

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
3-0-2000e Typed

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Suite 520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains / ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: CLARKE CORPORATION
License: 5105
Wellsite Geologist: Tim Hellman
Designate Type of Completion:

New Well ☐ Re-Entry ☒ Workover ☐
Oil ☐ SWD ☐ SIOW ☐ Temp. Abd. ☐
☒ Gas ☐ ENHR ☐ SIGW ☐
Dry ☐ Other (Core, WSW, Expl., Cathodic, etc) ☐

If Workover/Re-entry: Old Well Info as follows:

Operator: Cara Ventures Drilling
Well Name: #1 Fitzgerald
Original Comp. Date: 9-20-93 Original Total Depth: 4776'
Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD ☐
Plug Back ☐ Plug Back Total Depth ☐
☒ Commingled ☐ Docket No. ☐
Dual Completion ☐ Docket No. ☐
Other (SWD or Enhr.?) ☐ Docket No. ☐

6/14/00 N/A 6/16/00
Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 007-22424-0001
County: Barber
SW - SW - SW Sec. 19 Twp. 34S S. R. 11 ☐ East ☒ West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fitzgerald Well #: 1
Field Name: Stranathan
Producing Formation: Marmaton / Mississippi / Fort Scott
Elevation: Ground: 1434' Kelly Bushing: 1434'
Total Depth: 4776' Plug Back Total Depth: 4724'
Amount of Surface Pipe Set and Cemented at NA Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ☐ Feet
If Alternate II completion, cement circulated from ☐ feet depth to ☐ w/ ☐ sx cmt.

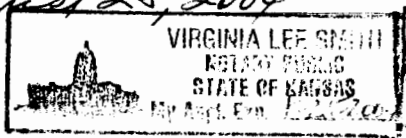
Drilling Fluid Management Plan REWORK gtl 12/4/01
(Data must be collected from the Reserve Pit)
Chloride content ☐ ppm Fluid volume ☐ bbls
Dewatering method used ☐
Location of fluid disposal if hauled offsite: ☐
Operator Name: ☐
Lease Name: ☐ License No.: ☐
Quarter ☐ Sec. ☐ Twp. ☐ S. R. ☐ East ☐ West
County: ☐ Docket No.: ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 11/22/00
Subscribed and sworn to before me this 27 day of Nov.
2000.

Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached ☐
If Denied, Yes ☐ Date: ☐
Wireline Log Received ☐
Geologist Report Received ☐
UIC Distribution ☐

IOG

Operator Name: Lotus Operating Co. LLC Lease Name: Fitzgerald Well #: 1
 Sec. 19 Twp. 34S S. R. 11 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

same as previously released

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		217'		140	
Production		4-1/2"		4775'		100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4648' - 4651' Fort Scott	Acidized Fort Scott and Marmaton together	4648'-51'
2	4619' - 4623' Marmaton	w/ 2500 Gal. MA Acid	4619'-23'
	4695' - 4711' Mississippi (original perfs)		4695-471

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4661'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
6/24/00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	17	6	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

Marmaton / Ft. Scott
 Mississippi