

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy, Inc.
Address 120 S. Market, Suite 320
Wichita, KS 67202
City/State/Zip

Purchaser

Operator Contact Person David N. Cargo
Phone 316-262-1191

Contractor: License # 5420
Name White & Ellis Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/6/85 8/15/85 8/15/85
Spud Date Date Reached TD Completion Date
4700'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 439 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

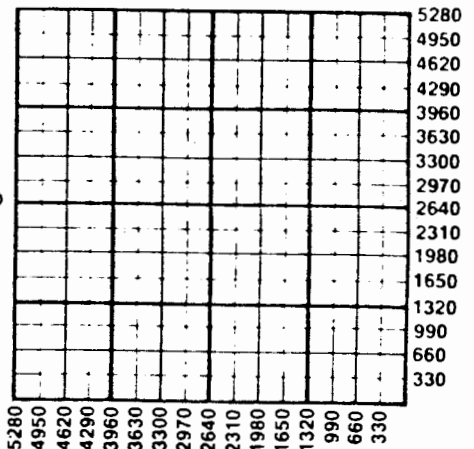
API NO. 15-007-22,066
County Barber
SE NW NE Sec 2 Twp 34S Rge 11W West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ott-O'Neil Well # 1-2
Field Name Round-up South

Producing Formation
Elevation: Ground 1423 1433 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

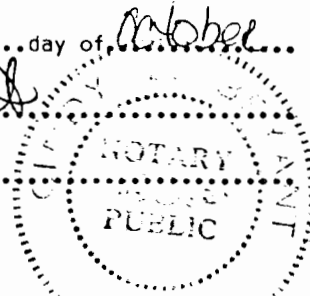
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farmer's pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David N. Cargo
Title Geologist Date 10/22/85

Subscribed and sworn to before me this 22 day of October 1985
Notary Public Cindy R. Byrd
Date Commission Expires 2-28-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Chapman Energy, Inc. Lease Name Ott-O'Neil Well # 1-2

Sec. 2 Twp. 34S Rge. 11W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: Stalnaker 3902-50', 30-45-45-60, IHP: 1967-1915#, IFP: 82-236#, FFP: 267-350#, ISIP: 1586#, FSIP: 1576#, Rec. 1035' DM. 1st op. 1" wk bl, building to st., 2nd op. 1/2" wk. bl. building to st. DST #2: Miss. 4572-97', 30-45-60-120, IFP: 63-63#, FFP: 63-63#, ISIP 178#, FSIP: 273#, Rec. 30' DM.	Onage Sh.	2636'	-1203'
	Heebner	3644'	-2211'
	Douglas	3668'	-2249'
	Lansing	4046'	-2613'
	KC	4160'	-2727'
	Stark	4332'	-2899'
	B/KC	4392'	-2963'
	Pawnee	4507'	-3074'
	Cherokee	4552'	-3114'
	Miss. Chert	4580'	-3147'
Miss. Lm.	4610'	-3177'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf.	12-1/4"	8-5/8"	20#	437'	Class A	200	2% gel, 3% cc

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

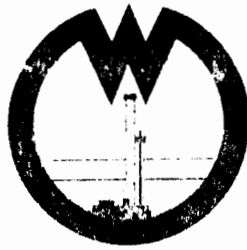
Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval
 Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



2-34-11W

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Chapman Energy Oklahoma, Inc.
 120 S. Market, Suite 320
 Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
 Wichita, Ks. 67202

Lease Name OTT-O'Neil Well No. 1-2

ec. 2 T. 34S R. 11W Spot SE NW NE

County Barber State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 439' with 2% gel.
3%cc 200 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4700'

Drilling Commenced 8-6-85 Drilling Completed 8-14-85

Formation	From	To	Tops
Cellar	0	7	
Sand, Shale	7	875	
Lime, Shale	875	1001	
Sand, Shale, Lime	1001	1631	
Lime, Shale	1631	4700	

RECEIVED
 STATE CORPORATION COMMISSION

SEP 6 1985

CONSERVATION DIVISION
 WICHITA, KANSAS

MAILED
 SEP 10 1985
 STATE CORPORATION COMMISSION

SEP 9 1985
 State Geological Survey
 WICHITA BRANCH

CONSERVATION DIVISION
 WICHITA, KANSAS