

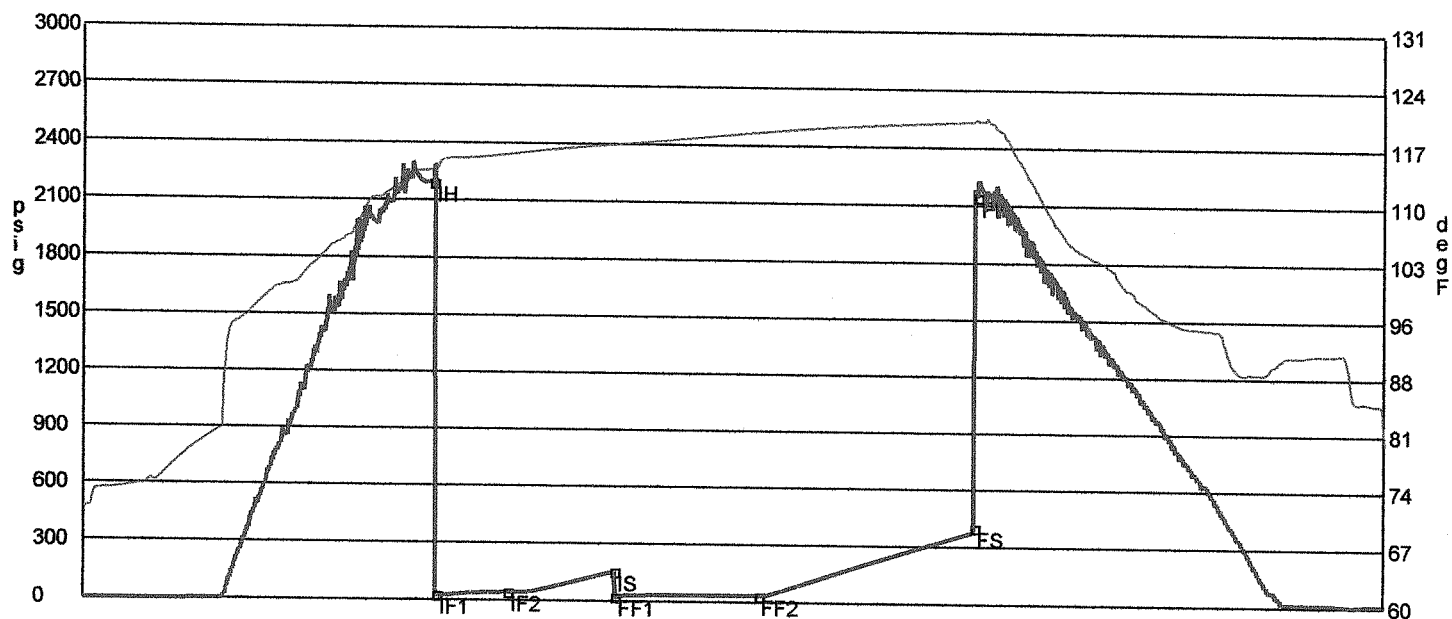
Company	Val Energy Inc.	Lease Name	Talbott	
Address	200 W. Douglas #520	Lease #	1-9	
CSZ	Wichita, KS 67202	Legal Desc	SENW NW SE	Job Ticket 4017
Attn.	K. Todd Allam	Section	9	Range 11w
		Township	34s	
		County	Barber	State KS
		Drilling Cont	VAL Rig #3	
Comments	30-60-45-180			

GENERAL INFORMATION

Test # 1	Test Date 4/29/2007	Chokes 3/4	Hole Size 7 7/8
Tester Richard Holtz		Top Recorder # W1023	
Test Type Conventional Bottom Hole		Mid Recorder #	
Successful Test		Bott Recorder # 13564	
# of Packers 2.0	Packer Size 6 3/4	Mileage 92	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9	Viscosity 46.0	Extra Equipmnt Jars and safety joint	
Filtrate 12.4	Chlorides 5000	Time on Site 7:00 AM	
		Tool Picked Up 11:00 AM	
		Tool Layed Dwn 7:00 PM	
Drill Collar Len 0		Elevation 1355.00	Kelley Bushings 1366.00
Wght Pipe Len 0			
Formation Mississippi		Start Date/Time 4/29/2007 9:00 AM	
Interval Top 4511.0	Bottom 4560.0	End Date/Time 4/29/2007 6:06 PM	
Anchor Len Below 49.0	Between 0		
Total Depth 4560.0			
Blow Type	Initial Flow, weak blow building to strong BOB in 25 min. Final Flow, weak blow building to strong blow BOB in 16 min. No blow back on shut ins.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	4/29/2007 11:25:15 AM	2.416667	2188.414	113.383	Initial Hydro-static
IF1	4/29/2007 11:27:00 AM	2.445833	25.972	113.582	Initial Flow (1)
IF2	4/29/2007 11:57:00 AM	2.945833	43.831	115.419	Initial Flow (2)
IS	4/29/2007 12:41:45 PM	3.691667	154.767	116.757	Initial Shut-In
FF1	4/29/2007 12:42:00 PM	3.695833	21.846	116.749	Final Flow (1)
FF2	4/29/2007 1:42:30 PM	4.704167	33.55	118.425	Final Flow (2)
FS	4/29/2007 3:13:00 PM	6.2125	398.694	119.914	Final Shut-In
FH	4/29/2007 3:14:15 PM	6.233333	2141.884	120.116	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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WICHITA, KS

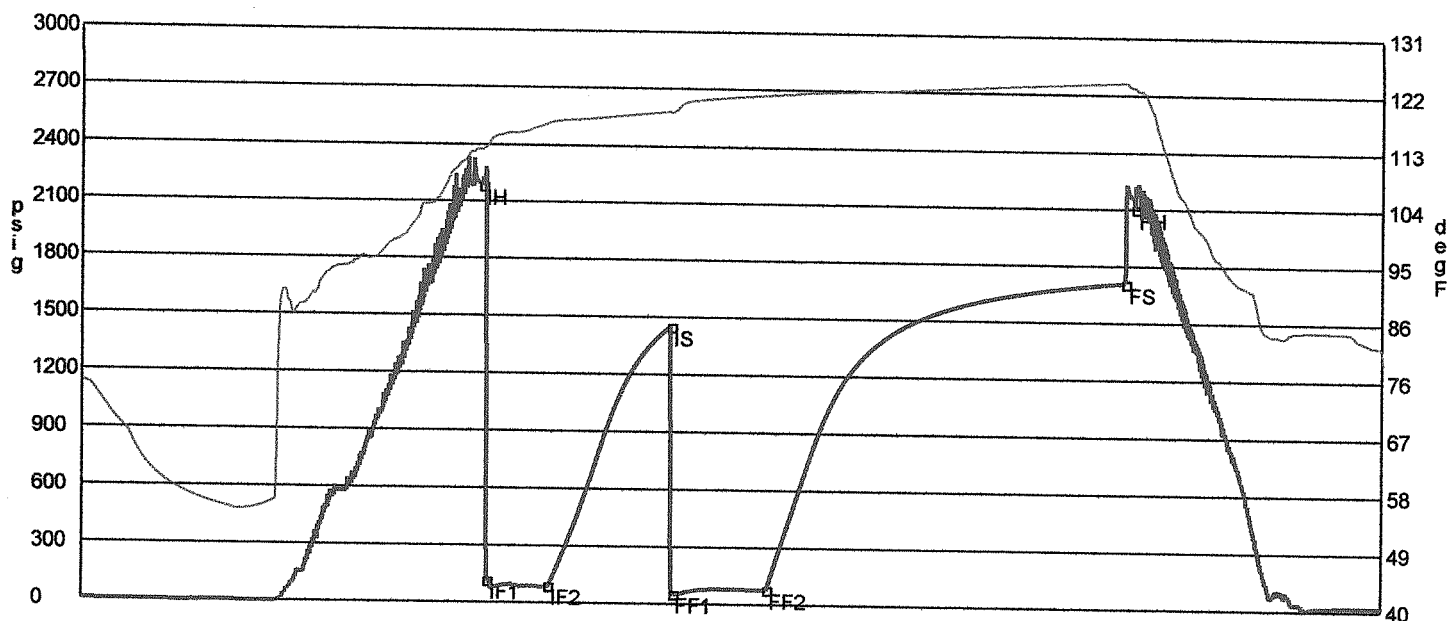
Company	Val Energy Inc.	Lease Name	Talbott	
Address	200 W. Douglas #520	Lease #	1-9	
CSZ	Wichita, KS 67202	Legal Desc	SE NW SE	Job Ticket 4017
Attn.	K. Todd Allam	Section	9	Range 11w
		Township	34s	
		County	Barber	State KS
		Drilling Cont	VAL Rig #3	
Comments	30-60-45-180			

GENERAL INFORMATION

Test # 2	Test Date	4/30/2007	Chokes	3/4	Hole Size	7 7/8
Tester	Richard Holtz		Top Recorder #	W1023		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13564		
# of Packers	2.0	Packer Size	6 3/4	Mileage	36	Approved By
Mud Type	Gel Chem		Standby Time	0		
Mud Weight	9	Viscosity	46.0	Extra Equipmnt	jars and safety joint	
Filtrate	12.8	Chlorides	6000	Time on Site	2:00 AM	
				Tool Picked Up	4:00 AM	
				Tool Layed Dwn	2:15 AM	
Drill Collar Len	0		Elevation	1355.00	Kelley Bushings	1366.00
Wght Pipe Len	0					
Formation	Mississippi		Start Date/Time	4/30/2007 3:19 AM		
Interval Top	4564.0	Bottom	4600.0	End Date/Time	4/30/2007 1:56 PM	
Anchor Len Below	36.0	Between	0			
Total Depth	4600.0					
Blow Type	Initial Flow, strong blow BOB in 2 min. Final Flow, BOB instantly. Blow back on both shut ins.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	clean oil	0% 0ft	100% 20ft	0% 0ft	0% 0ft
80	oil and gas cut mud	33% 26.4ft	25% 20ft	0% 0ft	42% 33.6ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	4/30/2007 6:34:00 AM	3.241667	2181.614	112.098	Initial Hydro-static
IF1	4/30/2007 6:36:30 AM	3.283333	118.183	112.768	Initial Flow (1)
IF2	4/30/2007 7:06:30 AM	3.783333	88.449	116.316	Initial Flow (2)
IS	4/30/2007 8:06:30 AM	4.783333	1451.556	118.27	Initial Shut-In
FF1	4/30/2007 8:07:45 AM	4.804167	52.579	118.185	Final Flow (1)
FF2	4/30/2007 8:53:45 AM	5.570833	79.048	120.987	Final Flow (2)
FS	4/30/2007 11:49:30 AM	8.5	1707.784	123.801	Final Shut-In
FH	4/30/2007 11:54:15 AM	8.579167	2101.628	122.97	Final Hydro-static

GAS FLOWS

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