test 6-12-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/12	08:47:39	2.7250	1418.670	107.096
2002/06/12	08:49:09	2.7500	1419.845	107.119
2002/06/12	08:50:39	2.7750	1420.948	107.145
2002/06/12	08:52:09	2.8000	1422.053	107.170
Initial Build up				
2002/06/12	08:53:39	2.8250	1422.962	107.191
2002/06/12	08:55:09	2.8500	1400.850	107.218
Final Flow				
2002/06/12	08:56:39	2.8750	152.490	107.400
2002/06/12	08:58:09	2.9000	155.808	107.357
2002/06/12	08:59:39	2.9250	159.243	107.328
2002/06/12	09:01:09	2.9500	161.970	107.305
2002/06/12	09:02:39	2.9750	164.976	107.289
2002/06/12	09:04:09	3.0000	168.189	107.274
2002/06/12	09:05:39	3.0250	170.855	107.265
2002/06/12	09:07:09	3.0500	173.456	107.254
2002/06/12	09:08:39	3.0750	176.104	107.251
2002/06/12	09:10:09	3.1000	178.769	107.251
2002/06/12	09:11:39	3.1250	181.520	107.263
2002/06/12	09:13:09	3.1500	184.366	107.278
2002/06/12	09:14:39	3.1750	186.921	107.299
2002/06/12	09:16:09	3.2000	189.483	107.326
2002/06/12	09:17:39	3.2250	192.034	107.361
2002/06/12	09:19:09	3.2500	194.592	107.402
2002/06/12	09:20:39	3.2750	197.184	107.447
2002/06/12	09:22:09	3.3000	200.270	107.497
2002/06/12	09:23:39	3.3250	202.902	107.551
Final Flow				
2002/06/12	09:24:24	3.3375	204.208	107.582
2002/06/12	09:25:09	3.3500	526.141	107.528
2002/06/12	09:26:39	3.3750	1144.711	107.555
2002/06/12	09:28:09	3.4000	1213.482	107.659
2002/06/12	09:29:39	3.4250	1245.305	107.762
2002/06/12	09:31:09	3.4500	1266.740	107.868
2002/06/12	09:32:39	3.4750	1282.903	107.969
2002/06/12	09:34:09	3.5000	1295.858	108.066
2002/06/12	09:35:39	3.5250	1306.720	108.158
2002/06/12	09:37:09	3.5500	1315.974	108.244
2002/06/12	09:38:39	3.5750	1324.066	108.327
2002/06/12	09:40:09	3.6000	1331.110	108.405
2002/06/12	09:41:39	3.6250	1337.329	108.482
2002/06/12	09:43:09	3.6500	1342.837	108.549
2002/06/12	09:44:39	3.6750	1347.831	108.615
2002/06/12	09:46:09	3.7000	1352.399	108.671
2002/06/12	09:47:39	3.7250	1356.436	108.732
2002/06/12	09:49:09	3.7500	1360.193	108.786
2002/06/12	09:50:39	3.7750	1363.613	108.835
2002/06/12	09:52:09	3.8000	1366.712	108.882
2002/06/12	09:53:39	3.8250	1369.647	108.932
2002/06/12	09:55:09	3.8500	1372.384	108.973



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 Well Name Thom #1  
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Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/12	09:56:39	3.8750	1374.938	109.008
2002/06/12	09:58:09	3.9000	1377.217	109.047
2002/06/12	09:59:39	3.9250	1379.427	109.087
2002/06/12	10:01:09	3.9500	1381.552	109.121
2002/06/12	10:02:39	3.9750	1383.440	109.153
2002/06/12	10:04:09	4.0000	1385.273	109.186
2002/06/12	10:05:39	4.0250	1387.042	109.220
2002/06/12	10:07:09	4.0500	1388.629	109.247
2002/06/12	10:08:39	4.0750	1390.201	109.274
2002/06/12	10:10:09	4.1000	1391.646	109.301
2002/06/12	10:11:39	4.1250	1393.050	109.332
2002/06/12	10:13:09	4.1500	1394.385	109.357
2002/06/12	10:14:39	4.1750	1395.628	109.378
2002/06/12	10:16:09	4.2000	1396.849	109.400
2002/06/12	10:17:39	4.2250	1397.997	109.423
2002/06/12	10:19:09	4.2500	1399.092	109.445
2002/06/12	10:20:39	4.2750	1400.196	109.470
2002/06/12	10:22:09	4.3000	1401.223	109.485
2002/06/12	10:23:39	4.3250	1402.217	109.499
2002/06/12	10:25:09	4.3500	1403.164	109.522
2002/06/12	10:26:39	4.3750	1404.115	109.539
Final Buildup				
2002/06/12	10:27:39	4.3917	1404.689	109.548
2002/06/12	10:28:09	4.4000	1534.534	109.544
2002/06/12	10:29:39	4.4250	1566.864	109.560
2002/06/12	10:31:09	4.4500	1566.684	109.580
Final HYD *				
2002/06/12	10:31:54	4.4625	1566.900	109.587
2002/06/12	10:32:39	4.4750	1524.216	109.596
2002/06/12	10:34:09	4.5000	1549.441	109.596
2002/06/12	10:35:39	4.5250	1552.380	109.575
2002/06/12	10:37:09	4.5500	1552.628	109.540
2002/06/12	10:38:39	4.5750	1552.870	109.497
2002/06/12	10:40:09	4.6000	1516.668	109.450
2002/06/12	10:41:39	4.6250	1479.167	109.396
2002/06/12	10:43:09	4.6500	1479.933	109.312
2002/06/12	10:44:39	4.6750	1480.951	109.182
2002/06/12	10:46:09	4.7000	1482.035	109.049
2002/06/12	10:47:39	4.7250	1436.226	108.927
2002/06/12	10:49:09	4.7500	1409.760	108.801
2002/06/12	10:50:39	4.7750	1402.699	108.637
2002/06/12	10:52:09	4.8000	1332.153	108.430
2002/06/12	10:53:39	4.8250	1322.832	108.140
2002/06/12	10:55:09	4.8500	1295.904	107.782
2002/06/12	10:56:39	4.8750	1217.408	107.366
2002/06/12	10:58:09	4.9000	1192.550	106.920
2002/06/12	10:59:39	4.9250	1178.849	106.425
2002/06/12	11:01:09	4.9500	1148.055	105.921
2002/06/12	11:02:39	4.9750	1116.611	105.440
2002/06/12	11:04:09	5.0000	1070.064	105.022



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Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/12	07:35:39	1.5250	81.766	104.787
2002/06/12	07:37:09	1.5500	90.008	104.860
2002/06/12	07:38:39	1.5750	98.943	104.929
2002/06/12	07:40:09	1.6000	106.416	104.999
2002/06/12	07:41:39	1.6250	114.374	105.067
2002/06/12	07:43:09	1.6500	122.991	105.134
2002/06/12	07:44:39	1.6750	128.238	105.201
2002/06/12	07:46:09	1.7000	130.341	105.260
2002/06/12	07:47:39	1.7250	132.717	105.327
2002/06/12	07:49:09	1.7500	135.424	105.391
2002/06/12	07:50:39	1.7750	137.876	105.451
2002/06/12	07:52:09	1.8000	141.177	105.516
2002/06/12	07:53:39	1.8250	143.464	105.566
2002/06/12	07:55:09	1.8500	145.677	105.625
Initial Flow				
2002/06/12	07:55:54	1.8625	146.695	105.652
2002/06/12	07:56:39	1.8750	805.900	105.541
2002/06/12	07:58:09	1.9000	1167.509	105.591
2002/06/12	07:59:39	1.9250	1224.426	105.681
2002/06/12	08:01:09	1.9500	1256.180	105.771
2002/06/12	08:02:39	1.9750	1278.698	105.859
2002/06/12	08:04:09	2.0000	1296.071	105.940
2002/06/12	08:05:39	2.0250	1310.147	106.014
2002/06/12	08:07:09	2.0500	1322.057	106.079
2002/06/12	08:08:39	2.0750	1332.140	106.142
2002/06/12	08:10:09	2.1000	1340.914	106.200
2002/06/12	08:11:39	2.1250	1348.541	106.254
2002/06/12	08:13:09	2.1500	1355.343	106.306
2002/06/12	08:14:39	2.1750	1361.362	106.354
2002/06/12	08:16:09	2.2000	1366.768	106.401
2002/06/12	08:17:39	2.2250	1371.654	106.439
2002/06/12	08:19:09	2.2500	1376.068	106.488
2002/06/12	08:20:39	2.2750	1380.104	106.529
2002/06/12	08:22:09	2.3000	1383.818	106.572
2002/06/12	08:23:39	2.3250	1387.248	106.610
2002/06/12	08:25:09	2.3500	1390.420	106.650
2002/06/12	08:26:39	2.3750	1393.295	106.689
2002/06/12	08:28:09	2.4000	1395.973	106.718
2002/06/12	08:29:39	2.4250	1398.414	106.756
2002/06/12	08:31:09	2.4500	1400.774	106.786
2002/06/12	08:32:39	2.4750	1402.910	106.821
2002/06/12	08:34:09	2.5000	1404.995	106.849
2002/06/12	08:35:39	2.5250	1406.878	106.880
2002/06/12	08:37:09	2.5500	1408.640	106.909
2002/06/12	08:38:39	2.5750	1410.375	106.939
2002/06/12	08:40:09	2.6000	1411.881	106.966
2002/06/12	08:41:39	2.6250	1413.393	106.992
2002/06/12	08:43:09	2.6500	1414.821	107.020
2002/06/12	08:44:39	2.6750	1416.185	107.047
2002/06/12	08:46:09	2.7000	1417.455	107.074



Company Name TRI-EX Prtroleum L.P.  
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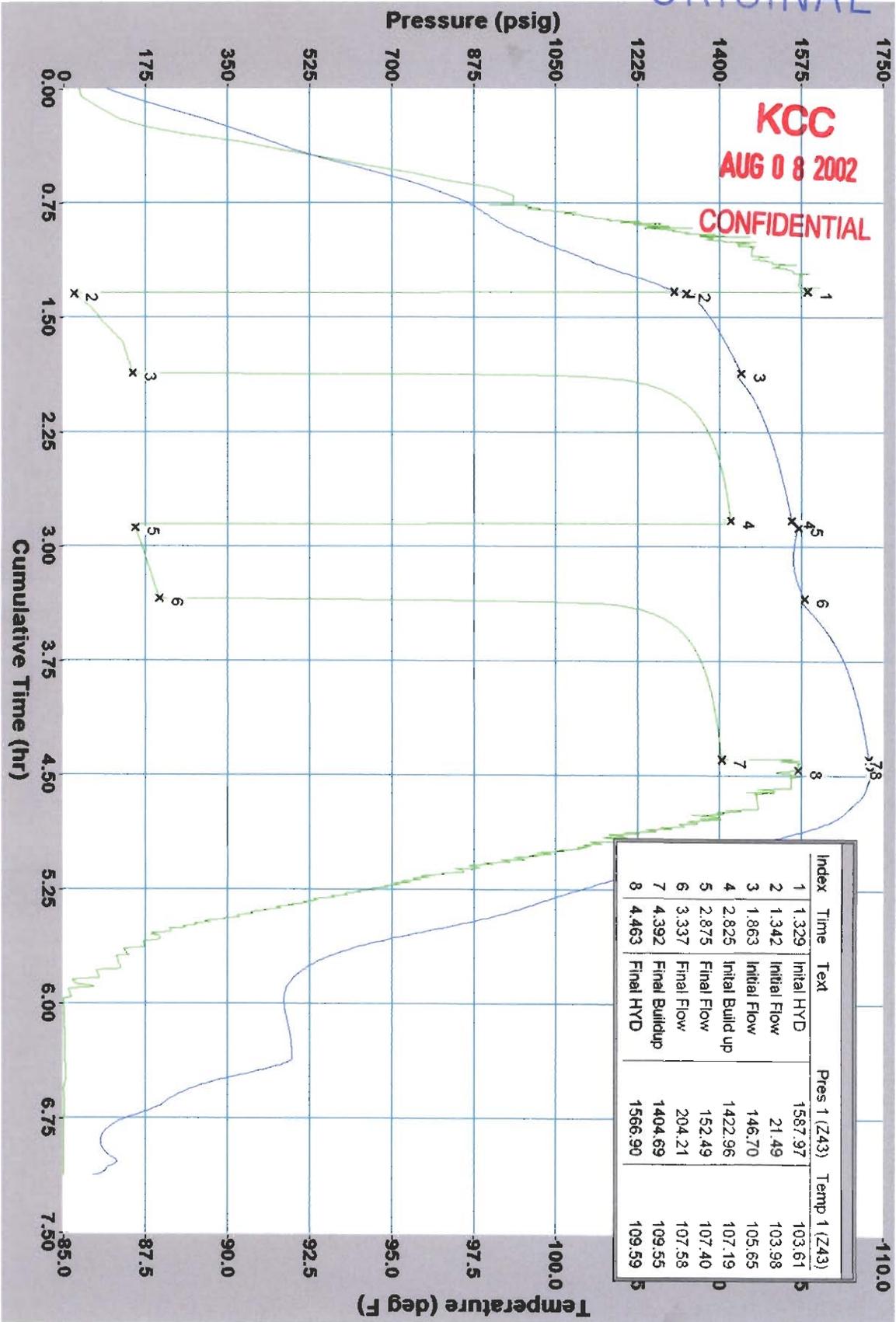
Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/12	06:04:09	0.0000	34.289	86.331
2002/06/12	06:07:09	0.0500	37.831	86.976
2002/06/12	06:10:09	0.1000	64.419	87.764
2002/06/12	06:13:09	0.1500	92.717	88.522
2002/06/12	06:16:09	0.2000	121.161	89.301
2002/06/12	06:19:09	0.2500	179.996	90.052
2002/06/12	06:22:09	0.3000	264.282	90.745
2002/06/12	06:25:09	0.3500	381.337	91.377
2002/06/12	06:28:09	0.4000	467.565	92.052
2002/06/12	06:31:09	0.4500	556.072	92.829
2002/06/12	06:34:09	0.5000	641.833	93.704
2002/06/12	06:37:09	0.5500	743.993	94.606
2002/06/12	06:40:09	0.6000	813.281	95.423
2002/06/12	06:43:09	0.6500	911.401	96.118
2002/06/12	06:46:09	0.7000	959.876	96.782
2002/06/12	06:49:09	0.7500	960.754	97.383
2002/06/12	06:50:39	0.7750	987.585	97.547
2002/06/12	06:52:09	0.8000	1033.771	97.723
2002/06/12	06:53:39	0.8250	1068.660	97.898
2002/06/12	06:55:09	0.8500	1133.853	98.067
2002/06/12	06:56:39	0.8750	1188.848	98.251
2002/06/12	06:58:09	0.9000	1292.101	98.460
2002/06/12	06:59:39	0.9250	1273.276	98.695
2002/06/12	07:01:09	0.9500	1327.721	98.955
2002/06/12	07:02:39	0.9750	1361.337	99.221
2002/06/12	07:04:09	1.0000	1412.879	99.491
2002/06/12	07:05:39	1.0250	1442.032	99.783
2002/06/12	07:07:09	1.0500	1471.327	100.090
2002/06/12	07:08:39	1.0750	1468.556	100.407
2002/06/12	07:10:09	1.1000	1468.358	100.717
2002/06/12	07:11:39	1.1250	1472.096	100.989
2002/06/12	07:13:09	1.1500	1513.221	101.269
2002/06/12	07:14:39	1.1750	1511.521	101.595
2002/06/12	07:16:09	1.2000	1558.347	101.923
2002/06/12	07:17:39	1.2250	1571.806	102.290
2002/06/12	07:19:09	1.2500	1570.085	102.657
2002/06/12	07:20:39	1.2750	1569.530	102.997
2002/06/12	07:22:09	1.3000	1569.496	103.303
2002/06/12	07:23:39	1.3250	1588.510	103.563
Initial HYD				
2002/06/12	07:23:54	1.3292	1587.975	103.606
Initial Flow				
2002/06/12	07:24:39	1.3417	21.493	103.984
2002/06/12	07:25:09	1.3500	25.787	104.065
2002/06/12	07:26:39	1.3750	34.353	104.221
2002/06/12	07:28:09	1.4000	43.447	104.340
2002/06/12	07:29:39	1.4250	55.437	104.448
2002/06/12	07:31:09	1.4500	63.151	104.540
2002/06/12	07:32:39	1.4750	70.081	104.626
2002/06/12	07:34:09	1.5000	76.542	104.709



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Company TRI-EX PETROLEUM, L.P.

CONFIDENTIAL Lease & Well No.

THOM #1

Elevation 1354 K.B. Formation STALNAKER Ticket No. 2056

Date 6-13-02 Sec. 24 Twp. 34S Range 11W County BARBER State KANSAS

Test Approved by KEN LEBLANC Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 3895 ft. to 3950 ft. Total Depth 3950 ft.

Packer Depth 3895 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3892 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3900 ft. Recorder Number 13306 Cap. 4625

Bottom Recorder Depth (Outside) 3903 ft. Recorder Number 243 Cap. 6000

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor PICKRELL DRILLING RIG #1 Drill Collar Length 245 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 45 Weight Pipe Length I.D. in.

Weight 9.0 Water Loss 14.0 cc. Drill Pipe Length 3623 I.D. 3.25 in.

Chlorides 12,000 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.

Jars: Make STERLING Serial Number 404 Anchor Length 55 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW. GAR TO SURFACE 12 MINUTES. GAUGED 121,000 CFPD TO 301,000 CFPD.

Recovered 322 ft. of GAS CUT MUD WITH TRACT OF WATER (EST 1% WATER)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: DST FLUID CHLORIDES 17,000 PPM

Time Set Packer (s) 1:51 P.M. Time Started Off Bottom 5:36 P.M. Maximum Temperature 120°

Initial Hydrostatic Pressure.....(A) 1862 P.S.I.

Initial Flow Period .....Minutes 30 (B) 48 P.S.I. to

(C) 90 P.S.I.

Initial Closed In Period .....Minutes 60 (D) 1162 P.S.I.

Final Flow Period .....Minutes 45 (E) 113 P.S.I. to

(F) 171 P.S.I.

Final Closed In Period .....Minutes 90 (G) 1657 P.S.I.

Final Hydrostatic Pressure .....(H) 1853 P.S.I.



# Ricketts Testing

## GAS FLOW REPORT

Date 6-13-02 Ticket 2056 Company TRI EX PETROLEUM, L.P.  
 Well Name and No. THOM #1 Dst No. 2 Interval Tested 3895-3950  
 County BARBER State KANSAS Sec. 24 Twp. 34S Rg. 11W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
<b>1" ORIFICE PRE FLOW GAS TO SURFACE IN 17 MINUTES IFP</b>						
	15	22 IOW				121000 CFPD
	20	30 IOW				146000 CFPD
<b>1 1/2" ORIFICE</b>						
	25	8 IOW				197000 CFPD
	30	12 IOW				241000 CFPD
<b>1" ORIFICE SECOND FLOW</b>						
	5	3 PSI				242000 CFPD
	10	2 PSI				195000 CFPD
<b>1/2" ORIFICE</b>						
	15	17 PSI				159000 CFPD
	20	26 PSI				211000 CFPD
	25	34 PSI				252000 CFPD
	30	37 PSI				270000 CFPD
	35	39 PSI				279000 CFPD
	40	42 PSI				296000 CFPD
	45	43 PSI				301000 CFPD

### GAS BOTTLE

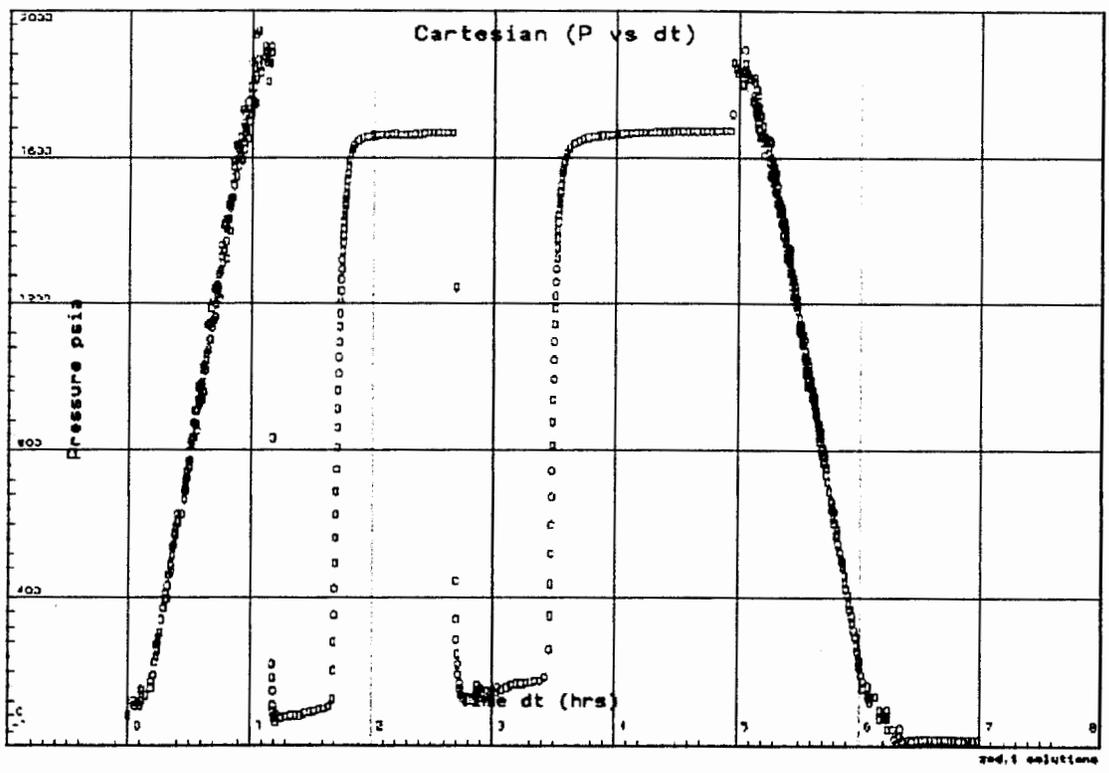
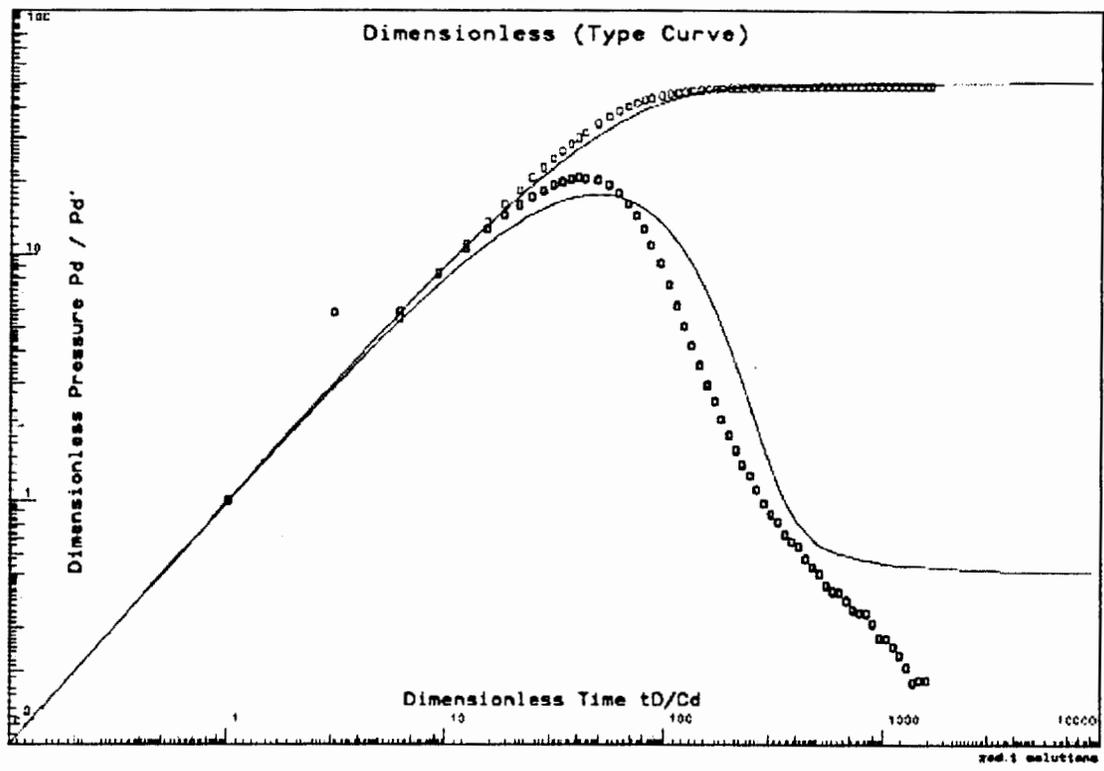
Serial No. \_\_\_\_\_ Date Bottle Filled 6-13-02 Date to be Invoiced \_\_\_\_\_

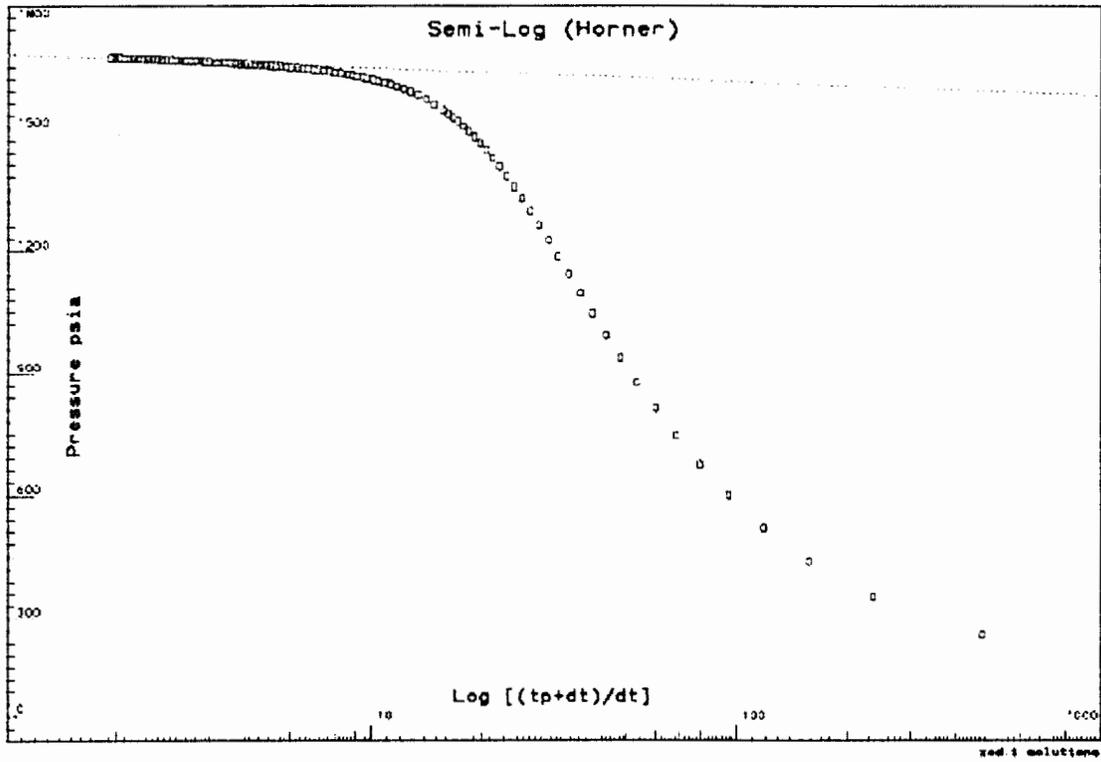
Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME \_\_\_\_\_

Authorized by \_\_\_\_\_







# Ricketts Testing

## GAS FLOW REPORT

Date 6-13-02 Ticket 2056 Company TRI EX PETROLEUM, L.P.  
 Well Name and No. THOM #1 Dst No. 2 Interval Tested 3895-3950  
 County BARBER State KANSAS Sec. 24 Twp. 34S Rg. 11W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitor Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
1" ORIFICE		<b>PRE FLOW</b>				GAS TO SURFACE IN 17 MINUTES IFP
	15	22 IOW				121000 CFPD
	20	30 IOW				146000 CFPD
1 1/2" ORIFICE						
	25	8 IOW				197000 CFPD
	30	12 IOW				241000 CFPD
1" ORIFICE		<b>SECOND FLOW</b>				
	5	3 PSI				242000 CFPD
	10	2 PSI				195000 CFPD
1/2" ORIFICE						
	15	17 PSI				159000 CFPD
	20	26 PSI				211000 CFPD
	25	34 PSI				252000 CFPD
	30	37 PSI				270000 CFPD
	35	39 PSI				279000 CFPD
	40	42 PSI				296000 CFPD
	45	43 PSI				301000 CFPD

### GAS BOTTLE

Serial No. \_\_\_\_\_ Date Bottle Filled 6-13-02 Date to be Invoiced \_\_\_\_\_

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME \_\_\_\_\_

Authorized by \_\_\_\_\_

# Pressure Test Report

## COMPANY INFORMATION

Company Name TRI\_EX Petroleum L.P.  
Representative  
Phone  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Thom #1  
Well Location 24-32S-11W SW-NW  
Field and Pool Wildcat  
Status (Oil, Gas, Water, Injection) Oil&Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Pickrell Rig #1  
Elevations  
    Kelly Bushing (KB) 1354 KB  
    Casing Flange (CF)  
    KB-CF  
    Ground Level  
Plug Back Total Depth  
Total Depth 3950  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test DST#2  
Date(s) of Test 6-13-2002  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 6-13-2002  
Date / Time on Bottom 1:51 PM 6-13-2002  
Date / Time off Bottom 5:36 PM 6-13-2002  
  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port 3898

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1929.4 psig  
Maximum Recorded Probe Temperature 120.7 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#2  
 Date(s) of Test 6-13-2002



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	2 minutes	indefinite	Trig @ 50 psi
2	Overrun	10 seconds	end of memory	Fill remaining memory

Program Start Time Jun 13/2002 @ 12:41:49  
 Program End Time Jun 13/2002 @ 19:42:29  
 Total Samples Taken 2525  
 Usage for this Test 0.0910 Ah  
 Generic Data File Name Z43JN13B.GEN



Company Name TRI\_EX Petroleum L.P.  
Well Name Thom #1  
Type of Test DST#2  
Date(s) of Test 6-13-2002



Ricketts  
Testing

## COMMENTS

Reported By

James Ricketts

Strong Blow Gas to surfas in 12 Mins. IFP Gauged 121000 CFPD to 301000 CFPD 322' FI



Company Name TRI\_EX Petroleum L.P.  
Well Name Thom #1  
Type of Test DST#2  
Date(s) of Test 6-13-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/13	12:41:49	0.0000	66.459	91.004
2002/06/13	12:43:19	0.0250	66.011	91.175
2002/06/13	12:44:49	0.0500	93.935	91.375
2002/06/13	12:46:19	0.0750	93.405	91.584
2002/06/13	12:47:49	0.1000	105.769	91.782
2002/06/13	12:49:19	0.1250	121.155	91.967
2002/06/13	12:50:49	0.1500	120.984	92.181
2002/06/13	12:52:19	0.1750	121.378	92.390
2002/06/13	12:53:49	0.2000	178.018	92.552
2002/06/13	12:55:19	0.2250	259.804	92.703
2002/06/13	12:56:49	0.2500	267.810	92.869
2002/06/13	12:58:19	0.2750	328.583	93.036
2002/06/13	12:59:49	0.3000	384.562	93.267
2002/06/13	13:01:19	0.3250	447.416	93.546
2002/06/13	13:02:49	0.3500	471.757	93.900
2002/06/13	13:04:19	0.3750	530.136	94.278
2002/06/13	13:05:49	0.4000	587.979	94.735
2002/06/13	13:07:19	0.4250	585.172	95.216
2002/06/13	13:08:49	0.4500	649.868	95.666
2002/06/13	13:10:19	0.4750	708.645	96.107
2002/06/13	13:11:49	0.5000	767.511	96.548
2002/06/13	13:13:19	0.5250	821.438	96.962
2002/06/13	13:14:49	0.5500	893.879	97.365
2002/06/13	13:16:19	0.5750	965.738	97.741
2002/06/13	13:17:49	0.6000	968.062	98.101
2002/06/13	13:19:19	0.6250	1049.859	98.433
2002/06/13	13:20:49	0.6500	1086.873	98.748
2002/06/13	13:22:19	0.6750	1117.004	99.046
2002/06/13	13:23:49	0.7000	1183.571	99.316
2002/06/13	13:25:19	0.7250	1235.836	99.590
2002/06/13	13:26:49	0.7500	1319.659	99.885
2002/06/13	13:28:19	0.7750	1322.797	100.189
2002/06/13	13:29:49	0.8000	1390.231	100.522
2002/06/13	13:31:19	0.8250	1448.158	100.877
2002/06/13	13:32:49	0.8500	1509.765	101.241
2002/06/13	13:34:19	0.8750	1527.651	101.637
2002/06/13	13:35:49	0.9000	1591.612	102.036
2002/06/13	13:37:19	0.9250	1675.740	102.456
2002/06/13	13:38:49	0.9500	1649.762	102.877
2002/06/13	13:40:19	0.9750	1679.139	103.338
2002/06/13	13:41:49	1.0000	1726.141	103.816
2002/06/13	13:43:19	1.0250	1733.749	104.346
2002/06/13	13:44:49	1.0500	1828.307	104.902
2002/06/13	13:46:19	1.0750	1812.970	105.496
2002/06/13	13:47:49	1.1000	1870.001	106.047
2002/06/13	13:49:19	1.1250	1836.885	106.578
2002/06/13	13:50:49	1.1500	1885.915	107.065
Inital HYD				
2002/06/13	13:51:59	1.1694	1862.404	107.425
2002/06/13	13:52:19	1.1750	206.227	107.715



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#2  
 Date(s) of Test 6-13-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/13	13:53:49	1.2000	53.073	108.270
Initial Flow				
2002/06/13	13:54:09	1.2056	48.331	108.406
2002/06/13	13:55:19	1.2250	62.716	108.903
2002/06/13	13:56:49	1.2500	61.477	109.607
2002/06/13	13:58:19	1.2750	62.348	110.277
2002/06/13	13:59:49	1.3000	65.076	110.872
2002/06/13	14:01:19	1.3250	65.542	111.394
2002/06/13	14:02:49	1.3500	67.041	111.830
2002/06/13	14:04:19	1.3750	68.590	112.204
2002/06/13	14:05:49	1.4000	72.271	112.523
2002/06/13	14:07:19	1.4250	70.310	112.797
2002/06/13	14:08:49	1.4500	72.770	113.031
2002/06/13	14:10:19	1.4750	76.451	113.232
2002/06/13	14:11:49	1.5000	79.160	113.409
2002/06/13	14:13:19	1.5250	80.098	113.554
2002/06/13	14:14:49	1.5500	82.532	113.688
2002/06/13	14:16:19	1.5750	81.920	113.801
2002/06/13	14:17:49	1.6000	87.010	113.905
2002/06/13	14:19:19	1.6250	88.691	113.992
2002/06/13	14:20:49	1.6500	90.693	114.060
Initial Flow				
2002/06/13	14:22:19	1.6750	90.530	114.123
2002/06/13	14:23:49	1.7000	674.293	114.058
2002/06/13	14:25:19	1.7250	1121.391	114.247
2002/06/13	14:26:49	1.7500	1376.827	114.676
2002/06/13	14:28:19	1.7750	1507.125	115.252
2002/06/13	14:29:49	1.8000	1583.206	115.889
2002/06/13	14:31:19	1.8250	1614.293	116.535
2002/06/13	14:32:49	1.8500	1626.107	117.154
2002/06/13	14:34:19	1.8750	1632.888	117.709
2002/06/13	14:35:49	1.9000	1636.994	118.224
2002/06/13	14:37:19	1.9250	1640.460	118.672
2002/06/13	14:38:49	1.9500	1642.702	119.050
2002/06/13	14:40:19	1.9750	1644.327	119.374
2002/06/13	14:41:49	2.0000	1645.456	119.658
2002/06/13	14:43:19	2.0250	1646.281	119.881
2002/06/13	14:44:49	2.0500	1646.981	120.078
2002/06/13	14:46:19	2.0750	1647.629	120.238
2002/06/13	14:47:49	2.1000	1647.981	120.360
2002/06/13	14:49:19	2.1250	1648.243	120.466
2002/06/13	14:50:49	2.1500	1648.237	120.544
2002/06/13	14:52:19	2.1750	1648.142	120.605
2002/06/13	14:53:49	2.2000	1647.944	120.652
2002/06/13	14:55:19	2.2250	1647.805	120.684
2002/06/13	14:56:49	2.2500	1647.391	120.702
2002/06/13	14:58:19	2.2750	1647.640	120.715
2002/06/13	14:59:49	2.3000	1648.088	120.717
2002/06/13	15:01:19	2.3250	1648.373	120.717
2002/06/13	15:02:49	2.3500	1648.810	120.706



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#2  
 Date(s) of Test 6-13-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/13	15:04:19	2.3750	1649.391	120.697
2002/06/13	15:05:49	2.4000	1650.109	120.682
2002/06/13	15:07:19	2.4250	1651.376	120.657
2002/06/13	15:08:49	2.4500	1651.884	120.637
2002/06/13	15:10:19	2.4750	1652.010	120.610
2002/06/13	15:11:49	2.5000	1652.441	120.589
2002/06/13	15:13:19	2.5250	1652.693	120.560
2002/06/13	15:14:49	2.5500	1652.798	120.529
2002/06/13	15:16:19	2.5750	1652.880	120.493
2002/06/13	15:17:49	2.6000	1652.873	120.452
2002/06/13	15:19:19	2.6250	1652.995	120.427
2002/06/13	15:20:49	2.6500	1653.075	120.385
2002/06/13	15:22:19	2.6750	1652.962	120.355
<b>Initial Buildup</b>				
2002/06/13	15:22:39	2.6806	1652.691	120.344
2002/06/13	15:23:49	2.7000	277.275	120.378
2002/06/13	15:25:19	2.7250	138.206	119.991
2002/06/13	15:26:49	2.7500	113.909	119.466
<b>Final Flow</b>				
2002/06/13	15:26:59	2.7528	112.997	119.406
2002/06/13	15:28:19	2.7750	110.714	118.985
2002/06/13	15:29:49	2.8000	108.773	118.585
2002/06/13	15:31:19	2.8250	108.078	118.234
2002/06/13	15:32:49	2.8500	108.874	117.873
2002/06/13	15:34:19	2.8750	152.433	117.532
2002/06/13	15:35:49	2.9000	137.921	117.225
2002/06/13	15:37:19	2.9250	118.460	116.924
2002/06/13	15:38:49	2.9500	130.257	116.629
2002/06/13	15:40:19	2.9750	126.505	116.348
2002/06/13	15:41:49	3.0000	129.750	116.069
2002/06/13	15:43:19	3.0250	128.561	115.822
2002/06/13	15:44:49	3.0500	133.188	115.597
2002/06/13	15:46:19	3.0750	137.674	115.349
2002/06/13	15:47:49	3.1000	141.914	115.050
2002/06/13	15:49:19	3.1250	145.833	114.703
2002/06/13	15:50:49	3.1500	150.128	114.305
2002/06/13	15:52:19	3.1750	151.315	113.869
2002/06/13	15:53:49	3.2000	152.390	113.383
2002/06/13	15:55:19	3.2250	152.806	112.865
2002/06/13	15:56:49	3.2500	153.675	112.320
2002/06/13	15:58:19	3.2750	154.831	111.751
2002/06/13	15:59:49	3.3000	156.996	111.189
2002/06/13	16:01:19	3.3250	159.013	110.604
2002/06/13	16:02:49	3.3500	159.139	110.021
2002/06/13	16:04:19	3.3750	159.718	109.432
2002/06/13	16:05:49	3.4000	160.911	108.853
2002/06/13	16:07:19	3.4250	169.767	108.275
2002/06/13	16:08:49	3.4500	170.879	107.715
<b>Final Flow</b>				
2002/06/13	16:08:59	3.4528	171.596	107.647



Company Name TRI\_EX Petroleum L.P.  
Well Name Thom #1  
Type of Test DST#2  
Date(s) of Test 6-13-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/13	16:10:19	3.4750	798.860	107.069
2002/06/13	16:11:49	3.5000	1248.861	106.826
2002/06/13	16:13:19	3.5250	1464.247	107.015
2002/06/13	16:14:49	3.5500	1551.221	107.478
2002/06/13	16:16:19	3.5750	1588.114	108.063
2002/06/13	16:17:49	3.6000	1606.728	108.707
2002/06/13	16:19:19	3.6250	1617.448	109.357
2002/06/13	16:20:49	3.6500	1624.432	109.976
2002/06/13	16:22:19	3.6750	1629.332	110.568
2002/06/13	16:23:49	3.7000	1633.057	111.112
2002/06/13	16:25:19	3.7250	1635.767	111.600
2002/06/13	16:26:49	3.7500	1638.043	112.041
2002/06/13	16:28:19	3.7750	1639.963	112.433
2002/06/13	16:29:49	3.8000	1641.478	112.793
2002/06/13	16:31:19	3.8250	1642.917	113.113
2002/06/13	16:32:49	3.8500	1644.161	113.394
2002/06/13	16:34:19	3.8750	1645.138	113.659
2002/06/13	16:35:49	3.9000	1646.062	113.886
2002/06/13	16:37:19	3.9250	1646.808	114.085
2002/06/13	16:38:49	3.9500	1647.612	114.274
2002/06/13	16:40:19	3.9750	1648.258	114.447
2002/06/13	16:41:49	4.0000	1648.896	114.604
2002/06/13	16:43:19	4.0250	1649.416	114.735
2002/06/13	16:44:49	4.0500	1649.945	114.867
2002/06/13	16:46:19	4.0750	1650.414	114.973
2002/06/13	16:47:49	4.1000	1650.894	115.084
2002/06/13	16:49:19	4.1250	1651.257	115.178
2002/06/13	16:50:49	4.1500	1651.730	115.272
2002/06/13	16:52:19	4.1750	1652.095	115.358
2002/06/13	16:53:49	4.2000	1652.418	115.434
2002/06/13	16:55:19	4.2250	1652.742	115.504
2002/06/13	16:56:49	4.2500	1653.030	115.563
2002/06/13	16:58:19	4.2750	1653.342	115.628
2002/06/13	16:59:49	4.3000	1653.641	115.689
2002/06/13	17:01:19	4.3250	1653.869	115.743
2002/06/13	17:02:49	4.3500	1654.112	115.799
2002/06/13	17:04:19	4.3750	1654.323	115.837
2002/06/13	17:05:49	4.4000	1654.540	115.889
2002/06/13	17:07:19	4.4250	1654.747	115.932
2002/06/13	17:08:49	4.4500	1654.973	115.972
2002/06/13	17:10:19	4.4750	1655.138	116.013
2002/06/13	17:11:49	4.5000	1655.305	116.055
2002/06/13	17:13:19	4.5250	1655.498	116.092
2002/06/13	17:14:49	4.5500	1655.674	116.128
2002/06/13	17:16:19	4.5750	1655.865	116.164
2002/06/13	17:17:49	4.6000	1655.906	116.200
2002/06/13	17:19:19	4.6250	1656.065	116.236
2002/06/13	17:20:49	4.6500	1656.196	116.269
2002/06/13	17:22:19	4.6750	1656.362	116.298
2002/06/13	17:23:49	4.7000	1656.473	116.334



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#2  
 Date(s) of Test 6-13-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/13	17:25:19	4.7250	1656.591	116.362
2002/06/13	17:26:49	4.7500	1656.731	116.389
2002/06/13	17:28:19	4.7750	1656.806	116.416
2002/06/13	17:29:49	4.8000	1656.864	116.442
2002/06/13	17:31:19	4.8250	1656.977	116.472
2002/06/13	17:32:49	4.8500	1657.048	116.499
2002/06/13	17:34:19	4.8750	1657.147	116.528
2002/06/13	17:35:49	4.9000	1657.201	116.555
2002/06/13	17:37:19	4.9250	1657.323	116.582
<b>Final Buildup</b>				
2002/06/13	17:38:19	4.9417	1657.361	116.598
2002/06/13	17:38:49	4.9500	1843.038	116.586
<b>Final HYD</b>				
2002/06/13	17:38:59	4.9528	1853.343	116.586
2002/06/13	17:40:19	4.9750	1823.642	116.629
2002/06/13	17:41:49	5.0000	1813.408	116.658
2002/06/13	17:43:19	5.0250	1783.222	116.665
2002/06/13	17:44:49	5.0500	1823.161	116.659
2002/06/13	17:46:19	5.0750	1804.016	116.595
2002/06/13	17:47:49	5.1000	1796.413	116.506
2002/06/13	17:49:19	5.1250	1787.016	116.416
2002/06/13	17:50:49	5.1500	1697.859	116.317
2002/06/13	17:52:19	5.1750	1699.473	116.146
2002/06/13	17:53:49	5.2000	1665.140	115.923
2002/06/13	17:55:19	5.2250	1628.631	115.695
2002/06/13	17:56:49	5.2500	1626.459	115.459
2002/06/13	17:58:19	5.2750	1520.527	115.176
2002/06/13	17:59:49	5.3000	1535.638	114.764
2002/06/13	18:01:19	5.3250	1435.565	114.238
2002/06/13	18:02:49	5.3500	1445.125	113.619
2002/06/13	18:04:19	5.3750	1358.559	112.950
2002/06/13	18:05:49	5.4000	1356.151	112.239
2002/06/13	18:07:19	5.4250	1303.608	111.488
2002/06/13	18:08:49	5.4500	1215.043	110.739
2002/06/13	18:10:19	5.4750	1210.413	110.023
2002/06/13	18:11:49	5.5000	1145.946	109.359
2002/06/13	18:13:19	5.5250	1076.286	108.727
2002/06/13	18:14:49	5.5500	1052.445	108.189
2002/06/13	18:16:19	5.5750	959.902	107.717
2002/06/13	18:17:49	5.6000	977.267	107.272
2002/06/13	18:19:19	5.6250	905.719	106.767
2002/06/13	18:20:49	5.6500	880.486	106.129
2002/06/13	18:22:19	5.6750	837.930	105.426
2002/06/13	18:23:49	5.7000	753.035	104.729
2002/06/13	18:25:19	5.7250	733.297	104.041
2002/06/13	18:26:49	5.7500	669.537	103.365
2002/06/13	18:28:19	5.7750	623.515	102.740
2002/06/13	18:29:49	5.8000	586.147	102.144
2002/06/13	18:31:19	5.8250	535.675	101.597
2002/06/13	18:32:49	5.8500	497.278	101.057



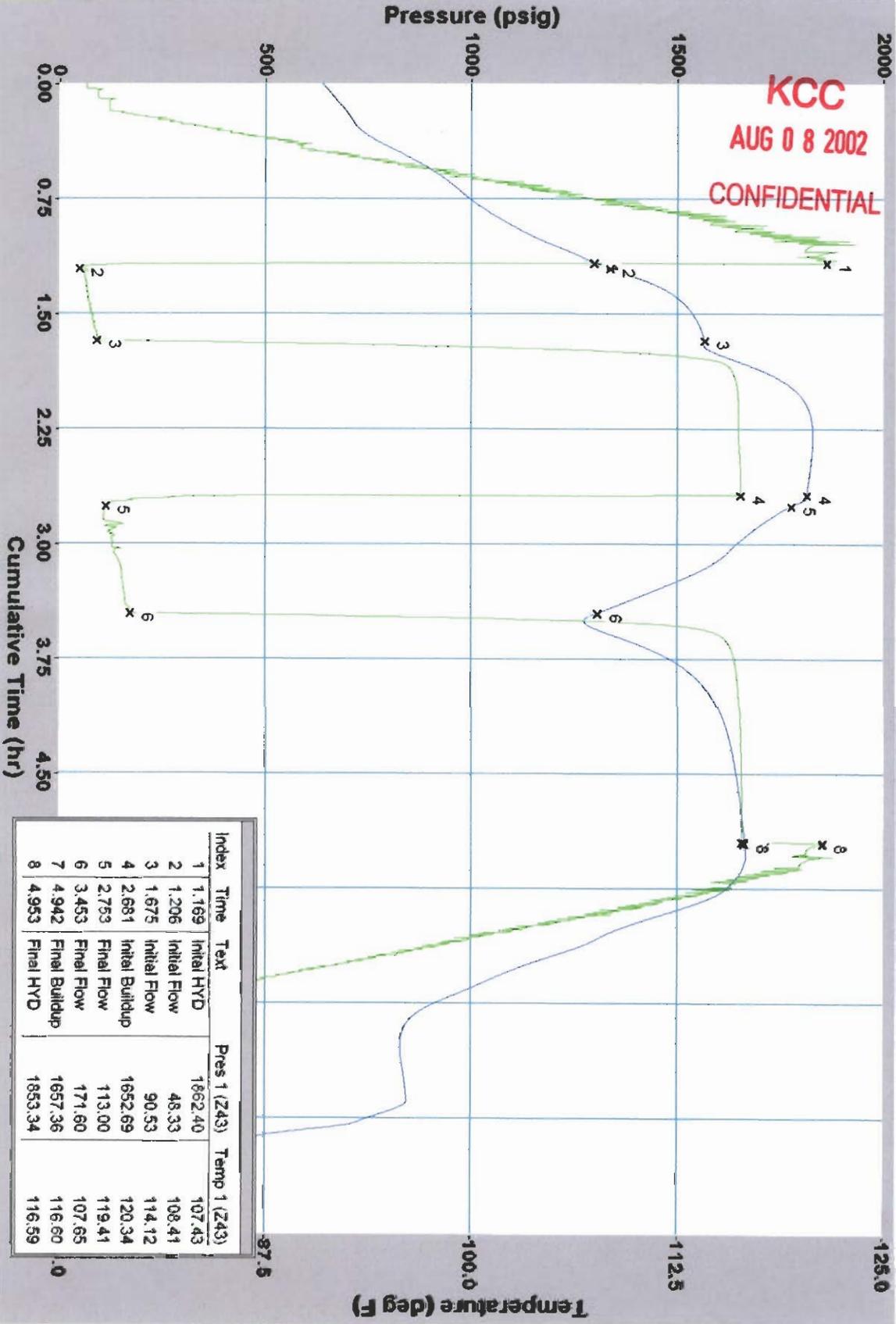
Company Name: TRILEX Petroleum L.P.  
 Well Name: Thom #1  
 Type of Test: DST#2  
 Date(s) of Test: 6-13-2002



ORIGINAL

CONFIDENTIAL

# 6-13-2002- DST #2 Thom #1



CONFIDENTIAL



Ricketts Testing, Inc.

ORIGINAL RECEIVED

AUG 12 2002

AUG 08 2002

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CONFIDENTIAL

Company TRI-EX PETROLEUM, L.P. Lease & Well No. THOM #1

Elevation 1354 K.B. Formation MISSISSIPPI Ticket No. 2057

Date 6-15-02 Sec. 24 Twp. 34S Range 11W County BARBER State KANSAS

Test Approved by KEN LEBLANC Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 4646 ft. to 4660 ft. Total Depth 4660 ft.

Packer Depth 4646 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4643 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4651 ft. Recorder Number 13306 Cap. 4625

Bottom Recorder Depth (Outside) 4654 ft. Recorder Number 243 Cap. 6000

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor PICKRELL DRILLING RIG #1 Drill Collar Length 244 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 40 Weight Pipe Length I.D. in.

Weight 8.9 Water Loss 10.0 cc. Drill Pipe Length 4375 I.D. 3.25 in.

Chlorides 6,500 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.

Jars: Make STERLING Serial Number 404 Anchor Length 14 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW THROUGHOUT TEST.

Recovered 1488 ft. of GAS IN PIPE

Recovered 10 ft. of MUD.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer (s) 3:25 PM. Time Started Off Bottom 7:10 P.M. Maximum Temperature 127°

Initial Hydrostatic Pressure (A) 2168 P.S.I.

Initial Flow Period (B) 15 P.S.I. to

(C) 19 P.S.I.

Initial Closed In Period (D) 1403 P.S.I.

Final Flow Period (E) 8 P.S.I. to

(F) 12 P.S.I.

Final Closed In Period (G) 1347 P.S.I.

Final Hydrostatic Pressure (H) 2145 P.S.I.

# Pressure Test Report

## COMPANY INFORMATION

Company Name TRI\_EX PetroleumL.P.  
Representative  
Phone  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Thom #1  
Well Location 24-34-11W SW\_NW  
Field and Pool Wildcat  
Status (Oil, Gas, Water, Injection) Oil &Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Pickrell Rig #1  
Elevations  
    Kelly Bushing (KB) 1354 KB  
    Casing Flange (CF)  
    KB-CF  
    Ground Level  
Plug Back Total Depth  
Total Depth 4660'  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test DST#3  
Date(s) of Test 6-15-2002  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration) 6-15-2002  
Date / Time on Bottom 6-15-2002 3:25 PM  
Date / Time off Bottom 6-15-2002 7:10  
  
Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 2241.6 psig  
Maximum Recorded Probe Temperature 127.4 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#3  
 Date(s) of Test 6-15-2002



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jun 15/2002 @ 13:59:06  
 Program End Time Jun 15/2002 @ 21:32:36  
 Total Samples Taken 1650  
 Usage for this Test 0.0620 Ah  
 Generic Data File Name Z43JN15A.GEN



Company Name TRI\_EX PetroleumL.P.  
Well Name Thom #1  
Type of Test DST#3  
Date(s) of Test 6-15-2002



## COMMENTS

Reported By

James Ricketts

Recovery 1488' Gas in pipe 10' mud



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#3  
 Date(s) of Test 6-15-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/15	13:59:06	0.0000	38.484	96.694
2002/06/15	14:02:06	0.0500	65.813	97.653
2002/06/15	14:05:06	0.1000	93.854	98.238
2002/06/15	14:08:06	0.1500	122.697	98.537
2002/06/15	14:11:06	0.2000	186.849	98.591
2002/06/15	14:14:06	0.2500	268.939	98.478
2002/06/15	14:17:06	0.3000	388.066	98.312
2002/06/15	14:20:06	0.3500	516.999	98.316
2002/06/15	14:23:06	0.4000	593.039	98.514
2002/06/15	14:26:06	0.4500	710.284	98.865
2002/06/15	14:29:06	0.5000	866.030	99.320
2002/06/15	14:32:06	0.5500	913.102	99.820
2002/06/15	14:35:06	0.6000	907.304	100.292
2002/06/15	14:38:06	0.6500	1045.083	100.683
2002/06/15	14:41:06	0.7000	1132.664	101.055
2002/06/15	14:44:06	0.7500	1341.084	101.424
2002/06/15	14:45:36	0.7750	1299.781	101.592
2002/06/15	14:47:06	0.8000	1361.386	101.815
2002/06/15	14:48:36	0.8250	1376.807	102.067
2002/06/15	14:50:06	0.8500	1442.586	102.353
2002/06/15	14:51:36	0.8750	1502.272	102.650
2002/06/15	14:53:06	0.9000	1562.206	102.956
2002/06/15	14:54:36	0.9250	1674.548	103.284
2002/06/15	14:56:06	0.9500	1747.845	103.618
2002/06/15	14:57:36	0.9750	1709.115	103.987
2002/06/15	14:59:06	1.0000	1755.252	104.364
2002/06/15	15:00:36	1.0250	1808.775	104.743
2002/06/15	15:02:06	1.0500	1703.409	105.166
2002/06/15	15:03:36	1.0750	1859.593	105.566
2002/06/15	15:05:06	1.1000	1878.860	106.003
2002/06/15	15:06:36	1.1250	1966.927	106.450
2002/06/15	15:08:06	1.1500	1966.131	106.939
2002/06/15	15:09:36	1.1750	2060.023	107.438
2002/06/15	15:11:06	1.2000	2055.526	107.953
2002/06/15	15:12:36	1.2250	2114.641	108.477
2002/06/15	15:14:06	1.2500	2144.414	109.018
2002/06/15	15:15:36	1.2750	2118.304	109.602
2002/06/15	15:17:06	1.3000	2177.364	110.199
2002/06/15	15:18:36	1.3250	2210.298	110.811
2002/06/15	15:20:06	1.3500	2174.871	111.441
2002/06/15	15:21:36	1.3750	2176.742	112.075
2002/06/15	15:23:06	1.4000	2169.385	112.680
Initial HYD				
2002/06/15	15:23:36	1.4083	2168.156	112.874
2002/06/15	15:24:36	1.4250	2241.590	113.234
2002/06/15	15:26:06	1.4500	14.909	114.046
Initial Flow				
2002/06/15	15:26:36	1.4583	15.271	114.202
2002/06/15	15:27:36	1.4750	16.407	114.449
2002/06/15	15:29:06	1.5000	17.223	114.838



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#3  
 Date(s) of Test 6-15-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/15	15:30:36	1.5250	17.719	115.237
2002/06/15	15:32:06	1.5500	18.056	115.632
2002/06/15	15:33:36	1.5750	18.265	116.002
2002/06/15	15:35:06	1.6000	18.442	116.339
2002/06/15	15:36:36	1.6250	18.687	116.667
2002/06/15	15:38:06	1.6500	18.914	116.967
2002/06/15	15:39:36	1.6750	19.101	117.262
2002/06/15	15:41:06	1.7000	19.222	117.541
2002/06/15	15:42:36	1.7250	19.316	117.804
2002/06/15	15:44:06	1.7500	19.390	118.054
2002/06/15	15:45:36	1.7750	19.441	118.310
2002/06/15	15:47:06	1.8000	19.464	118.548
2002/06/15	15:48:36	1.8250	19.086	118.782
2002/06/15	15:50:06	1.8500	18.869	118.999
2002/06/15	15:51:36	1.8750	19.069	119.223
2002/06/15	15:53:06	1.9000	19.178	119.428
2002/06/15	15:54:36	1.9250	19.257	119.635
Initial Flow				
2002/06/15	15:55:51	1.9458	19.296	119.795
2002/06/15	15:56:06	1.9500	21.988	119.826
2002/06/15	15:57:36	1.9750	94.286	119.991
2002/06/15	15:59:06	2.0000	163.078	120.150
2002/06/15	16:00:36	2.0250	228.843	120.303
2002/06/15	16:02:06	2.0500	291.687	120.454
2002/06/15	16:03:36	2.0750	352.232	120.598
2002/06/15	16:05:06	2.1000	410.323	120.747
2002/06/15	16:06:36	2.1250	465.537	120.888
2002/06/15	16:08:06	2.1500	519.489	121.028
2002/06/15	16:09:36	2.1750	570.589	121.152
2002/06/15	16:11:06	2.2000	619.497	121.280
2002/06/15	16:12:36	2.2250	666.861	121.392
2002/06/15	16:14:06	2.2500	711.836	121.519
2002/06/15	16:15:36	2.2750	755.179	121.631
2002/06/15	16:17:06	2.3000	796.568	121.728
2002/06/15	16:18:36	2.3250	836.147	121.833
2002/06/15	16:20:06	2.3500	874.135	121.926
2002/06/15	16:21:36	2.3750	910.407	122.018
2002/06/15	16:23:06	2.4000	944.979	122.113
2002/06/15	16:24:36	2.4250	978.079	122.194
2002/06/15	16:26:06	2.4500	1009.896	122.283
2002/06/15	16:27:36	2.4750	1040.108	122.365
2002/06/15	16:29:08	2.5000	1068.766	122.445
2002/06/15	16:30:36	2.5250	1096.314	122.518
2002/06/15	16:32:06	2.5500	1122.711	122.592
2002/06/15	16:33:36	2.5750	1147.810	122.661
2002/06/15	16:35:06	2.6000	1171.475	122.731
2002/06/15	16:36:36	2.6250	1194.208	122.796
2002/06/15	16:38:06	2.6500	1215.869	122.859
2002/06/15	16:39:36	2.6750	1236.691	122.929
2002/06/15	16:41:06	2.7000	1256.336	122.985



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#3  
 Date(s) of Test 6-15-2002



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/15	16:42:36	2.7250	1275.066	123.046
2002/06/15	16:44:06	2.7500	1292.988	123.107
2002/06/15	16:45:36	2.7750	1310.010	123.168
2002/06/15	16:47:06	2.8000	1326.243	123.228
2002/06/15	16:48:36	2.8250	1341.833	123.282
2002/06/15	16:50:06	2.8500	1356.680	123.336
2002/06/15	16:51:36	2.8750	1370.770	123.395
2002/06/15	16:53:06	2.9000	1384.280	123.447
2002/06/15	16:54:36	2.9250	1397.102	123.496
<b>Initial Buildup</b>				
2002/06/15	16:55:21	2.9375	1403.272	123.528
2002/06/15	16:56:06	2.9500	1405.573	123.552
<b>Final Flow</b>				
2002/06/15	16:56:36	2.9583	8.916	123.759
2002/06/15	16:57:36	2.9750	10.020	123.760
2002/06/15	16:59:06	3.0000	9.834	123.760
2002/06/15	17:00:36	3.0250	9.340	123.787
2002/06/15	17:02:06	3.0500	9.218	123.834
2002/06/15	17:03:36	3.0750	9.581	123.885
2002/06/15	17:05:06	3.1000	9.883	123.940
2002/06/15	17:06:36	3.1250	10.108	124.000
2002/06/15	17:08:06	3.1500	10.281	124.052
2002/06/15	17:09:36	3.1750	10.408	124.104
2002/06/15	17:11:06	3.2000	10.508	124.164
2002/06/15	17:12:36	3.2250	10.596	124.221
2002/06/15	17:14:06	3.2500	10.700	124.286
2002/06/15	17:15:36	3.2750	10.806	124.344
2002/06/15	17:17:06	3.3000	10.916	124.399
2002/06/15	17:18:36	3.3250	11.206	124.461
2002/06/15	17:20:06	3.3500	11.462	124.518
2002/06/15	17:21:36	3.3750	11.651	124.579
2002/06/15	17:23:06	3.4000	11.809	124.633
2002/06/15	17:24:36	3.4250	11.943	124.693
2002/06/15	17:26:06	3.4500	12.042	124.749
2002/06/15	17:27:36	3.4750	12.137	124.803
2002/06/15	17:29:06	3.5000	12.220	124.855
2002/06/15	17:30:36	3.5250	12.293	124.905
2002/06/15	17:32:06	3.5500	12.368	124.954
2002/06/15	17:33:36	3.5750	12.430	125.002
2002/06/15	17:35:06	3.6000	12.484	125.056
2002/06/15	17:36:36	3.6250	12.532	125.103
2002/06/15	17:38:06	3.6500	12.573	125.152
2002/06/15	17:39:36	3.6750	12.619	125.200
<b>Final Flow</b>				
2002/06/15	17:40:06	3.6833	12.641	125.213
2002/06/15	17:41:06	3.7000	31.171	125.235
2002/06/15	17:42:36	3.7250	79.615	125.262
2002/06/15	17:44:06	3.7500	126.080	125.292
2002/06/15	17:45:36	3.7750	171.572	125.325
2002/06/15	17:47:06	3.8000	216.237	125.353



Company Name TRI\_EX Petroleum L.P.  
Well Name Thom #1  
Type of Test DST#3  
Date(s) of Test 6-15-2002



Date	Time	Cum. T. 1 (Z43) hr	Pres 1 (Z43) psig	Temp 1 (Z43) deg F
2002/06/15	17:48:36	3.8250	259.200	125.391
2002/06/15	17:50:06	3.8500	300.941	125.436
2002/06/15	17:51:36	3.8750	341.664	125.474
2002/06/15	17:53:06	3.9000	381.345	125.514
2002/06/15	17:54:36	3.9250	419.756	125.559
2002/06/15	17:56:06	3.9500	456.593	125.602
2002/06/15	17:57:36	3.9750	493.168	125.641
2002/06/15	17:59:06	4.0000	528.446	125.683
2002/06/15	18:00:36	4.0250	562.507	125.721
2002/06/15	18:02:06	4.0500	595.495	125.760
2002/06/15	18:03:36	4.0750	627.459	125.793
2002/06/15	18:05:06	4.1000	658.641	125.830
2002/06/15	18:06:36	4.1250	688.721	125.868
2002/06/15	18:08:06	4.1500	717.725	125.901
2002/06/15	18:09:36	4.1750	745.734	125.935
2002/06/15	18:11:06	4.2000	773.086	125.964
2002/06/15	18:12:36	4.2250	799.374	125.998
2002/06/15	18:14:06	4.2500	824.765	126.030
2002/06/15	18:15:36	4.2750	849.249	126.061
2002/06/15	18:17:06	4.3000	872.954	126.082
2002/06/15	18:18:36	4.3250	895.844	126.115
2002/06/15	18:20:06	4.3500	917.836	126.142
2002/06/15	18:21:36	4.3750	939.037	126.169
2002/06/15	18:23:06	4.4000	959.487	126.190
2002/06/15	18:24:36	4.4250	979.233	126.225
2002/06/15	18:26:06	4.4500	998.498	126.252
2002/06/15	18:27:36	4.4750	1016.884	126.275
2002/06/15	18:29:06	4.5000	1034.662	126.302
2002/06/15	18:30:36	4.5250	1051.705	126.327
2002/06/15	18:32:06	4.5500	1068.113	126.354
2002/06/15	18:33:36	4.5750	1084.049	126.374
2002/06/15	18:35:06	4.6000	1099.418	126.403
2002/06/15	18:36:36	4.6250	1114.441	126.430
2002/06/15	18:38:06	4.6500	1128.757	126.457
2002/06/15	18:39:36	4.6750	1142.613	126.482
2002/06/15	18:41:06	4.7000	1156.007	126.507
2002/06/15	18:42:36	4.7250	1168.855	126.534
2002/06/15	18:44:06	4.7500	1181.265	126.554
2002/06/15	18:45:36	4.7750	1193.380	126.585
2002/06/15	18:47:06	4.8000	1205.063	126.606
2002/06/15	18:48:36	4.8250	1216.321	126.637
2002/06/15	18:50:06	4.8500	1227.290	126.662
2002/06/15	18:51:36	4.8750	1237.951	126.687
2002/06/15	18:53:06	4.9000	1248.188	126.718
2002/06/15	18:54:36	4.9250	1258.077	126.741
2002/06/15	18:56:06	4.9500	1267.702	126.763
2002/06/15	18:57:36	4.9750	1276.954	126.788
2002/06/15	18:59:06	5.0000	1285.946	126.811
2002/06/15	19:00:36	5.0250	1294.645	126.838
2002/06/15	19:02:06	5.0500	1303.064	126.864



Company Name TRI\_EX Petroleum L.P.  
 Well Name Thom #1  
 Type of Test DST#3  
 Date(s) of Test 6-15-2002



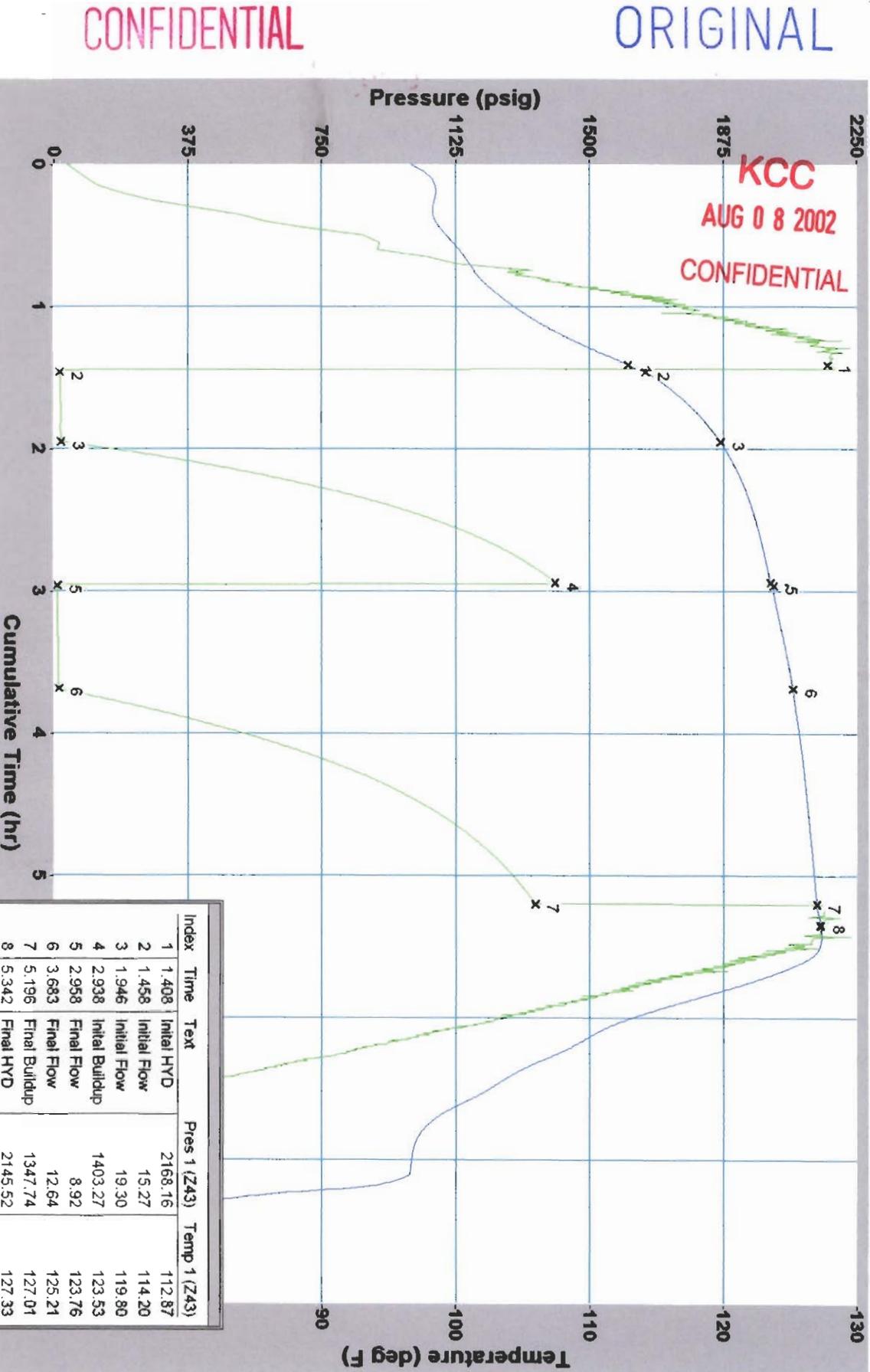
Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/15	19:03:36	5.0750	1311.305	126.894
2002/06/15	19:05:06	5.1000	1319.292	126.912
2002/06/15	19:06:36	5.1250	1327.022	126.937
2002/06/15	19:08:06	5.1500	1334.567	126.964
2002/06/15	19:09:36	5.1750	1341.801	126.984
<b>Final Buildup</b>				
2002/06/15	19:10:51	5.1958	1347.744	127.008
2002/06/15	19:11:06	5.2000	1336.379	127.015
2002/06/15	19:12:36	5.2250	2168.310	127.000
2002/06/15	19:14:06	5.2500	2159.043	127.080
2002/06/15	19:15:36	5.2750	2156.797	127.162
2002/06/15	19:17:06	5.3000	2166.392	127.236
2002/06/15	19:18:36	5.3250	2149.574	127.301
<b>Final HYD</b>				
2002/06/15	19:19:36	5.3417	2145.520	127.330
2002/06/15	19:20:06	5.3500	2144.675	127.341
2002/06/15	19:21:36	5.3750	2149.275	127.359
2002/06/15	19:23:06	5.4000	2148.221	127.360
2002/06/15	19:24:36	5.4250	2234.138	127.353
2002/06/15	19:26:06	5.4500	2125.395	127.351
2002/06/15	19:27:36	5.4750	2125.859	127.301
2002/06/15	19:29:06	5.5000	2098.926	127.234
2002/06/15	19:30:36	5.5250	1993.913	127.116
2002/06/15	19:32:06	5.5500	2020.348	126.885
2002/06/15	19:33:36	5.5750	1916.346	126.561
2002/06/15	19:35:06	5.6000	1934.928	126.122
2002/06/15	19:36:36	5.6250	1903.327	125.584
2002/06/15	19:38:06	5.6500	1817.116	125.001
2002/06/15	19:39:36	5.6750	1818.016	124.327
2002/06/15	19:41:06	5.7000	1733.052	123.607
2002/06/15	19:42:36	5.7250	1731.242	122.837
2002/06/15	19:44:06	5.7500	1644.828	122.027
2002/06/15	19:45:36	5.7750	1639.433	121.174
2002/06/15	19:47:06	5.8000	1609.203	120.285
2002/06/15	19:48:36	5.8250	1534.605	119.374
2002/06/15	19:50:06	5.8500	1522.457	118.454
2002/06/15	19:51:36	5.8750	1491.303	117.545
2002/06/15	19:53:06	5.9000	1435.062	116.654
2002/06/15	19:54:36	5.9250	1396.000	115.774
2002/06/15	19:56:06	5.9500	1329.376	114.908
2002/06/15	19:57:36	5.9750	1321.287	114.062
2002/06/15	19:59:06	6.0000	1245.561	113.261
2002/06/15	20:00:36	6.0250	1231.275	112.503
2002/06/15	20:02:06	6.0500	1183.550	111.830
2002/06/15	20:03:36	6.0750	1135.943	111.222
2002/06/15	20:05:06	6.1000	1076.927	110.691
2002/06/15	20:06:36	6.1250	1020.050	110.203
2002/06/15	20:08:06	6.1500	997.207	109.728
2002/06/15	20:09:36	6.1750	935.619	109.274
2002/06/15	20:11:06	6.2000	904.436	108.819



Company Name: TRL\_EX Petroleum, P.  
 Well Name: Thom #1  
 Type of Test: DST#3  
 Date(s) of Test: 6-15-2002



# 6-15-2002 DST#3 Thom #1



CONFIDENTIAL

ORIGINAL

CONFIDENTIAL



Ricketts Testing, Inc. KCC AUG 0 8 2002

RECEIVED AUG 12 2002 KCC WICHITA

CONFIDENTIAL Well No. THOM #1 ORIGINAL

Company TRI-EX PETROLEUM, L.P. Elevation 1354 K.B. Formation MISSISSIPPI Date 6-16-02 Sec. 24 Twp. 34S Range 11W County BARBER State KANSAS Test Approved by KEN LEBLANC Ricketts Representative JIM RICKETTS

Formation Test No. 4 Interval Tested from 4666 ft. to 4678 ft. Total Depth 4678 ft. Packer Depth 4666 ft. Size 6 3/4 in. Packer Depth 4663 ft. Size 6 3/4 in. Depth of Selective Zone Set

Top Recorder Depth (Inside) 4669 ft. Recorder Number 13306 Cap. 4625 Bottom Recorder Depth (Outside) 4671 ft. Recorder Number 243 Cap. 6000 Below Straddle Recorder Depth Recorder Number Cap.

Drilling Contractor PICKRELL DRILLING RIG #1 Drill Collar Length 244 I.D. 2.25 in. Mud Type CHEMICAL Viscosity 44 Weight Pipe Length I.D. in. Weight 9.1 Water Loss 10.2 cc. Drill Pipe Length 4395 I.D. 3.25 in. Chlorides 8,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in. Jars: Make STERLING Serial Number 404 Anchor Length 12 ft. Size 5 1/2 in. Did Well Flow? YES Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in. Gravity Oil 23° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW. GAS TO SURFACE 16 MINUTES. GAUGED 49,300 TO 42,500 CFPD. FINAL FLOW GAUGED 72,400 TO 34,700 CFPD.

Recovered 320 ft. of FREE OIL Recovered 248 ft. of VERY SLIGHTLY MUD, WATER & HEAVY GAS CUT OIL 5% MUD 4% WATER 40% GAS 51% OIL Recovered ft. of Recovered ft. of

Remarks: DST FLUID CHLORIDES 50,000 PPM. ELECTRONIC OUTSIDE RECORDER PLUGGED OFF INITIAL FLOW. THEN OK. 6' OF CUTTINGS IN BOTTOM OF HOLE.

Time Set Packer (s) 7:32 A.M. Time Started Off Bottom 11:17A M. Maximum Temperature 131° Initial Hydrostatic Pressure (A) 2256 P.S.I. Initial Flow Period (B) 30 Minutes 75 P.S.I. (C) 105 P.S.I. Initial Closed In Period (D) 57 Minutes 1777 P.S.I. Final Flow Period (E) 45 Minutes 149 P.S.I. (F) 187 P.S.I. Final Closed In Period (G) 90 Minutes 1741 P.S.I. Final Hydrostatic Pressure (H) 2227 P.S.I.



# Ricketts Testing

## GAS FLOW REPORT

Date 6-16-02 Ticket 2058 Company TRI-EX PETROLEUM, L.P.  
 Well Name and No. THOM #1 Dst No. 4 Interval Tested -4666-4678  
 County BARBER State KANSAS Sec. 24 Twp. 34S Rg. 11W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Meria Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
3/4" ORIFICE		<b>PRE FLOW</b>				GAS TO SURFACE IN 16 MINUTES IFP
	20	12 IOW				49,300 CFPD
	25	9 IOW				42,500 CFPD
	30	9 IOW				42,500 CFPD

3/4" ORIFICE		<b>SECOND FLOW</b>				
	5	26 IOW				72,000 CFPD
	10	18 IOW				60,200 CFPD
	15	14 IOW				53,300 CFPD
	20	12 IOW				49,300 CFPD
	25	10 IOW				44,800 CFPD
	30	9 IOW				42,500 CFPD
	35	8 IOW				40,000 CFPD
	40	8 IOW				40,000 CFPD
	45	6 IOW				34,700 CFPD

### GAS BOTTLE

Serial No. \_\_\_\_\_ Date Bottle Filled 6-16-02 Date to be Invoiced \_\_\_\_\_

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME \_\_\_\_\_

Authorized by \_\_\_\_\_

# RICKETTS TESTING, INC.

## Pressure Data

Date 6-16-02 Test Ticket No. 2058  
 Recorder No. 13306 Capacity 4625 Location 4669 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1354 K.B. Well Temperature 131 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud _____	2256 P.S.I.	7:32 A M _____	
B First Initial Flow Pressure _____	75 P.S.I.	30 Mins _____	30 Mins _____
C First Final Flow Pressure _____	105 P.S.I.	60 Mins _____	57 Mins _____
D Initial Closed-in Pressure _____	1777 P.S.I.	45 Mins _____	45 Mins _____
E Second Initial Flow Pressure _____	149 P.S.I.	90 Mins _____	90 Mins _____
F Second Final Flow Pressure _____	187 P.S.I.		
G Final Closed-in Pressure _____	1741 P.S.I.		
H Final Hydrostatic Mud _____	2227 P.S.I.		

### PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Final Shut-In Breakdown: <u>3</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.
	Press.	Point Minutes	Press.	Point Minutes
P 1	75	0	105	0
P 2	79	3	1167	3
P 3	83	6	1277	6
P 4	86	9	1497	9
P 5	93	12	1582	12
P 6	97	15	1619	15
P 7	105	18	1651	18
P 8		21	1674	21
P 9		24	1691	24
P 10		27	1706	27
P 11		30	1720	30
P 12		33	1729	33
P 13		36	1738	36
P 14		39	1746	39
P 15		42	1752	42
P 16		45	1758	45
P 17		48	1763	48
P 18		51	1768	51
P 19		54	1772	54
P 20		57	1777	57
		60		60



# Pressure Test Report

## COMPANY INFORMATION

Company Name TRI EX Petroleum LP  
Representative  
Phone  
Fax  
Address

E-Mail Address  
Service Company

## WELL INFORMATION

Well Name Thom #1  
Well Location 24-34-11W Sw-Nw  
Field and Pool Wildcat  
Status (Oil, Gas, Water, Injection) Oil & Gas  
Perforated Intervals  
Mid-point of Perforated Intervals (MPP)  
Drilling Rig Number Pickrell Rig #1  
Elevations  
    Kelly Bushing (KB) 1354 KB  
    Casing Flange (CF)  
    KB-CF  
    Ground Level  
Plug Back Total Depth  
Total Depth 4678  
Production Casing  
Production Tubing

## TEST INFORMATION

Type of Test  
Date(s) of Test  
Dead-weight Gauge Tubing Pressure  
Dead-weight Gauge Casing Pressure  
Shut-in Date (Duration)  
Date / Time on Bottom  
Date / Time off Bottom

Probe Serial Number Z43  
Probe Offset from End of Tool String  
Run Depth at Probe Pressure Port

## PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 2404.5 psig  
Maximum Recorded Probe Temperature 131.5 deg F  
Final Buildup Pressure  
Gradient Survey Information  
    Extrapolated Pressure to MPP  
    Final Gradient at Depth  
Job Number



Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test  
 Date(s) of Test



**PROBE INFORMATION**

Probe Serial Number Z43  
 Model Level II  
 Pressure  
 Calibrated Pressure Range 0.0 - 6000.0 psig  
 Accuracy 0.05% FS  
 Resolution 0.0015% FS  
 Temperature  
 Calibrated Temperature Range -2.7 - 303.7 deg F  
 Accuracy 0.25% FS  
 Resolution 0.002% FS  
 Calibration File Used for Reports Z43DE26A.CAL

**PROGRAMMING DETAILS**

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
0	Pause	5 seconds	25 seconds	Test mode
1	Pressure Trigger	30 seconds	indefinite	Trig @ 20 psi
2	Normal	3 minutes	45 minutes	
3	Overrun	15 seconds	end of memory	Fill remaining memory

Program Start Time Jun 16/2002 @ 06:02:28  
 Program End Time Jun 16/2002 @ 14:19:28  
 Total Samples Taken 1824  
 Usage for this Test 0.0670 Ah  
 Generic Data File Name Z43JN16A.GEN



Company Name TRI EX Petroleum LP  
Well Name Thom #1  
Type of Test  
Date(s) of Test



## COMMENTS

Reported By

James Ricketts

Recovery 305' Clean Oil recovery 248 Slightly mud & water Heavy gas cut oil' I Gauge Gas I.F.P. 49300  
CFPD to 42500CFPD Gauge FFP. 72000 to 34700cfpd WE slid tool 6' to bottom plugging out side record  
off on initial flow in side recorder was ok



Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test  
 Date(s) of Test



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/16	06:02:28	0.0000	40.695	86.655
2002/06/16	06:05:28	0.0500	37.844	87.561
2002/06/16	06:08:28	0.1000	65.395	88.257
2002/06/16	06:11:28	0.1500	92.997	88.810
2002/06/16	06:14:28	0.2000	120.653	89.260
2002/06/16	06:17:28	0.2500	172.744	89.685
2002/06/16	06:20:28	0.3000	249.965	90.079
2002/06/16	06:23:28	0.3500	300.188	90.496
2002/06/16	06:26:28	0.4000	393.583	90.928
2002/06/16	06:29:28	0.4500	484.036	91.459
2002/06/16	06:32:28	0.5000	570.169	92.026
2002/06/16	06:35:28	0.5500	665.984	92.628
2002/06/16	06:38:28	0.6000	691.495	93.241
2002/06/16	06:41:28	0.6500	843.981	93.826
2002/06/16	06:44:28	0.7000	925.013	94.372
2002/06/16	06:47:28	0.7500	1014.807	94.923
2002/06/16	06:48:58	0.7750	1002.696	95.106
2002/06/16	06:50:28	0.8000	996.993	95.355
2002/06/16	06:51:58	0.8250	992.364	95.598
2002/06/16	06:53:28	0.8500	1069.448	95.837
2002/06/16	06:54:58	0.8750	1149.592	96.055
2002/06/16	06:56:28	0.9000	1272.707	96.262
2002/06/16	06:57:58	0.9250	1280.417	96.490
2002/06/16	06:59:28	0.9500	1243.197	96.723
2002/06/16	07:00:58	0.9750	1332.890	96.919
2002/06/16	07:02:28	1.0000	1383.102	97.120
2002/06/16	07:03:58	1.0250	1461.263	97.329
2002/06/16	07:05:28	1.0500	1524.319	97.549
2002/06/16	07:06:58	1.0750	1635.369	97.803
2002/06/16	07:08:28	1.1000	1590.666	98.098
2002/06/16	07:09:58	1.1250	1649.785	98.400
2002/06/16	07:11:28	1.1500	1712.672	98.748
2002/06/16	07:12:58	1.1750	1739.806	99.163
2002/06/16	07:14:28	1.2000	1803.874	99.633
2002/06/16	07:15:58	1.2250	1873.220	100.189
2002/06/16	07:17:28	1.2500	2044.699	100.791
2002/06/16	07:18:58	1.2750	2005.795	101.457
2002/06/16	07:20:28	1.3000	1987.383	102.153
2002/06/16	07:21:58	1.3250	2069.234	102.850
2002/06/16	07:23:28	1.3500	2125.668	103.579
2002/06/16	07:24:58	1.3750	2145.201	104.351
2002/06/16	07:26:28	1.4000	2205.860	105.120
2002/06/16	07:27:58	1.4250	2176.308	105.886
2002/06/16	07:29:28	1.4500	2216.749	106.585
2002/06/16	07:30:58	1.4750	2182.605	107.227
Initial HYD				
2002/06/16	07:31:58	1.4917	2274.042	107.618
2002/06/16	07:32:28	1.5000	2285.954	107.811
Initial Flow				
2002/06/16	07:33:13	1.5125	391.385	108.334



Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test  
 Date(s) of Test



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/16	07:33:58	1.5250	378.617	108.793
2002/06/16	07:35:28	1.5500	377.894	109.985
2002/06/16	07:36:58	1.5750	368.919	111.407
2002/06/16	07:38:28	1.6000	401.383	112.764
2002/06/16	07:39:58	1.6250	198.051	114.159
2002/06/16	07:41:28	1.6500	322.923	115.441
2002/06/16	07:42:58	1.6750	344.392	116.686
2002/06/16	07:44:28	1.7000	220.292	117.851
2002/06/16	07:45:58	1.7250	287.484	118.830
2002/06/16	07:47:28	1.7500	320.250	119.707
2002/06/16	07:48:58	1.7750	324.465	120.520
2002/06/16	07:50:28	1.8000	319.451	121.260
2002/06/16	07:51:58	1.8250	316.213	121.894
2002/06/16	07:53:28	1.8500	314.587	122.432
2002/06/16	07:54:58	1.8750	312.944	122.884
2002/06/16	07:56:28	1.9000	317.526	123.273
2002/06/16	07:57:58	1.9250	315.933	123.607
2002/06/16	07:59:28	1.9500	305.273	123.866
2002/06/16	08:00:58	1.9750	308.991	124.126
2002/06/16	08:02:28	2.0000	290.223	124.360
2002/06/16	08:03:58	2.0250	297.978	124.570
Initial Flow				
2002/06/16	08:04:28	2.0333	313.713	124.637
2002/06/16	08:05:28	2.0500	576.221	124.759
2002/06/16	08:06:58	2.0750	901.597	125.019
2002/06/16	08:08:28	2.1000	1124.582	125.305
2002/06/16	08:09:58	2.1250	1262.186	125.582
2002/06/16	08:11:28	2.1500	1357.788	125.838
2002/06/16	08:12:58	2.1750	1429.491	126.064
2002/06/16	08:14:28	2.2000	1487.005	126.252
2002/06/16	08:15:58	2.2250	1535.057	126.421
2002/06/16	08:17:28	2.2500	1572.624	126.574
2002/06/16	08:18:58	2.2750	1602.467	126.703
2002/06/16	08:20:28	2.3000	1626.652	126.811
2002/06/16	08:21:58	2.3250	1646.485	126.910
2002/06/16	08:23:28	2.3500	1663.149	126.993
2002/06/16	08:24:58	2.3750	1677.476	127.067
2002/06/16	08:26:28	2.4000	1689.634	127.130
2002/06/16	08:27:58	2.4250	1700.398	127.193
2002/06/16	08:29:28	2.4500	1709.824	127.245
2002/06/16	08:30:58	2.4750	1718.366	127.297
2002/06/16	08:32:28	2.5000	1725.598	127.346
2002/06/16	08:33:58	2.5250	1732.352	127.386
2002/06/16	08:35:28	2.5500	1738.400	127.432
2002/06/16	08:36:58	2.5750	1744.019	127.472
2002/06/16	08:38:28	2.6000	1749.057	127.510
2002/06/16	08:39:58	2.6250	1753.679	127.544
2002/06/16	08:41:28	2.6500	1757.870	127.584
2002/06/16	08:42:58	2.6750	1761.866	127.612
2002/06/16	08:44:28	2.7000	1765.538	127.650



Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test  
 Date(s) of Test



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/16	08:45:58	2.7250	1768.850	127.679
2002/06/16	08:47:28	2.7500	1772.096	127.715
2002/06/16	08:48:58	2.7750	1775.146	127.744
2002/06/16	08:50:28	2.8000	1777.933	127.776
2002/06/16	08:51:58	2.8250	1780.639	127.803
2002/06/16	08:53:28	2.8500	1783.032	127.837
2002/06/16	08:54:58	2.8750	1785.402	127.866
2002/06/16	08:56:28	2.9000	1787.608	127.899
2002/06/16	08:57:58	2.9250	1789.751	127.926
2002/06/16	08:59:28	2.9500	1791.759	127.958
2002/06/16	09:00:58	2.9750	1793.722	127.987
2002/06/16	09:02:28	3.0000	1795.567	128.019
2002/06/16	09:03:58	3.0250	1797.325	128.048
<b>Initial Buildup</b>				
2002/06/16	09:04:28	3.0333	1797.850	128.055
2002/06/16	09:05:28	3.0500	521.100	128.165
2002/06/16	09:06:58	3.0750	200.530	128.203
<b>Final Flow</b>				
2002/06/16	09:08:28	3.1000	164.176	128.163
2002/06/16	09:09:58	3.1250	162.209	128.142
2002/06/16	09:11:28	3.1500	162.153	128.140
2002/06/16	09:12:58	3.1750	162.437	128.167
2002/06/16	09:14:28	3.2000	163.611	128.197
2002/06/16	09:15:58	3.2250	164.188	128.241
2002/06/16	09:17:28	3.2500	166.896	128.278
2002/06/16	09:18:58	3.2750	166.605	128.332
2002/06/16	09:20:28	3.3000	168.330	128.372
2002/06/16	09:21:58	3.3250	169.926	128.419
2002/06/16	09:23:28	3.3500	170.958	128.458
2002/06/16	09:24:58	3.3750	172.042	128.511
2002/06/16	09:26:28	3.4000	174.811	128.556
2002/06/16	09:27:58	3.4250	175.819	128.610
2002/06/16	09:29:28	3.4500	178.265	128.664
2002/06/16	09:30:58	3.4750	179.528	128.714
2002/06/16	09:32:28	3.5000	181.073	128.764
2002/06/16	09:33:58	3.5250	183.922	128.822
2002/06/16	09:35:28	3.5500	185.505	128.878
2002/06/16	09:36:58	3.5750	186.667	128.932
2002/06/16	09:38:28	3.6000	189.020	128.988
2002/06/16	09:39:58	3.6250	191.395	129.051
2002/06/16	09:41:28	3.6500	192.984	129.105
2002/06/16	09:42:58	3.6750	194.925	129.159
2002/06/16	09:44:28	3.7000	197.547	129.214
2002/06/16	09:45:58	3.7250	198.872	129.272
2002/06/16	09:47:28	3.7500	201.233	129.321
2002/06/16	09:48:58	3.7750	204.517	129.378
<b>Final Flow</b>				
2002/06/16	09:49:43	3.7875	199.957	129.407
2002/06/16	09:50:28	3.8000	371.716	129.405
2002/06/16	09:51:58	3.8250	663.879	129.450



Company Name TRI EX Petroleum LP  
Well Name Thom #1  
Type of Test  
Date(s) of Test



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/16	09:53:28	3.8500	879.387	129.519
2002/06/16	09:54:58	3.8750	1047.785	129.591
2002/06/16	09:56:28	3.9000	1168.144	129.677
2002/06/16	09:57:58	3.9250	1255.062	129.772
2002/06/16	09:59:28	3.9500	1323.178	129.866
2002/06/16	10:00:58	3.9750	1377.266	129.952
2002/06/16	10:02:28	4.0000	1420.814	130.032
2002/06/16	10:03:58	4.0250	1456.633	130.114
2002/06/16	10:05:28	4.0500	1486.576	130.183
2002/06/16	10:06:58	4.0750	1511.666	130.258
2002/06/16	10:08:28	4.1000	1532.875	130.321
2002/06/16	10:09:58	4.1250	1551.152	130.379
2002/06/16	10:11:28	4.1500	1567.074	130.437
2002/06/16	10:12:58	4.1750	1581.084	130.480
2002/06/16	10:14:28	4.2000	1593.735	130.532
2002/06/16	10:15:58	4.2250	1605.106	130.573
2002/06/16	10:17:28	4.2500	1615.109	130.608
2002/06/16	10:18:58	4.2750	1624.332	130.644
2002/06/16	10:20:28	4.3000	1632.775	130.681
2002/06/16	10:21:58	4.3250	1640.486	130.714
2002/06/16	10:23:28	4.3500	1647.618	130.737
2002/06/16	10:24:58	4.3750	1654.255	130.770
2002/06/16	10:26:28	4.4000	1660.471	130.791
2002/06/16	10:27:58	4.4250	1666.216	130.815
2002/06/16	10:29:28	4.4500	1671.738	130.836
2002/06/16	10:30:58	4.4750	1676.801	130.854
2002/06/16	10:32:28	4.5000	1681.602	130.878
2002/06/16	10:33:58	4.5250	1686.195	130.896
2002/06/16	10:35:28	4.5500	1690.554	130.915
2002/06/16	10:36:58	4.5750	1694.719	130.937
2002/06/16	10:38:28	4.6000	1698.597	130.955
2002/06/16	10:39:58	4.6250	1702.353	130.975
2002/06/16	10:41:28	4.6500	1705.890	130.995
2002/06/16	10:42:58	4.6750	1709.256	131.013
2002/06/16	10:44:28	4.7000	1712.545	131.036
2002/06/16	10:45:58	4.7250	1715.782	131.049
2002/06/16	10:47:28	4.7500	1718.717	131.070
2002/06/16	10:48:58	4.7750	1721.620	131.085
2002/06/16	10:50:28	4.8000	1724.361	131.112
2002/06/16	10:51:58	4.8250	1726.966	131.133
2002/06/16	10:53:28	4.8500	1729.522	131.151
2002/06/16	10:54:58	4.8750	1731.951	131.171
2002/06/16	10:56:28	4.9000	1734.299	131.189
2002/06/16	10:57:58	4.9250	1736.540	131.203
2002/06/16	10:59:28	4.9500	1738.698	131.225
2002/06/16	11:00:58	4.9750	1740.857	131.239
2002/06/16	11:02:28	5.0000	1742.903	131.259
2002/06/16	11:03:58	5.0250	1744.855	131.279
2002/06/16	11:05:28	5.0500	1746.780	131.299
2002/06/16	11:06:58	5.0750	1748.744	131.320



Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test  
 Date(s) of Test



Date	Time	Cum. T. 1 (Z43)	Pres 1 (Z43)	Temp 1 (Z43)
		hr	psig	deg F
2002/06/16	11:08:28	5.1000	1750.479	131.333
2002/06/16	11:09:58	5.1250	1752.297	131.358
2002/06/16	11:11:28	5.1500	1754.016	131.374
2002/06/16	11:12:58	5.1750	1755.744	131.394
2002/06/16	11:14:28	5.2000	1757.280	131.410
2002/06/16	11:15:58	5.2250	1758.815	131.430
2002/06/16	11:17:28	5.2500	1760.374	131.452
2002/06/16	11:18:58	5.2750	1761.776	131.470
<b>Final Buildup</b>				
2002/06/16	11:20:13	5.2958	1763.074	131.482
2002/06/16	11:20:28	5.3000	1652.465	131.500
2002/06/16	11:21:58	5.3250	2173.102	131.493
<b>Final HYD</b>				
2002/06/16	11:22:43	5.3375	2174.034	131.524
2002/06/16	11:23:28	5.3500	2148.068	131.540
2002/06/16	11:24:58	5.3750	2144.226	131.538
2002/06/16	11:26:28	5.4000	2191.211	131.502
2002/06/16	11:27:58	5.4250	2139.394	131.446
2002/06/16	11:29:28	5.4500	2079.913	131.347
2002/06/16	11:30:58	5.4750	2107.910	131.196
2002/06/16	11:32:28	5.5000	2101.503	130.993
2002/06/16	11:33:58	5.5250	1957.885	130.761
2002/06/16	11:35:28	5.5500	2044.197	130.447
2002/06/16	11:36:58	5.5750	1877.869	130.095
2002/06/16	11:38:28	5.6000	1922.210	129.672
2002/06/16	11:39:58	5.6250	1895.423	129.186
2002/06/16	11:41:28	5.6500	1774.186	128.660
2002/06/16	11:42:58	5.6750	1806.197	128.062
2002/06/16	11:44:28	5.7000	1650.691	127.441
2002/06/16	11:45:58	5.7250	1695.502	126.770
2002/06/16	11:47:28	5.7500	1567.197	126.075
2002/06/16	11:48:58	5.7750	1616.667	125.355
2002/06/16	11:50:28	5.8000	1458.657	124.612
2002/06/16	11:51:58	5.8250	1505.332	123.845
2002/06/16	11:53:28	5.8500	1406.882	123.066
2002/06/16	11:54:58	5.8750	1467.533	122.274
2002/06/16	11:56:28	5.9000	1387.635	121.471
2002/06/16	11:57:58	5.9250	1372.159	120.663
2002/06/16	11:59:28	5.9500	1249.870	119.842
2002/06/16	12:00:58	5.9750	1266.643	119.028
2002/06/16	12:02:28	6.0000	1127.547	118.218
2002/06/16	12:03:58	6.0250	1182.857	117.410
2002/06/16	12:05:28	6.0500	1126.771	116.620
2002/06/16	12:06:58	6.0750	1112.546	115.828
2002/06/16	12:08:28	6.1000	1025.462	115.045
2002/06/16	12:09:58	6.1250	1035.275	114.267
2002/06/16	12:11:28	6.1500	926.383	113.506
2002/06/16	12:12:58	6.1750	938.592	112.750
2002/06/16	12:14:28	6.2000	869.616	112.001
2002/06/16	12:15:58	6.2250	788.503	111.268



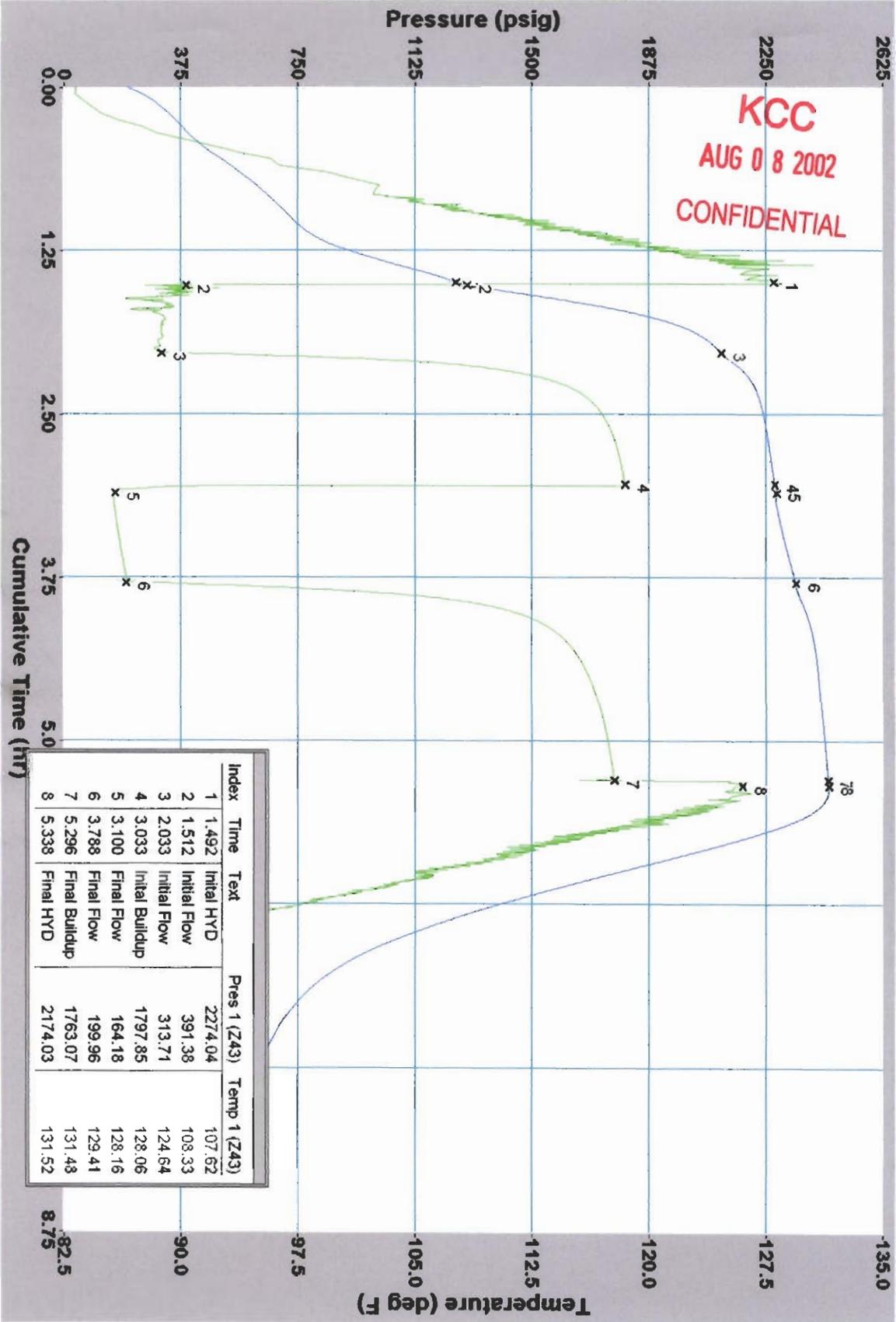
Company Name TRI EX Petroleum LP  
 Well Name Thom #1  
 Type of Test DST #4  
 Date(s) of Test 6-16-2002



ORIGINAL

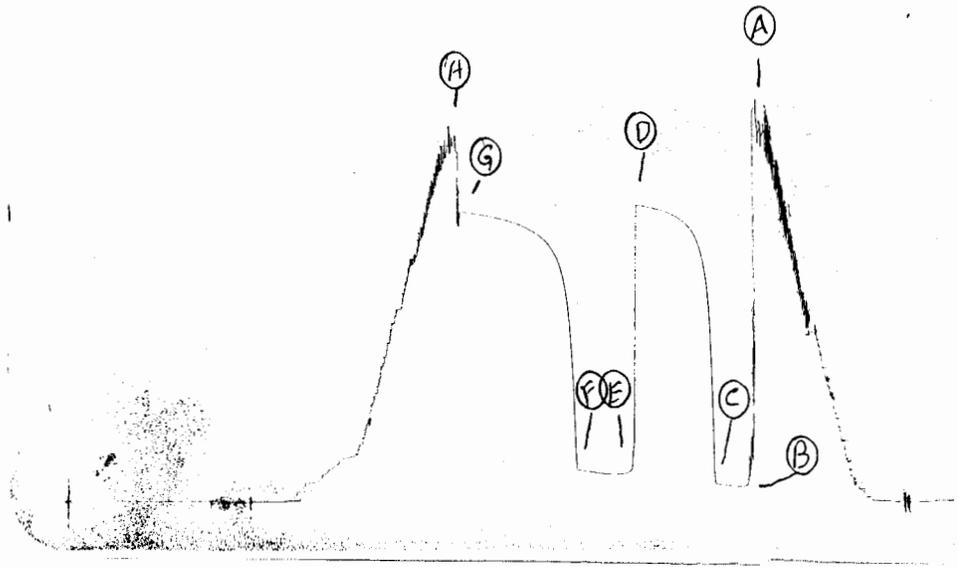
CONFIDENTIAL

# 6-16-2002 DST#4 Thom #1



KCC  
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P.S.T # 4 TK# 2058



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2256	2256	PSI
(B) First Initial Flow Pressure	81	75	PSI
(C) First Final Flow Pressure	119	105	PSI
(D) Initial Closed-in Pressure	1756	1777	PSI
(E) Second Initial Flow Pressure	169	149	PSI
(F) Second Final Flow Pressure	188	187	PSI
(G) Final Closed-in Pressure	1745	1741	PSI
(H) Final Hydrostatic Mud	2227	2227	PSI